

DAME/EDAM/EDAM CAISO Balancing Authority Participation Rules

Settlements Training Q&A

Details:

On August 20, 2025, California ISO conducted a settlements training session covering the Day-Ahead Market Enhancements (DAME), Extended Day-Ahead Market (EDAM), and EDAM ISO Balancing Authority (BA) Participation Rules initiatives. During the session, participants raised several questions. This document captures those questions along with the corresponding responses.

1. **Question:** Where can you find the Charge Code Matrix Draft for EDAM/DAME/ISO BAA Participation Rules initiatives?

Answer: <https://www.caiso.com/documents/draft-iso-charge-code-matrix.xlsx>. This has been updated after this training to remove the Assignment column and further streamline the information.

2. **Question:** It did seem like there are some charge codes that look like they impact WEIM but seem incorrect. Will there be changes to those areas that may be incorrect also coming in September?

Answer: When an EDAM moves into real-time it is considered WEIM, there has been some discussion internally with our Settlements team on how to accurately reflect this with the charge codes as this may be causing confusion. We hope to address this with the streamlining to clarify this for participants. While every effort is being made to make this matrix accurate, Settlements applicability is still governed by the Tariff and BPM for the charge codes; the matrix is a guide but you will still want to refer back to the Tariff and BPMs for ultimate authority.

3. **Question:** Where can you find the DAM and EDAM Charge Code Change Summary with Tariff Mapping document?

Answer: <https://www.caiso.com/documents/dame-and-edam-charge-code-change-summary-with-tariff-mapping.xlsx>

4. **Question:** Where can you find the Draft Design Bill Determinant Standard and Convention Document?

Answer: <https://www.caiso.com/documents/draft-design-bill-determinant-standard-and-convention.docx>

5. **Question:** Where you will be able to find the tech docs for all of the impacted charge codes by tier?

Answer: On the Release Planning page: <https://www.caiso.com/systems-applications/release-planning>

6. **Question:** Where can we find more information on the EDAM Access Charge?

Answer: Find information on the release planning page <https://www.caiso.com/systems-applications/release-planning> as well as the ISO Training Center <https://www.caiso.com/documents/settlements-business-practice-manual-walkthrough-edam-access-charge.pdf>.

7. **Question:** Where can you find information about the EDAM onboarding tracks?

Answer: The EDAM onboarding tracks are explained in this document available on westerneim.com: <https://www.westerneim.com/Documents/edam-onboarding-overview.pdf>

8. **Question:** Where can we find more information on the settlement allocation of Imbalance Reserves and Reliability Capacity?

Answer: Attend the November 10 public training session for more information on this topic.

9. **Question:** Is the California ISO opted into Assistance Energy Transfer (AET)?

Answer: Yes, the ISO does opt in for AET for specific time periods.

10. **Question:** Is the AET to be implemented for the Resource Adequacy (RA) contract entities?

Answer: Opting in for Assistance Energy Transfer is done at a Balancing Area level and is not related to RA contracts.

11. **Question:** Will the Master file be defining the BAA pairs?

Answer: Master File is used to register BAA pairs. In addition, there are some transient TSRs that are created for the trade date in the bidding tool (SIBR). There is more information about TSR registration in the DAME/EDAM/EDAM CAISO Balancing Authority Participation Rules Markets Training presented August 18, 2025. You can find this presentation and recording on the ISO Training Center: <https://www.caiso.com/stakeholder/training/western-energy-markets>.

12. **Question:** Regarding Charge Codes (CC) 8071 and CC 8076 . If I got an award for 50MW at \$10 under CC 8071 but in Real-Time I did not dispatch, what Flex Ramp Product (FRP) under CC 8076 would the 50MW be netted against which is a buyback similar to when there are Day-Ahead Energy awards but in Real-Time there was no dispatch? Trying to understand the Resource Adequacy (RA) Imbalance Reserve (IR) non-compliance charge.

Answer: The resource will get paid for 50 MW in IRC (CC8071). The resource can get any non-compliance charge that is added into the Tier 1 allocation in CC 8076 for any ramp capable portion and any capacity that is not available in Real-Time.

13. **Question:** Where is the potential change in payment for imbalance reserve due to flexible ramping awards handled? Is that treated as determinants for imbalance reserve payments?

Answer: Attend the November 10 public training session for more information on this topic.

14. **Question:** Please let me know if the Charge codes related to the Congestion Revenue Rights (CRR) settlement (Imbalance Reserve Up (IRU) and Imbalance Reserve Down (IRD) Marginal Cost of Congestion (MCC) addition to the current DA MCC CRR settlement) will be discussed in today's workshop or in tomorrow's workshop (that it is more congestion management and CRR tailored).

Answer: View the materials for the August 20 Implementation Workshop where Intertie Scheduling and Congestion Revenue were discussed on the EDAM Stakeholder page: <https://stakeholdercenter.caiso.com/StakeholderInitiatives/Extended-day-ahead-market>.

15. **Question:** Does Charge Code (CC) 64770 also apply to California ISO internal Market Participants?

Answer: No. For California ISO, the CC is 6477.

Some clarification on Charge Code customer terminology:

CAISO BAA = Yes, it is CAISO EDAM. All CAISO BAA will have DA, RUC and Real-Time charge codes. All the charge codes will be represented as a 4-digit charge code number.

EDAM BAA = WEIM entities choosing to participate in DA. It will be the same as CAISO BAA and will have DA and Real-Time charge codes. DA charge codes will be represented as a 4-digit charge code number. RT charge codes will be represented as a 5-digit charge code number.

WEIM BAA = WEIM. No confusion. They will have only Real-Time charge codes. RT charge codes will be represented as a 5-digit charge code number.

16. **Question:** When is the last statement you can dispute if there are no changes in a charge? For instance, on a 21M settlement statement can a charge from 9B still be disputed?

Answer: There are no changes to Settlement Dispute Process. Thanks

17. **Question:** Where can we find more information about Transfer System Resources and released capacity?

Answer: For TSR and released capacity these tariff sections should be reviewed: Tariff Section 33.11.1.11.1 Transfer Revenue allocation. Specifically, the reference to allocation to Transmission Service Provider (TSP) transmission customers who releases transmission in accordance with Tariff section 33.18.2.2.2.

18. **Question:** Are there any changes to Inter SC Trade settlements?

Answer: No changes to Inter SC Trade Settlements.