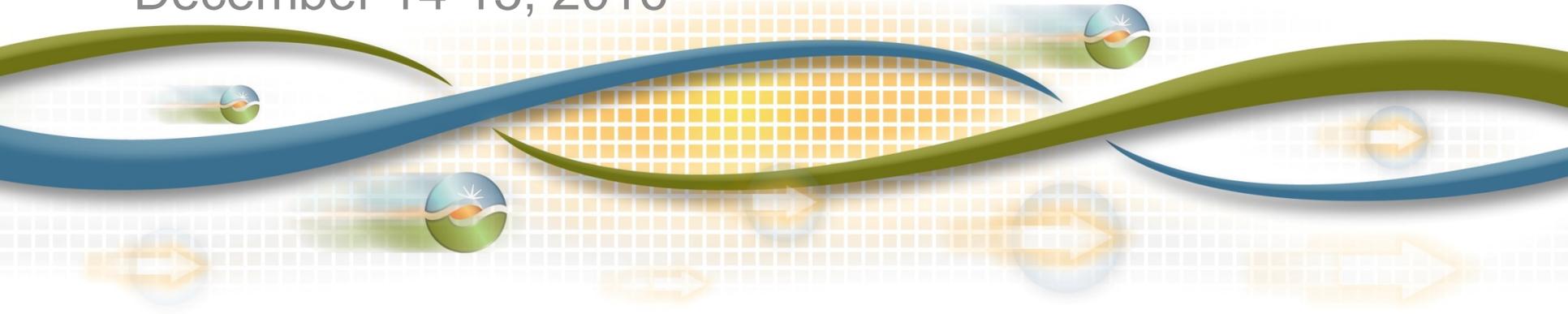




# Decision on metering rules enhancements proposal

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The metering rules enhancements proposal provides additional metering flexibility to market participants and reduces costs to participate in the ISO market.

- Expands the option of being a scheduling coordinator metered entity (“SCME”) to certain market resources that today must otherwise be ISO metered entities (“ISOME”).
- These new types of SCMEs are in addition to the entities that may be SCMEs today.
- Existing metered entities (regardless of type) will have the option to retain current metering requirements and maintain their status quo.
- Modifies the meter data interval requirements for new generators not associated with ancillary services opting to be SCME.

New SCMEs would be required to develop and submit a settlement quality meter data plan.

- Plan provides means to ensure that the quality and integrity of meter data used in settlements is maintained.
- All new SCMEs would be required to develop and submit a plan.

# Summary of changes or impacts to EIM

- Existing EIM entities have the option to retain current metering requirements and maintain their status quo.
- New EIM entities that opt to be SCME will be required to submit an *SQMD Plan*.
  - ISO will assist upcoming new EIM entities in meeting this new requirement.
- New EIM entities that opt to be SCME will be permitted to submit SQMD in intervals of 5 or 15 minutes.
  - Under today's rules must submit in intervals of 5 minutes.
  - Represents a potential one-time cost savings per meter in reprogramming costs.

# Broad support for proposed enhancements

- PacifiCorp, Pacific Gas and Electric, and Southern California Edison expressed support for the proposal.
- EIM Governing Body determined that it would exercise its advisory role and will support the initiative.

The metering rules enhancements proposal provides benefits to market resources in the ISO BAA and those in EIM.

- Existing and future resources in the ISO balancing authority area.
- Generators in external balancing authority areas that participate in the energy imbalance market.