

Monthly Demand Response Net Benefits Test Results July 2025

Demand Response Net Benefits Test Results

SUMMARY

On December 15, 2011 the Federal Energy Regulatory Commission found the California ISO's proposed net benefits test in compliance with the direction provided in Order No. 745. Accordingly, the ISO is posting the price thresholds and supply curves that would have been in effect for the previous 12 months, as well as the threshold price and supply curve for the next trade month by the 15th day of the current month.

1. BACKGROUND

On December 15, 2011 the Federal Energy Regulatory Commission found the California ISO's proposed net benefits test in compliance with the direction provided in Order No. 745. Accordingly, the ISO has posted the net benefits test methodology with the price thresholds and supply curves that would have been in effect for the previous 12 months¹. In this report, the ISO is posting the threshold price and supply curve for the month of July 2025, in compliance with the order issued in FERC Docket No. ER11-4100-000.

The Commission also directed the ISO to post the net-benefits methodology and supporting documentation. This directive requires the ISO to include in its tariff within 90 days the net benefits methodology and supporting documentation. Accordingly, the ISO will post the net benefits methodology and any supporting documentation as part of its compliance filing.

2. NET BENEFITS TEST RESULTS

| Year | Month | Peak Type | Threshold Price | Price Window |
|------|-------|-----------|-----------------|--------------|
| 2025 | 07 | ON PEAK | \$0.09755 | [.05,82] |
| 2025 | 07 | OFF PEAK | \$0.09909 | [.05,83] |

TABLE 1: NET BENEFITS TEST THRESHOLD PRICES

http://www.caiso.com/informed/Pages/Stakeholder Processes/Demand Response Net Benefits Test. as px, and the processes of th

¹ The net benefits test methodology and previous 12 months results are documented in the final proposal.

| Delivery Point | Avg. Gas Price on 7/09/2025 | Avg. Gas Price on 7/09/2024 |
|------------------------|--------------------------------|--------------------------------|
| TW San Juan | 3.08 | 2.03 |
| Malin | 3.02 | 2.14 |
| KingsGate | 2.56 | 2.02 |
| El Paso S Mainline | 3.08 | 2.03 |
| Kern Delivery | 3.51 | 2.54 |
| PG&E Citygate | 3.95 | 2.97 |
| SoCal Citygate | 4.66 | 3.1 |
| Stanfield | 2.56 | 2.02 |
| TW Blanco | 3.08 | 2.03 |
| Waha | 1.8 | 1.06 |
| Cheyenne | 2.97 | 1.9 |
| Northwest Sumas | 2.56 | 2.02 |
| El Paso Permian | 1.83 | 1.05 |
| NW WY Pool/Rky FDt Com | 3.14 | 2.18 |
| Opal | 3.18 | 2.19 |
| Alberta AECO | 1.21 | 0.82 |
| EP Blanco | 3.08 | 2.03 |
| Kern River | 3.19 | 2.18 |
| Average | 2.9144 | 2.0172 |
| Gas Scalar | 1.4448 | |

TABLE 2: GAS PRICES AND GAS SCALARS

¹ The net benefits test methodology and previous 12 months results are documented in the final proposal.

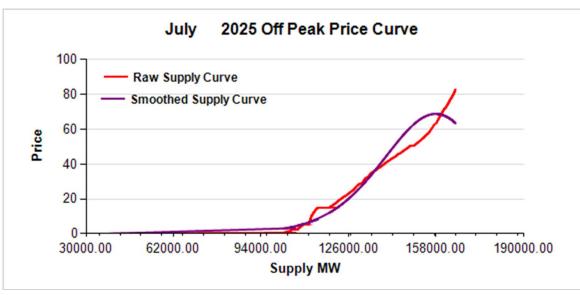


FIGURE 1: July 2025 OFF-PEAK REGRESSION RESULT

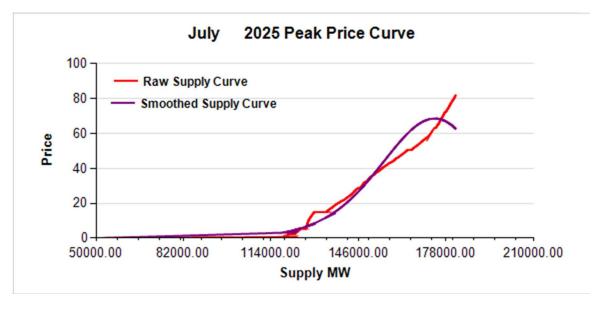


FIGURE 2: July 2025 ON-PEAK REGRESSION RESULT