

# EDAM Activation Known Issues

MAY 5, 2026

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# Status of Identified / Reported Issues

- Tagging
  - ITS system showing overscheduling at MDWP
    - Issue addressed on 5/2 @ 4pm **(Resolved)**
- ITC Mapping to MIRROR and TSR's **(Resolved)**
- RC Awards not being published for 5/2 and 5/3 in CMRI
  - Issue addressed for TD 5/4 **(Resolved)**
- Transient TSR mapping - A user can potentially create a transient TSR using a valid registered transfer location not mapped to a valid CRN at that transfer location. **(Resolved)**
- SIBR RT Bid Submission Validation Rules
  - Interplay with DAME products and AS products awards with SIBR RT validation rules
    - **Still under investigation**, community is encouraged to submit CIDI Tickets

# Important Reminders

- GHG Area in SIBR
  - WEIM Entities experienced issues due to not providing value in GHG Area for RT Bid submission; resulting in Rejected bids.
- Denied Tags
  - CAISO's tagging system recognizes awarded transactions and registered resource IDs within the Master File. Similar to Transaction IDs, the tagging system will not see Transient TSRs as a valid Market ID until awards are published. Upon publication, please resubmit your tag for revalidation.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## Summary of Issues

- (1) Make whole congestion for Virtual distribution to BAA offset.
- (2) Regulation Energy Pre-Calculations due to Attribute Mismatch.
- (3) EDAM Load UIE Neutrality Calculation.
- (4) Logical Interface (LI) meters creating incorrect UFE Settlement for MSS.
- (5) RT Energy Pre-calculation duplicates due to attribute mismatch.
- (6) RSE Surcharge payment during Negative DA LMP (Off-Peak).

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## **(1) Issue Summary: Make whole congestion for Virtual distribution to BAA offset.**

### **Issue Description:**

Make-whole congestion amounts charged to Virtual Scheduling Coordinators (SCs) are not distributed to the appropriate BAA congestion offset accounts.

Update 6013 (Convergence Bidding Settlement) is required to ensure that make whole congestion charged under CC6013 is properly allocated through the MCC breakdown and distributed to the correct congestion offset accounts using CC6790 and CC8704. Without this update, congestion offsets may not accurately reflect the underlying virtual-related make-whole congestion charges.

**Frequency:** Triggered rarely.

**Impacted Resources:** Virtual Resources

**Impacted BAA:** CAISO and EDAM

**Impacted Charge Codes:** CC6013 (source charge), CC6790 and CC8704 (congestion offset distribution).

**Retrospective Corrections:** Trade Date 5/1/2026.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## **(2) Issue Summary: Regulation Energy Calculations – Attribute Mismatch (RT Energy PC)**

### **Issue Description:**

Energy dispatched within awarded regulation limits should be calculated and settled as Instructed Regulation Energy. However, during Parallel Operations, incorrect Regulation Energy calculations have been observed due to an attribute mismatch. As a result, some instructed regulation energy is being miscalculated.

**Frequency:** Triggered frequently.

**Impacted Resources:** Generation resources with Regulation Limits.

**Impacted BAA:** EDAM.

**Impacted Charge Codes:** CC64700 and CC64750

**Retrospective Corrections:** Trade Date 5/1/2026.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## **(3) Issue Summary: EDAM Load UIE Neutrality Calculation**

### **Issue Description:**

The EDAM Load UIE (Uninstructed Imbalance Energy) Neutrality amount is not being calculated in Parallel Ops. This gap is due to missing configuration changes in Settlements required to support EDAM Load UIE neutrality processing.

**Frequency:** Triggered frequently.

**Impacted Resource:** Load

**Impacted BAA:** EDAM. This change to EDAM will impact CAISO and WEIM too.

**Impacted Charge Codes:** 64750, 67740, 69850, 64770, 6774 and 6477.

**Retrospective Corrections:** Trade Date 5/1/2026.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## **(4) Issue Summary: Logical Interface (LI) meters creating incorrect UFE Settlement for MSS.**

### **Issue Description:**

The configuration for UDC Metered Demand Quantity and Meter Demand Ratio Share calculations did not exclude MSS Logical Interface (LI) meters as required. As a result, MSS prices for UFE were understated, and MSS received excess allocations.

**Frequency:** Triggered rarely.

**Impacted Resource:** Load

**Impacted BAA:** CAISO - Impacts MSS UDCs.

**Impacted Charge Codes:** CC6474

**Retrospective Corrections:** Trade Date 5/1/2026.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## **(5) Issue Summary: RT Energy Pre-calculation duplicates due to attribute mismatch**

### **Issue Description:**

In Parallel Ops, SC has observed that the quantities are being doubled at the bill determinant level, resulting in duplicate charge calculations. This issue is caused by an attribute mismatch impacting the following bill determinant:  
BA\_HRLY\_RSRC\_RC\_DEV\_CAP\_TOT@QUANTITY BD

Due to this mismatch, there are two issues. 1) The above BD quantity is being counted twice, and 2) HASP Reversal Settlement formulas.

**Frequency:** Triggered frequently

**Impacted Resources:** ITIE and ETIE

**Impacted BAA:** CAISO (first issue) and EDAM (second issue)

**Impacted Charge Codes:** CC6460 and CC64600.

**Retrospective Corrections:** Trade Date 5/1/2026.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## **(6) Issue Summary: RSE Surcharge payment during Negative DA LMP (Off-Peak).**

### **Issue Description:**

We have identified a potential issue in the RSE Surcharge charge code (CC8080) where BAA will receive a RSE payment during off-peak hours when the Day-Ahead LAP LMP is Negative. Under negative DA LMP conditions, the current surcharge calculation results in unintended positive settlement impacts, which appears inconsistent with the expected market and policy intent.

We have obtained guidance from policy and legal to apply  $\text{Max}(0, \text{DA LAP\_LMP})$ . We will make configuration changes.

**Frequency:** Triggered rarely.

**Impacted Resource:** Load

**Impacted BAA:** EDAM and CAISO.

**Impacted Charge Codes:** CC8080 and CC8088

**Retrospective Corrections:** Trade Date 5/1/2026.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## Summary of Known Issues

**Total Issues identified: 6**

### **Issue Status:**

Remaining issues: (6): Require Settlements configuration changes.

### **Status Update:**

CAISO will provide an update on all identified issues at the upcoming SUG meeting.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## **Go-Live Guidance (Effective Trade Date 5/1/2026)**

Market participants / stakeholders are advised of the following:

- If you observe any of these identified issues from Trade Date 5/1/2026, a dispute is not necessary to address them since these issues are already known and under active review and remediation.

# Known Settlements Issues

To Be Resolved After 5/1/2026 | DAME/EDAM Parallel Operations Market Services

## Next Steps and Corrections

Once the required fixes are implemented:

- CAISO will provide:
  - Detailed information on the implemented fixes
  - Correction plans for the impacted Settlement Statements, as applicable
- Additional communication will be shared to confirm:
  - Timing of corrections
  - Affected Settlement runs

# Items For Reference

- Day-ahead prices are subject to price validation and correction within standard timelines
  - Three business days for CAISO area
  - Ten business days for PACW and PACE areas during transitional period
- Daily report for EDAM is available at caiso.com  
[Library | Daily Extended Day-Ahead Market \(EDAM\) reports | California ISO](#)
- The ISO will provide monthly performance reports for EDAM followed by a public meeting
  - May results will be reported in the second half of June

# Production Support

## Customer Inquiry & Dispute System

**Updates:** Beginning 4/27/26, customers submitting production-related EDAM/DAME questions in CIDI should open an Inquiry case.

When opening, select the **Production** Functional Area and choose the **EDAM/DAME Inquiry** Submission Type to ensure proper routing.

Be sure to include key details (e.g., screenshots, certificate name) to help CAISO resolve issues efficiently.

CONTACT CUSTOMER SUPPORT  
TELL US HOW WE CAN HELP

\* SCID

\* Functional Area  
Production

Submission Type guidance for Production:

- Inquiry for Customer Service: General support inquiry
- Review for Price Correction: Specific Requests to review prices posted within last five days.
- Assistance Energy Designation Request: Process to opt in for AET for WEIM/EDAM Entities
- Manual Reference Level Change: Request for change of fuel costs
- Metering Inquiry: Meter Data Issues or Questions
- EDAM/DAME Inquiry: Questions related to the EDAM/DAME program, including go live and ongoing operations.

\* Submission Type  
--None--

--None--  
Inquiry for Customer Service  
Review for Price Correction  
Assistance Energy Designation Request  
Manual Reference Level Change Request  
Metering Inquiry  
**EDAM / DAME Inquiry**

All Hours  
01  
02