

EDAM Activation Known Issues

MAY 1, 2026

Known SIBR Issues | EDAM Activation | Updated 5/1/2026

Issue	Impacted System	Description
Transient TSR mapping	SIBR	A user can potentially create a transient TSR using a valid registered transfer location not mapped to a valid CRN at that transfer location. Target date for the fix: Monday 5/4/26

REMINDER

Topic	Description
Denied Tags	CAISO's tagging system recognizes awarded transactions and registered resource IDs within the Master File. Similar to Transaction IDs, the tagging system will not see Transient TSRs as a valid Market ID until awards are published. Upon publication, please resubmit your tag for revalidation.

Known Settlements Issues | To Be Resolved After 5/1/2026

DAME/EDAM PARALLEL OPERATIONS MARKET SERVICES

Issues

- (1) Make whole congestion for Virtual distribution to BAA offset.
- (2) Regulation Energy Pre-Calculations due to Attribute Mismatch.
- (3) EDAM Load UIE Neutrality Calculation.
- (4) Logical Interface (LI) meters creating incorrect UFE Settlement for MSS.
- (5) RT Energy Pre-calculation duplicates due to attribute mismatch.
- (6) RSE Surcharge payment during Negative DA LMP (Off-Peak).

Known Settlements Issues | To Be Resolved After 5/1/2026

DAME/EDAM PARALLEL OPERATIONS MARKET SERVICES

(1) Issue Summary: Make whole congestion for Virtual distribution to BAA offset.

Issue Description:

Make-whole congestion amounts charged to Virtual Scheduling Coordinators (SCs) are not distributed to the appropriate BAA congestion offset accounts.

Update 6013 (Convergence Bidding Settlement) is required to ensure that make whole congestion charged under CC6013 is properly allocated through the MCC breakdown and distributed to the correct congestion offset accounts using CC6790 and CC8704. Without this update, congestion offsets may not accurately reflect the underlying virtual-related make-whole congestion charges.

Frequency: Triggered rarely.

Impacted Resources: Virtual Resources

Impacted BAA: CAISO and EDAM

Impacted Charge Codes: CC6013 (source charge), CC6790 and CC8704 (congestion offset distribution).

Retrospective Corrections: Trade Date 5/1/2026.

Known Settlements Issues | To Be Resolved After 5/1/2026

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(2) Issue Summary: Regulation Energy Calculations – Attribute Mismatch (RT Energy PC)

Issue Description:

Energy dispatched within awarded regulation limits should be calculated and settled as Instructed Regulation Energy. However, during Parallel Operations, incorrect Regulation Energy calculations have been observed due to an attribute mismatch. As a result, some instructed regulation energy is being miscalculated.

Frequency: Triggered frequently.

Impacted Resources: Generation resources with Regulation Limits.

Impacted BAA: EDAM.

Impacted Charge Codes: CC64700 and CC64750

Retrospective Corrections: Trade Date 5/1/2026.

Known Settlements Issues | To Be Resolved After 5/1/2026

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(3) Issue Summary: EDAM Load UIE Neutrality Calculation

Issue Description:

The EDAM Load UIE (Uninstructed Imbalance Energy) Neutrality amount is not being calculated in Parallel Ops. This gap is due to missing configuration changes in Settlements required to support EDAM Load UIE neutrality processing.

Frequency: Triggered frequently.

Impacted Resource: Load

Impacted BAA: EDAM. This change to EDAM will impact CAISO and WEIM too.

Impacted Charge Codes: 64750, 67740, 69850, 64770, 6774 and 6477.

Retrospective Corrections: Trade Date 5/1/2026.

Known Settlements Issues | To Be Resolved After 5/1/2026

DAME/EDAM PARALLEL OPERATIONS MARKET SERVICES

(4) Issue Summary: Logical Interface (LI) meters creating incorrect UFE Settlement for MSS.

Issue Description:

The configuration for UDC Metered Demand Quantity and Meter Demand Ratio Share calculations did not exclude MSS Logical Interface (LI) meters as required. As a result, MSS prices for UFE were understated, and MSS received excess allocations.

Frequency: Triggered rarely.

Impacted Resource: Load

Impacted BAA: CAISO - Impacts MSS UDCs.

Impacted Charge Codes: CC6474

Retrospective Corrections: Trade Date 5/1/2026.

Known Settlements Issues | To Be Resolved After 5/1/2026

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(5) Issue Summary: RT Energy Pre-calculation duplicates due to attribute mismatch

Issue Description:

In Parallel Ops, SC has observed that the quantities are being doubled at the bill determinant level, resulting in duplicate charge calculations. This issue is caused by an attribute mismatch impacting the following bill determinant: BA_HRLY_RSRC_RC_DEV_CAP_TOT@QUANTITY BD

Due to this mismatch, there are two issues. 1) The above BD quantity is being counted twice, and 2) HASP Reversal Settlement formulas.

Frequency: Triggered frequently

Impacted Resources: ITIE and ETIE

Impacted BAA: CAISO (first issue) and EDAM (second issue)

Impacted Charge Codes: CC6460 and CC64600.

Retrospective Corrections: Trade Date 5/1/2026.

Known Settlements Issues | To Be Resolved After 5/1/2026

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(6) Issue Summary: RSE Surcharge payment during Negative DA LMP (Off-Peak).

Issue Description:

We have identified a potential issue in the RSE Surcharge charge code (CC8080) where BAA will receive a RSE payment during off-peak hours when the Day-Ahead LAP LMP is Negative. Under negative DA LMP conditions, the current surcharge calculation results in unintended positive settlement impacts, which appears inconsistent with the expected market and policy intent.

We have obtained guidance from policy and legal to apply $\text{Max}(0, \text{DA LAP_LMP})$. We will make configuration changes.

Frequency: Triggered rarely.

Impacted Resource: Load

Impacted BAA: EDAM and CAISO.

Impacted Charge Codes: CC8080 and CC8088

Retrospective Corrections: Trade Date 5/1/2026.

Known Settlements Issues | To Be Resolved After 5/1/2026

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Summary of Known Issues

Total Issues identified: 6

Issue Status:

Remaining issues: (6): Require Settlements configuration changes.

Status Update:

CAISO will provide an update on all identified issues at the upcoming SUG meeting.

Known Settlements Issues | To Be Resolved After 5/1/2026

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Go-Live Guidance (Effective Trade Date 5/1/2026)

As we transition to go-live beginning Trade Date 5/1/2026, market participants/stakeholders are advised of the following:

- If you observe any of these identified issues from Trade Date 5/1/2026, a dispute is not necessary to address them since these issues are already known and under active review and remediation.

Known Settlements Issues | To Be Resolved After 5/1/2026

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Next Steps and Corrections

Once the required fixes are implemented:

➤ CAISO will provide:

- Detailed information on the implemented fixes
- Correction plans for the impacted Settlement Statements, as applicable

➤ Additional communication will be shared to confirm:

- Timing of corrections
- Affected Settlement runs