



## Submit comment on Transmission Development Forum

**ENGIE NA ("Engie")** comments on the January 2025 Transmission Development Forum.

Hello CAISO Regional Transmission:

ENGIE NA ("Engie") appreciates the information shared in the latest Transmission Development Forums (TDF) and this opportunity to provide comments.

During PG&E's presentation of slides 17 and 18, slides that review specific Deliverability Network Upgrades for which In Service has been delayed (since the last report) by 3+ or 6+ mo, respectively, PG&E identified errors in its posted report w/ respect to the "C12P2 LNDUs", Delivery Network Upgrades in the Ripon-Manteca-Stanisluase area (see table below). Specifically PG&E indicated that, although the "overlap" scope had been reduced, at **the at least one of the identified C12P2 LNDUs now has an In Service date of in Q2 2030**--a significant delay not reflected in the posted materials. Overall the C12P2 LNDU are now delayed by 2-5 years compared to the schedules originally offered at the time when generators committed to fund these projects.

Engie requests that PG&E update its pages in in "network-upgrades-generator-interconnection-jan-2025.xlsx" by no later than 3/15/2025 or, as it offered during the TDF, accept requests to meet with impacted stakeholders before the next TDF and provide additional information on schedules related to these upgrades that have an important impact on project deliverability and available Resource Adequacy capacity in the state.

**Table: Excerpt from the PG&E Sheet in Network-upgrades-generator-interconnection-jan-2025.xlsx**

ID	Network Upgrades	Description	PTO	Study	Expected In-Service Jan 2024 TDF	Expected In-Service July 2024 TDF	Expected In-Service Jan 2025 TDF (Current)	Agregate MW in Queue with Executed LGIA	Notes
C12P2-LDNU1	Ripon-Manteca 115 kV Line Reconductor	Reconductor Ripon-Manteca 115 kV line 1.51 mi section of 2/0 CU and 0.92 mi 4/0 ACSR (2.43 mi total)	PG&E	C12	5/10/2027	10/31/2027	4/25/2028	99	Q1-2025- Schedule/construction sequencing date adjustments.
C12P2-LDNU2	Stanislaus-Melones Sw Sta-Manteca #1 115 kV Line Reconductor	Reconductor Stanislaus-Melones Sw Sta-Manteca #1 115 kV line 25.23 miles section of various conductors from 018/115-043/277	PG&E	C12	9/5/2028	5/7/2029	6/4/2029	99	Q1-2025- Schedule/construction sequencing date adjustments.
C12P2-LDNU3	Bellota-Riverbank-Melones Sw Sta 115 kV Line 115 kV Line Reconductor	Reconductor a total of 17 miles of Bellota-Riverbank-Melones SW STA 115 kV Line with 477 ACSS	PG&E	C12	8/18/2028	11/8/2028	1/17/2029	99	Q1-2025- scoping and construction sequencing/ dependency delays
C12P2-LDNU4	Stanislaus-Melones SW STA-Riverbank Jct Sw Sta 115 kV Line Reconductor	Reconductor Stanislaus-Melones Sw Sta-Riverbank Jct Sw Sta 115 kV Line 7.53 miles section of various conductors from 000/001-007/043 - scope taken over by the more comprehensive STAN-MELONES TAP LINES: REPL CU COND P3 project.	PG&E	C12	1/19/2029	7/21/2028	1/19/2029	99	Q1-2025- Schedule/construction sequencing date adjustments.

C12P2-LDNU4 overlap	Manteca-Ripon-Riverbank-Melones Area 115 kV Line Reconductoring Project	Reconductor 2.4 miles between Manteca and Ripon Jct and 1.8 miles between Riverbank SW STA and Valley Home Tap	PG&E	C12	2/2/2029	2/2/2029	10/9/2027	99	Q1-2025-Schedule/construction sequencing date adjustments.
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