

Renewable Energy

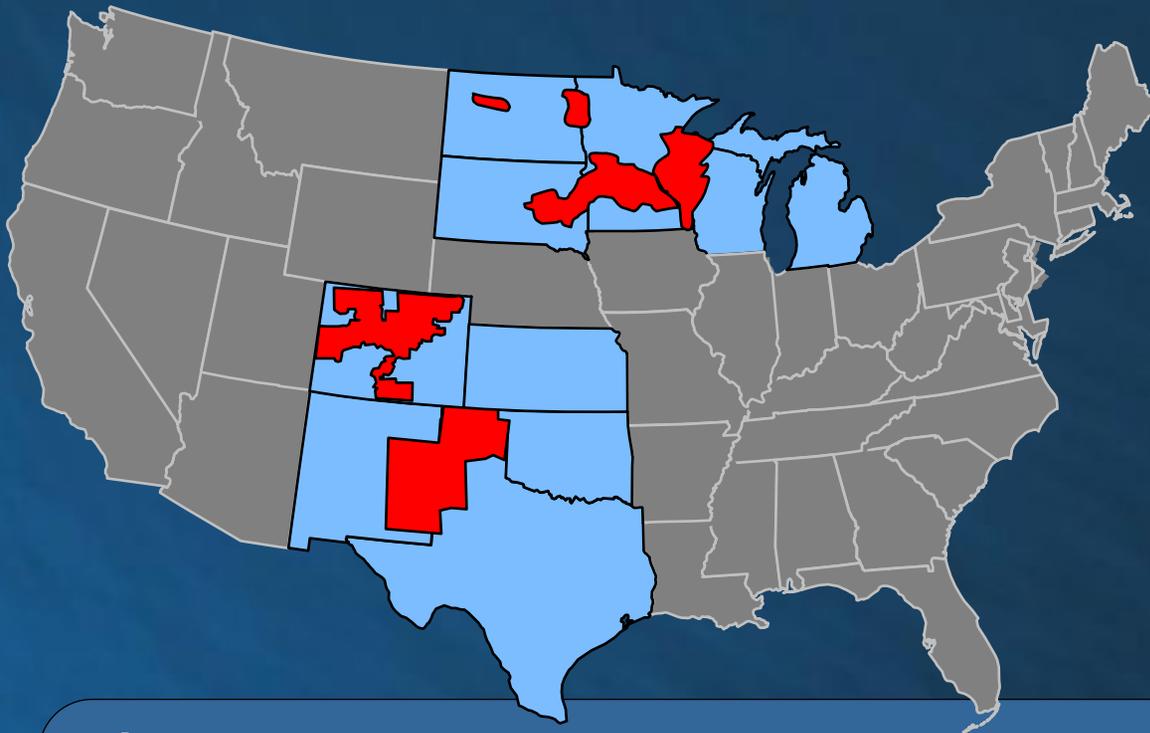


Electric Power 2006

Barbara O'Neill

May 3, 2006

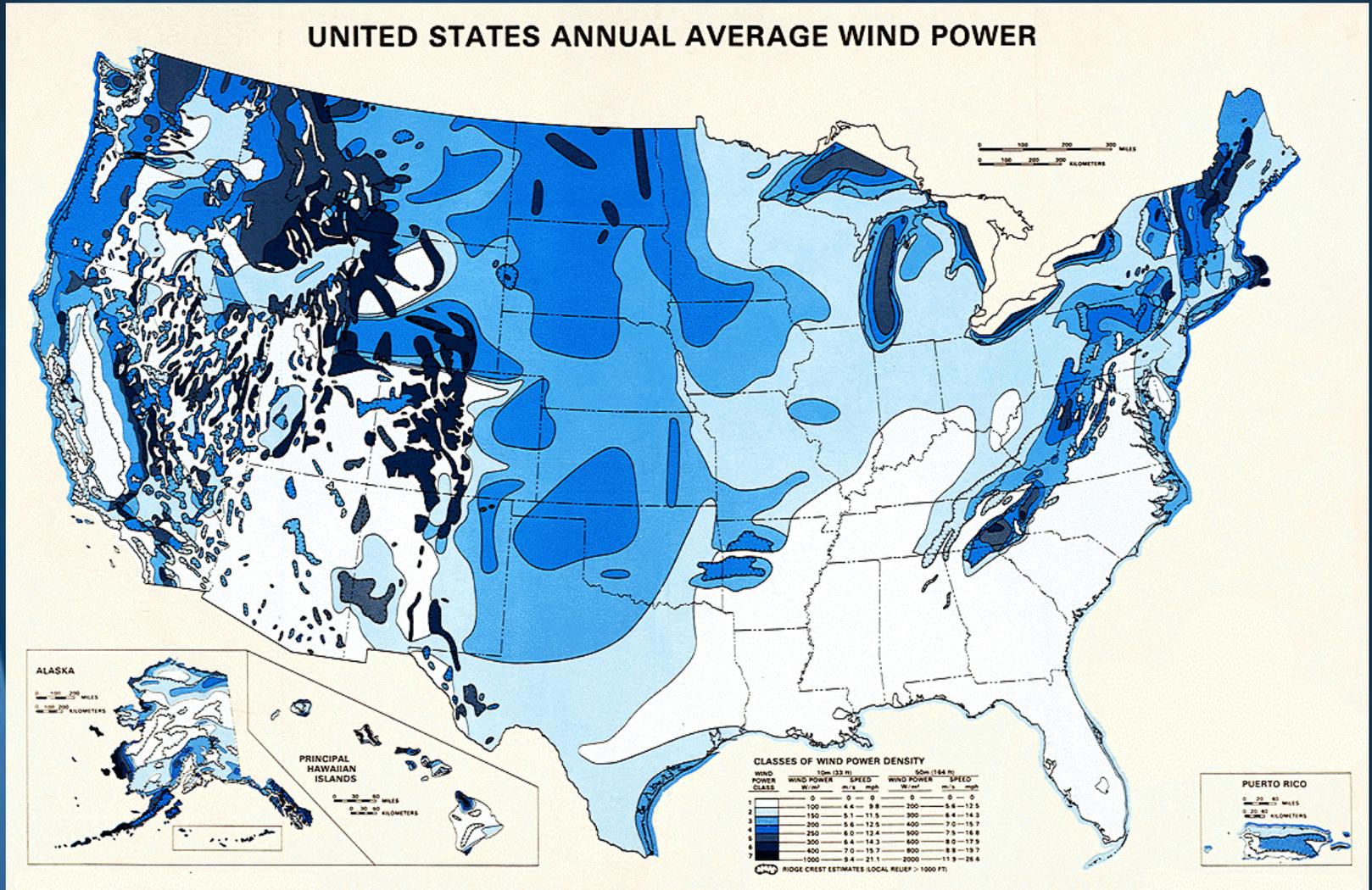
Our Service Territory



4th largest US electric and gas utility

**Customers: 3.3 Million Electric,
1.8 Million Gas**

National Wind Map

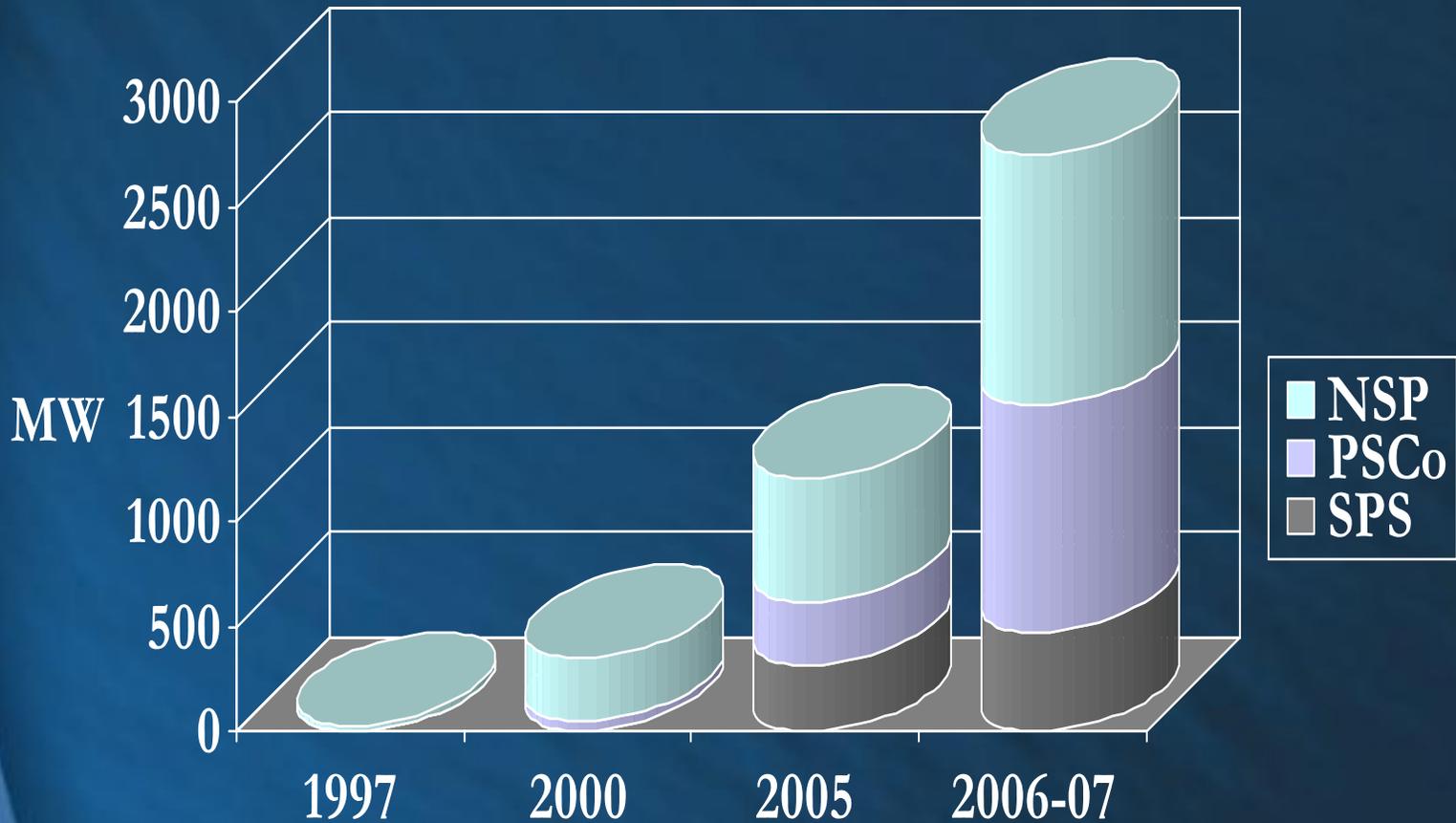


Xcel Energy

An Environmental Leader

- ◆ Wind Energy
- ◆ Metro Emission Reduction Projects
- ◆ Demand Side Management
- ◆ Solar Generation
- ◆ Greenhouse Gas Policy
- ◆ Avian Protection
- ◆ Pilots of Emerging & Advanced Technologies

Xcel Energy Wind Capacity



Ancillary Service Cost study

Focused on three integration costs:

- ◆ Sub-optimal dispatch of PSCo fleet
- ◆ Additional regulation & load following reqts
- ◆ Impacts on the gas supply & nomination

<u>Penetration Level</u>	<u>Dollars/MWh</u>		
	<u>10%</u>	<u>15%</u>	<u>20%</u>
Hourly Analysis	\$ 2.25	\$ 3.32	\$ 7.47
Regulation	\$ 0.05	\$ 0.06	\$ 0.06
Gas Supply	\$ 1.26	\$ 1.45	\$ 1.43
Total	\$ 3.56	\$ 4.83	\$ 8.96

Ancillary Service Cost study

- ◆ Hourly Integration cost = Actual production (commitment & dispatch) costs minus lowest cost/ optimal plan with “perfect” knowledge of load and wind energy (flat profile).
- ◆ Regulation cost = Cost of the incremental regulation capacity.
 - For 10% penetration ~ 1.5 MW additional up/down
 - For 15% penetration ~ 2.5 MW additional up/down

Impacts on Gas Supply/Nominations

- ◆ The gas system must offset wind variations by providing or absorbing gas supply to gas-fired generation facilities.
- ◆ The needed flexibility of the gas system is gas storage injections and withdrawals.
- ◆ The current balancing is done using three gas storage assets

Injection/Withdrawal Resource Analysis

- ◆ Compare Reference vs. Actual for Gas Storage Injection and Withdrawal cases
- ◆ Wind energy for the day is known and only the hourly load is uncertain (“reference” case); both wind and load are uncertain (“actual” case)
- ◆ Hourly Difference = Needed change in gas storage system requirements

Gas Storage Benefits/Results

- ◆ Summer/Winter Arbitrage
- ◆ Reduction in need for financial hedge

<u>Penetration Level</u>	<u>Dollars/MWh</u>		
	<u>10%</u>	<u>15%</u>	<u>20%</u>
\$/MWh Impact No Storage Benefits	\$ 2.17	\$ 2.52	\$ 2.49
\$/MWh Impact With Storage Benefits	\$ 1.26	\$ 1.45	\$ 1.43

