

Exhibit 2

California Independent System Operator
 Index of Statements
 Period I Data

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California Independent System Operator
Statement AA
Balance Sheet
December 31, 2000
Unaudited
In Thousands

Exh. No. ISO -2, page 2 of 47

Line No.	Account Description	Balance at Beginning of Year	Balance at End of Year	Line No.
<u>Utility Plant</u>				
1	Utility Plant	\$167,642	\$204,812	1
2	Less: Accumulated Depreciation and Amortization	45,637	91,710	2
3	Net Utility Plant	<u>122,005</u>	<u>113,102</u>	3
 <u>Other Property and Investments</u>				
4	Special Funds	25,495	25,093	4
5	Total Other Property and Investments	<u>25,495</u>	<u>25,093</u>	5
 <u>Current and Accrued Assets</u>				
6	Cash - Unrestricted	30,144	41,462	6
7	- Restricted for payment of debt service	17,153	21,487	7
8	Working Fund		1	
9	Customer Accounts Receivable	41,262	45,786	9
10	Other Accounts Receivable	0	586	
11	Prepayments	3,329	2,951	11
12	Accrued Utility Revenues	88	88	12
13	Total Current and Accrued Assets	<u>91,976</u>	<u>112,360</u>	13
 <u>Deferred Debits</u>				
14	Unamortized Debt Expense	1,328	877	14
15	Other	(48)	(4)	13
16	Total Deferred Debits	<u>1,280</u>	<u>873</u>	16
17	Total Assets and Other Debits	<u>\$240,756</u>	<u>\$251,430</u>	17

Note:

Line 4

Comprised of funds limited to use for capital expenditures.

Line 13

Represents prepaid maintenance agreements.

California Independent System Operator
Statement AA
Balance Sheet
December 31, 2001
Unaudited
In Thousands

Exh. No. ISO -2, page 3 of 47

Line No.	Account Description	Balance at Beginning of Year	Balance at End of Year	Line No.
<u>Proprietary Capital</u>				
18	Unappropriated Retained Earnings	(\$66,701)	(\$68,346)	18
19	Total Proprietary Capital	<u>(66,701)</u>	<u>(68,346)</u>	19
<u>Long-Term Debt</u>				
20	Bonds	282,500	293,000	20
21	Notes Payable	0	0	21
22	Net Long-Term Debt	<u>282,500</u>	<u>293,000</u>	22
<u>Other Non Current Liabilities</u>				
23	Accumulated Provision for Property Insurance		961	
<u>Current and Accrued Liabilities</u>				
23	Accounts Payable	23,996	25,656	23
24	Taxes Accrued	122	159	24
25	Interest Accrued	0	0	25
26	Tax Collections Payable	0	0	
27	Total Current and Accrued Liabilities	<u>24,118</u>	<u>25,815</u>	27
<u>Deferred Credits</u>				
28	Other	839	0	28
	Total Deferred Credits	<u>839</u>	<u>0</u>	
29	Total Liabilities and Other Credits	<u>\$240,756</u>	<u>\$251,430</u>	29

California Independent System Operator
Statement AB
Income Statement
For the Period Ending December 31, 2000
Unaudited
In Thousands

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Line No.	Account Description	Balance at End of Year	Line No.	FERC A/C #'s
	<u>Utility Operating Income</u>			
1	Operating Revenues	\$185,407	1	400
2	Operating Expenses:		2	
3	Operating Expenses	\$118,321	3	401
4	Maintenance Expenses	\$16,000	4	402
5	Depreciation Expenses	\$46,072	5	403
6	Taxes Other Than Income Taxes	\$0	6	408.1
7	Total Utility Operating Expenses	<u>\$180,393</u>	7	
8	Net Utility Operating Income	<u>\$5,014</u>	8	
	<u>Other Income and Deductions</u>			
9	Interest Income	(\$4,764)	9	419
10	Miscellaneous Non-operating Income	(\$1,678)	10	421
11	Miscellaneous Income Deductions	\$844		
12	Total Other income and Deductions	<u>(\$5,598)</u>		
	<u>Interest Charges</u>			
13	Interest on Long-term Debt	\$11,896	13	427
14	Amortization of Debt Discount and Expense	\$361	14	428
15	Other Interest Expense	\$0	15	431
16	Total Interest Charges	<u>\$12,257</u>	16	
17	Net Income	<u><u>(\$1,645)</u></u>	17	

California Independent System Operator
Statement AC
Retained Earnings
December 31, 2000
Unaudited
In Thousands

Exh. No. ISO -2, page 5 of 47

Line No.	Account Description	Amount	Line No.
<u>Unappropriated Retained Earnings</u>			
1	Unappropriated Retained Earnings - Beginning of Year	(\$66,701)	1
2	Balance Transferred from Income (Account 433)	(1,645)	2
3	Appropriations of Retained Earnings (Account 436)	<u>0</u>	3
4	Unappropriated Retained Earnings - End of Year	(68,346)	4
<u>Appropriated Retained Earnings</u>			
5	Appropriated Retained Earnings - Beginning of Year	\$0	5
6	Increase in Appropriations of Retained Earnings	0	6
7	Decrease in Appropriations of Retained Earnings	<u>0</u>	7
8	Appropriated Retained Earnings - End of Year	<u>\$0</u>	8

Note:

As a not-for-profit, public benefit corporation, the California ISO does not have "retained earnings" in the sense that this term is typically used.

California Independent System Operator
Statement AD
Cost of Plant
December 31, 2000
In Thousands

Exh. No. ISO -2, page 6 of 47

Line No.	Functional Classification	Average Balance	Line No.
1	Transmission	\$0	1
2	Intangible	144,204	2
3	General	<u>42,023</u>	3
4	Total Plant	<u><u>\$186,227</u></u>	4

	Balance		Simple	
	<u>12/31/99</u>	<u>12/31/00</u>	Average 1/	
5	Transmission	\$0	\$0	5
6	Intangible	126,694	161,715	6
7	General	<u>40,948</u>	<u>43,097</u>	7
8	Total	<u>167,642</u>	<u>204,812</u>	186,227

1/ Averages for Transmission, Intangibles and General are based on a beginning-of-period, and end-of-period simple average.

California Independent System Operator
Statement AE
Accumulated Depreciation and Amortization
December 31, 2000
In Thousands

Exh. No. ISO -2, page 7 of 47

Line No.	Functional Classification	Average Balance	Line No.
1	Transmission	\$0	1
2	Intangible	50,879	2
3	General	<u>17,794</u>	3
	Total Accumulated Depreciation and Amortization	<u><u>\$68,673</u></u>	

	Balance		Simple Average 1/	
	<u>12/31/99</u>	<u>12/31/00</u>		
4	\$0	\$0	\$0	4
5	32,771	68,987	50,879	5
6	12,866	22,723	17,794	6

1/ Averages for Accumulated Depreciation and Amortization are based on a beginning-of-period, and end-of-period simple average.

California Independent System Operator
 Statement AF
 Deferred Credits
 December 31, 2000
 Unaudited
 In Thousands

Line No.	Account Description	Amount	Line No.
1	Post-retirement Liability	220	1
2	Aribtrage Liability	558	2
3	Supplemental Executive Retirement Plan Liability	<u>182</u>	3
4	Total Deferred Credits	<u><u>960</u></u>	4

California Independent System Operator
Statement AG
Specified Plant Accounts and Deferred Debits
December 31, 2000
In Thousands

Exh. No. ISO -2, page 9 of 47

Line No.	Functional Classification	Balance		Average 1/ Balance	Line No.
		12/31/00	12/31/01		
	<u>Unamortized Debt Expense</u>				
1	General (181)	\$1,328	\$877	\$1,102	1
	Clearing Accounts (184)	(\$47)	\$ (4)	(\$26)	2
2	Total - Specified Plant Accounts and Deferred Debits	<u>\$1,280</u>	<u>\$873</u>	<u>\$1,077</u>	3

1/ Averages for Deferred Debits are based on a beginning-of-period, and end-of-period simple average.

California Independent System Operator
Statement AH
Operation and Maintenance Expenses
December 31, 2000
In Thousands

Exh. No. ISO -2, page 10 of 47

Line No.	Description	Amount	Line No.
1	Transmission	\$56,653	1
2	Customer Accounts	7,367	2
3	Customer Service and Informational	2,459	3
4	Administrative and General	67,842	4
5	Total	<u>\$134,321</u>	5

California Independent System Operator
Statement AH
Operation and Maintenance Expenses
December 31, 2000
In Thousands

Exh. No. ISO -2, page 11 of 47

<u>Line No.</u>	<u>FERC Account</u>	<u>Description</u>	<u>Amount</u>	<u>Line No.</u>
<u>Transmission Expenses - Operation</u>				
1	560	Operation Supervision and Engineering	\$4,575	1
2	561	Load Dispatching	\$43,201	2
3	566	Miscellaneous Transmission Expenses	\$0	3
4		Total Operation	<u>\$47,776</u>	4
<u>Transmission Expenses - Maintenance</u>				
5	568	Maintenance Supervision and Engineering	<u>\$8,877</u>	5
6		Total Maintenance	<u>\$8,877</u>	6
7		Total Transmission Expenses	<u>\$56,653</u>	7

California Independent System Operator
Statement AH
Electric Operating and Maintenance Expenses
December 31, 2000
In Thousands

Exh. No. ISO -2, page 12 of 47

Line No.	FERC Account	Description	Amount	Line No.
<u>Customer Accounts Expenses - Operation</u>				
8	901	Supervision	\$765	8
9	902	Meter Reading Expenses	\$1,794	9
10	903	Customer Record and Collection Expenses	\$4,265	10
11	905	Miscellaneous Customer Accounts Expenses	\$543	11
12		Total Customer Accounts Expenses	<u>\$7,367</u>	12
<u>Customer Service and Informational Expenses - Operation</u>				
13	907	Supervision	\$0	13
14	908	Customer Assistance Expenses	\$2,459	14
15	909	Informational and Instructional Advertising Expens	\$0	15
16		Total Customer Service - Informational Expens	<u>\$2,459</u>	16

California Independent System Operator
Statement AH
Electric Operating and Maintenance Expenses
December 31, 2000
In Thousands

Exh. No. ISO -2, page 13 of 47

Line No.	FERC Account	Description	Amount	Line No.
<u>Administrative and General Expenses - Operation</u>				
17	920	Administrative and General Salaries	\$14,860	17
18	921	Office Supplies and Expenses	\$5,044	18
19	923	Outside Services Employed	\$13,240	19
20	924	Property Insurance	\$998	20
21	925	Injuries and Damage	\$0	21
22	928	Regulatory Commission Expenses	\$7,351	22
23	930	Miscellaneous General Expenses	\$743	23
24	931	Rents	\$18,483	24
25		Total Operation	<u>\$60,719</u>	25
<u>Administrative and General Expenses - Maintenance</u>				
26	935	Maintenance of General Plant	\$7,123	26
27		Total Maintenance	<u>\$7,123</u>	27
28		Total Administrative and General Ex	<u>\$67,842</u>	28
29		Total Operating and Maintenance Ex	<u>\$134,321</u>	29

California Independent System Operator
Statement AH
Operation and Maintenance Expenses
Itemization of General Advertising Expenses - Account 930.1
December 31, 2000
In Thousands

Exh. No. ISO -2, page 14 of 47

<u>Line No.</u>	<u>Description</u>	<u>Total</u>	<u>Line No.</u>
1	Recruiting/ Advertising	<u>\$590</u>	1
2	Total	\$590	2

California Independent System Operator
Statement AH
Operation and Maintenance Expenses
Itemization of Miscellaneous General Expenses - Account 930.2
December 31, 2001
In Thousands

Exh. No. ISO -2, page 15 of 47

<u>Line No.</u>	<u>Description</u>	<u>Total</u>	<u>Line No.</u>
1	Board Compensation and Expenses	\$546	1
2	Total	\$546	2

California Independent System Operator
Statement AI
Wages and Salaries
December 31, 2000
In Thousands

Exh. No. ISO -2, page 16 of 47

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Line No.</u>
1	Transmission	\$26,144	1
2	Customer Accounts	5,889	2
3	Customer Service and Informational	1,994	3
4	Administrative and General	14,860	4
5	Total	<u>\$48,887</u>	5

California Independent System Operator
Statement AI
Wages and Salaries
December 31, 2000
In Thousands

Exh. No. ISO -2, page 17 of 47

Line No.	FERC Account	Description	Amount	Line No.
<u>Transmission Expenses - Operation</u>				
1	560	Operation Supervision and Engineering	\$2,355	1
2	561	Load Dispatching	\$18,463	2
3	566	Miscellaneous Transmission Expenses	\$0	3
4		Total Operation	\$20,819	4
<u>Transmission Expenses - Maintenance</u>				
5	568	Maintenance Supervision and Engineering	\$5,325	5
6		Total Maintenance	\$5,325	6
7		Total Transmission Salary Expenses	<u>\$26,144</u>	7

California Independent System Operator
Statement A1
Electric Wages and Salaries
December 31, 2000
In Thousands

Exh. No. ISO -2, page 18 of 47

Line No.	FERC Account	Description	Amount	Line No.
<u>Customer Accounts Expenses - Operation</u>				
8	901	Supervision	\$670	8
9	902	Meter Reading Expenses	\$1,316	9
10	903	Customer Record and Collection Expenses	\$3,516	10
11	905	Miscellaneous Customer Accounts Expenses	\$387	11
12		Total Customer Accounts Expenses	<u>\$5,889</u>	12
<u>Customer Service and Informational Expenses - Operation</u>				
13	907	Supervision	\$0	13
14	908	Customer Assistance Expenses	\$1,994	14
15		Total Customer Service - Informational Expenses	<u>\$1,994</u>	15

California Independent System Operator
Statement AI
Wages and Salaries
December 31, 2000
In Thousands

Exh. No. ISO -2, page 19 of 47

Line No.	FERC Account	Description	Amount	Line No.
<u>Administrative and General Expenses - Operation</u>				
16	920	Administrative and General Salaries	\$14,860	16
17	921	Office Supplies and Expenses	<u>0</u>	17
18		Total Operation	\$14,860	18
 <u>Administrative and General Expenses - Maintenance</u>				
19	935	Maintenance of General Plant	<u>\$0</u>	19
20		Total Maintenance	\$0	20
21		Total Administrative and General Salary Expenses	<u>\$14,860</u>	21
22		Total Operating and Maintenance Salary Expenses	<u>\$48,887</u>	22

California Independent System Operator
Statement AJ
Depreciation and Amortization Expenses
December 31, 2000
In Thousands

Exh. No. ISO -2, page 20 of 47

Line No.	Functional Classification	2000 Average Depreciable Cost of Plant	Annual Depreciation Rate	Amount of Expense	Line No.
1	Transmission	\$0	0.00%	\$0	1
2	General	42,023	23.46%	9,857	2
3	Intangibles	144,204	25.11%	36,215	3
4	Total	<u>\$186,227</u>		<u>\$46,072</u>	4

California Independent System Operator
Statement AK
Taxes Other Than Income Taxes
December 31, 2000
In Thousands

Exh. No. ISO -2, page 21 of 47

Line No.	Account Description	Total	Line No.
1	Property Taxes	335	1
2	Use Tax	82	2
3	Environmental And Other	2	3
4	Total Taxes Other Than Income Taxes	<u>\$419</u>	4

Employer Payroll Taxes

5	FICA	\$ 1,878	5
6	Medicare	\$ 584	6
7	California State Tax	<u>\$ 124</u>	7
8	Total Taxes	<u>\$ 2,586</u>	8

California Independent System Operator
Statement AL
Working Capital
December 31, 2000
In Thousands

Exh. No. ISO -2, page 22 of 47

Line No.	Month/Year	Average Working Cash	Prepayments	Line No.
1	December-99	\$30,144	\$0	1
2	January-00	31,087	159	2
3	February-00	32,030	159	3
4	March-00	32,973	159	4
5	April-00	33,916	159	5
6	May-00	34,859	159	6
7	June-00	35,802	159	7
8	July-00	36,745	159	8
9	August-00	37,688	159	9
10	September-00	38,631	159	10
11	October-00	39,574	159	11
12	November-00	40,517	159	12
13	December-00	41,462	159	13
14	13-Month Total	<u>\$465,432</u>	\$1,904	14
15	13-Month Average	<u>\$35,802</u>	\$146	15

California Independent System Operator
Statement AM
Construction Work in Process
December 31, 2000
In Thousands

Exh. No. ISO -2, page 23 of 47

Line No.	Functional Classification	Average Balance	Line No.
1	Transmission	\$0	1
2	Intangible	4,380	2
3	General	<u>10,095</u>	3
4	Total Plant	<u><u>14,476</u></u>	4

	Balance		Simple Average 1/		
	<u>12/31/99</u>	<u>12/31/00</u>			
5	Intangible	2,977	5,784	4,380	5
6	General	9,744	10,446	10,095	6

1/ Averages for Construction Work in Process are based on a beginning-of-period, and end-of-period simple average

California Independent System Operator
Statement AN
Notes Payable
December 31, 2000
In Thousands

Exh. No. ISO -2, page 24 of 47

Line No.	Date	Amount	Line No.
1	01/01/01	\$0	1
2	01/31/01	0	2
3	02/28/01	0	3
4	03/31/01	0	4
5	04/30/01	0	5
6	05/31/01	0	6
7	06/30/01	0	7
8	07/31/01	0	8
9	08/31/01	0	9
10	09/30/01	0	10
11	10/31/01	0	11
12	11/30/01	0	12
13	12/31/01	0	13
14	Total	<u>\$0</u>	14
15	Average Balance	<u>\$0</u>	15

California Independent System Operator
Statement AO
Rate for Allowance for Funds Used During Construction

This Statement was not prepared because the ISO does not intend to request a return on funds used during construction.

California Independent System Operator
Statement AP
Federal Income Tax Deductions - Interest

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AQ
Federal Income Tax Deductions - Other than Interest

-

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AR
Federal Tax Adjustments

-

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AS
Additional State Income Tax Deduction

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AT
State Tax Adjustments

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AU
Revenue Credits
December 31, 2000
In Thousands

Exh. No. ISO -2, page 31 of 47

<u>Line No.</u>	<u>FERC Account</u>	<u>Description</u>	<u>Amount</u>	<u>Line No.</u>
1	456	Other Operating Revenue		1
2		Grid Management Charge	\$183,819	2
3		WSCC Security Coordinator Fees	862	3
4		SC Application Fees	6	4
5		Fines and Penalties	720	5
7		Total Operating Revenue (Accou	<u>\$185,407</u>	7
8		Total Revenue Credits	<u>\$185,407</u>	8

California Independent System Operator
Statement AV
Cost of Capital
December 31, 2000
In Thousands

Exh. No. ISO -2, page 32 of 47

Line No.	Component	Capitalization Amount	Capitalization Ratio	Component Cost	Weighted Component Cost	Line No.
1	Long-Term Debt	\$293,000	100%	4.26%	4.26%	1

Long Term Debt Reconciliation:

Debt Outstanding at 1/1/2000:	282,500
Debt Retired During 2000:	(25,600)
Debt Issuance During 2000:	36,100
Total Debt Outstanding 12/31/2000:	<u>293,000</u>

California Independent System Operator
Statement AW
Cost of Short-Term Debt
December 31, 2000
In Thousands

<u>Line No.</u>	<u>Type of Short-term Financing</u>	<u>Balance End of Year 12/31/01</u>	<u>Interest Rate</u>	<u>Interest Charges on an Annual Basis</u>	<u>Line No.</u>
1	Line of Credit	<u>\$0</u>	<u>9.50%</u>	<u>0</u>	1
2	Total, All Short-Term Debt	<u>\$0</u>	<u>9.50%</u>	<u>0</u>	<u>2</u>

California Independent System Operator
Statement AX
Other Recent and Pending Rate Changes

The California ISO has implemented an unbundled GMC, effective 1/1/2001.

See Statement BG, BH

California Independent System Operator
Statement AY
Income and Revenue Tax Rate Data

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement BA
Wholesale Customer Rate Groups

Period 1 data, for FY 2000, does not include customer rate groups.
The 2000 GMC was bundled in FY2000.

California Independent System Operator
Statement BB
Allocation of Demand and Capability Data

The California ISO does not allocate costs to wholesale services based on allocation demand and capability data. Services are allocated based on energy data which is provided in Statement BD.

California Independent System Operator
Statement BC
Reliability Data

The California ISO does not maintain data for generating capacity reserves.

California Independent System Operator
 Statement BD
 Allocation of Energy and Supporting Data

Line No.		000 MWhs
1	Jan	16,518
2	Feb	15,491
3	Mar	16,378
4	Apr	15,905
5	May	18,541
6	Jun	20,131
7	Jul	21,016
8	Aug	23,009
9	Sep	20,162
10	Oct	17,848
11	Nov	17,974
12	Dec	18,496
27	Total	221,469
28	Average	38,819,176

(In FY 2000, the GMC was not divided into the three service categories.)

California Independent System Operator
Statement BE
Specific Assignment Data

The California ISO does allocate its costs based on a direct assignment approach.
This information is presented in Statement BL.

California Independent System Operator
Statement BF
Exclusive Use Commitments of Major Power Supply Facilities

This statement is not applicable to the California ISO. It owns no generation and has no exclusive use commitments.

California Independent System Operator
 Statement BG
 Revenue Data to Reflect Changed Rates

<u>Line No.</u>		Volumes MWh	Period I Revenues \$
	Rate \$/MWh		
1	Jan	16,518,138	13,710,055
2	Feb	15,491,008	12,857,537
3	Mar	16,378,288	13,593,979
4	Apr	15,904,671	13,200,877
5	May	18,541,294	15,389,274
6	Jun	20,130,711	16,708,490
7	Jui	21,015,883	17,443,182
8	Aug	23,008,960	19,097,437
9	Sep	20,161,627	16,734,150
10	Oct	17,848,280	14,814,073
11	Nov	17,973,520	14,918,022
12	Dec	18,496,296	15,351,925
27	Total	221,468,675	183,819,000

California Independent System Operator
Statement BH
Revenue Data to Reflect Present Rates

Please see Statement BG for volume, rate (\$/MWH) and total revenue data for FY2000 historical rates.

Note: Period I data is for FY2000. The GMC rates in effect are FY2001 rates. Present rates for 2001, therefore, are not applied to 2000 volumes for purposes of Statement BH.

Please see Statement BH for Period II data which shows present 2001 rates vs proposed 2002 rates.

California Independent System Operator
Statement BJ
Summary Data Tables
December 31, 2000
In Thousands

Exh. No. ISO -2, page 44 of 47

Line No.	Item	Total	Data Source	Line No.
1	Total Plant in Service			1
2	Intangible Plant in Service	\$144,204	AD	2
3	General Plant in Service	\$42,023	AD	3
4	Accumulated Depreciation and Amortization		AE	4
5	Intangible Depreciation and Amortization	\$50,879	AE	5
6	General Depreciation and Amortization	\$17,794	AE	6
7	Total Deferred Credits	\$960	AF	7
8	Unamortized Debt Expense	\$1,077	AG	8
	<u>Transmission Expenses</u>			
9	Transmission Expense - O&M	\$56,653	AH	9
10	Customer Accounts Expense	\$7,367	AH	10
11	Customer Service & Information Expense	\$2,459	AH	11
12	Administration and General Expense	\$67,842	AH	12
	<u>Transmission Labor</u>			
13	Customer Accounts Expense - Transmission Labor	\$5,889	AI	13
14	Customer Service & Information Expense - Labor	\$1,994	AI	14
15	Administration and General Expense - Labor	\$14,860	AI	15
16	General - Depreciation Expense	\$9,857	AJ	16
17	Intangibles - Depreciation Expense	\$36,215	AJ	17
18	Taxes Other Than Income Taxes	\$419	AK	18
19	Employer Payroll Tax	\$2,586	AK	19
20	Working Capital Average	\$35,949	AL	20
21	Construction Work in Progress	\$14,476	AM	
22	Fed Income Tax Deductions Interest	n/a	AP	22
23	Fed Income Tax Deductions Other than Interest	n/a	AQ	23
24	Federal Tax Adjustments	n/a	AR	24
25	Additional State Income Tax Deduction	n/a	AS	25
26	State Tax Adjustments	n/a	AT	26
27	Other Operating Revenues	\$185,407	AU	27
28	Cost of Capital	4.26%	AV	28
29	Cost of Short Term Debt	0	AW	29
30	Allocation of Demand and Capability Data	n/a	BB	30
31	Allocation of Energy And Supporting Data	221,469 MWHs	BD	31
32	Specific Assignment Data	See Statement BL	BE	32
33	Revenue Data to Reflect Changed Rates	\$ 183,819	BG	33
34	Revenue Data to Reflect Present Rates	See Period II	BH	34

Statement BK

Electric Utility Department Cost of Service, Total and As Allocated
 For the Year Ending December 31, 2000
 With Comparison of Period II Data for 2002
 In Thousands

Line No.	Description	Year 2000 Period I Amount	Year 2002 Period II Amount	Period II as % of Period I	\$ Change	Change	Line No.
1	Grid Management Charge Revenue Collected (Statement AU)	\$183,819	\$244,794	133%	\$60,975	33%	1
2	Operating Expenses						2
3	Transmission (Statement AH)	\$56,653	\$76,002	134%	\$19,349	34%	3
4	Customer Accounts (Statement AH)	7,367	\$9,457	128%	\$2,090	28%	4
5	Customer Service and Informational Expenses (Statement AH)	2,459	\$2,840	116%	\$381	16%	5
6	Administrative and General (Statement AH)	67,842	\$88,750	131%	\$20,908	31%	6
7	Taxes Other Than Income Taxes (Statement AK)	419	\$416	99%	(\$3)	-1%	7
8	Total Operating Expenses	\$134,740	\$177,465	132%	\$42,725	32%	8
9	Less: Other Revenues						9
10	Interest Earnings (Statement BK)	(\$4,764)	(\$1,350)	28%	\$3,414	-72%	10
11	Other Earnings (Statement AU)	(1,588)	(\$1,260)	79%	\$328	-21%	11
12		(\$6,352)	(\$2,610)	41%	\$3,742	-59%	12
13	Net Operating Expenses	\$141,091	\$174,855	124%	\$33,764	24%	13
14	Net Revenues	\$42,728	\$69,939	164%	\$27,211	64%	14
15	Less: Debt Service (Statement BK)						15
16	Principal Reserve Funding	\$30,230	\$36,779	122%	\$6,548	22%	16
17	Interest Reserve Funding	11,896	\$11,245	95%	(\$651)	-5%	17
18	Cash Funded CapEx	0	\$8,301	>100%	\$8,301	>100%	18
19	Total Debt Service and Cash Funded CapEx (Period II only)	\$42,126	\$56,324	134%	\$14,198	34%	19
20	Operating Reserve Contribution	\$602	\$13,614	2263%	\$13,013	2163%	20
21	<i>Grid Management Charge - Pro Forma Unbundled Basis</i> GMC Revenue Collected	\$183,819	\$244,794	133%	\$60,975	33%	21
22	<i>Grid Management Charge - Bundled Basis (Period I Only)</i> Annual Volume (000 MWh)	221,469	See Period II data for Unbundled Rates				22
23	<i>Grid Management Charge - Bundled Basis</i>	\$0.8300					23

California Independent System Operator
Statement BL
Rate Design Information
December 31, 2000

Rate Design Information is discussed in testimony.

California Independent System Operator
Statement BM
Construction Program Statement
December 31, 2002

Not applicable to the California ISO, which has no such construction program.