

Exhibit 3

California Independent System Operator
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California Independent System Operator
Statement AA
Balance Sheet
December 31, 2002
Unaudited
In Thousands

Line No.	Account Description	Balance at Beginning of Year	Balance at End of Year	Line No.
<u>Utility Plant</u>				
1	Utility Plant	\$234,183	\$257,546	1
2	Less: Accumulated Depreciation and Amortization	95,048	133,331	2
3	Net Utility Plant	139,135	124,215	3
<u>Other Property and Investments</u>				
4	Special Funds	0	8,301	4
5	Total Other Property and Investments	0	8,301	5
<u>Current and Accrued Assets</u>				
6	Cash - Unrestricted	17,997	20,372	6
7	- Restricted for payment of debt service	18,968	19,845	7
8	Customer Accounts Receivable	44,401	61,046	8
9	Prepayments	2,242	2,242	9
10	Accrued Utility Revenues	0	0	10
11	Total Current and Accrued Assets	83,608	103,505	11
<u>Deferred Debits</u>				
12	Unamortized Debt Expense	578	835	12
13	Other	0	0	13
14	Total Deferred Debits	578	835	14
14	Total Assets and Other Debits	<u>\$223,321</u>	<u>\$236,856</u>	14

Note:

Line 4

Comprised of funds limited to use for capital expenditures. 2002 balance is bond issuance of \$22 million less spending in 2002 of \$13,699.

Line 13

Represents prepaid maintenance agreements.

California Independent System Operator
 Statement AA
 Balance Sheet
 December 31, 2002
 Unaudited
 In Thousands

Line No.	Account Description	Balance at Beginning of Year	Balance at End of Year	Line No.
<u>Proprietary Capital</u>				
15	Unappropriated Retained Earnings	(\$61,797)	(\$42,749)	15
16	Total Proprietary Capital	(61,797)	(42,749)	16
<u>Long-Term Debt</u>				
17	Bonds	261,300	248,800	17
18	Notes Payable	0	0	18
19	Net Long-Term Debt	261,300	248,800	19
<u>Current and Accrued Liabilities</u>				
20	Accounts Payable	23,550	27,793	20
21	Taxes Accrued	0	0	21
22	Interest Accrued	0	0	22
23	Total Current and Accrued Liabilities	23,550	27,793	23
<u>Deferred Credits</u>				
24	Other	268	268	24
	Total Deferred Credits	268	268	
25	Total Liabilities and Other Credits	<u>\$223,321</u>	<u>\$234,111</u>	25

California Independent System Operator
Statement AB
Income Statement
For the Period Ending December 31, 2002
Unaudited
In Thousands

Line No.	Account Description	Balance at End of Year	Control Area Operations	Congestion Management	Ancillary Services Real Time Energy Operations	Line No.
<u>Utility Operating Income</u>						
1	Operating Revenues	\$246,054	\$143,079	\$27,790	\$75,185	1
2	Operating Expenses:					2
3	Operating Expenses	152,353	90,632	14,973	46,748	3
4	Maintenance Expenses	24,697	10,891	4,110	9,696	4
5	Depreciation Expenses	39,554	18,591	3,955	17,008	5
6	Taxes Other Than Income Taxes	416	258	46	112	6
7	Total Utility Operating Expenses	<u>217,019</u>	<u>120,372</u>	<u>23,084</u>	<u>73,563</u>	7
8	Net Utility Operating Income	<u>29,035</u>	<u>22,707</u>	<u>4,705</u>	<u>1,622</u>	8
<u>Other Income and Deductions</u>						
9	Interest Income	1,350	771	145	433	9
10	Miscellaneous Non-operating Income	0	0	0	0	10
11	Miscellaneous Income Deductions	0	0	0	0	
12	Total Other income and Deductions	<u>1,350</u>	<u>771</u>	<u>145</u>	<u>433</u>	
<u>Interest Charges</u>						
13	Interest on Long-term Debt	11,245	4,920	1,206	5,118	13
14	Amortization of Debt Discount and Expense	366	146	37	183	14
15	Other Interest Expense	0	0	0	0	15
16	Total Interest Charges	<u>11,611</u>	<u>5,066</u>	<u>1,243</u>	<u>5,302</u>	16
17	Net Income	<u>\$18,774</u>	<u>\$18,413</u>	<u>\$3,608</u>	<u>(\$3,246)</u>	17

Note:

California ISO calculates its rates using the debt service coverage principle. Depreciation is not used in the calculation. Instead, actual debt service principal and interest costs are recovered through the rate.

"Net income" is prior to cash funded capital expenditures, and the difference between debt service and depreciation expense.

Accordingly, this statement is not the basis upon which the GMC rates are calculated.

California Independent System Operator
Statement AC
Retained Earnings
December 31, 2002
Unaudited
In Thousands

Line No.	Account Description	Amount	Line No.
<u>Unappropriated Retained Earnings</u>			
1	Unappropriated Retained Earnings - Beginning of Year	(\$61,797)	1
2	Balance Transferred from Income (Account 433)	18,774	2
3	Appropriations of Retained Earnings (Account 436)	<u>0</u>	3
4	Unappropriated Retained Earnings - End of Year	<u><u>(\$43,023)</u></u>	4
<u>Appropriated Retained Earnings</u>			
5	Appropriated Retained Earnings - Beginning of Year	\$0	5
6	Increase in Appropriations of Retained Earnings	0	6
7	Decrease in Appropriations of Retained Earnings	<u>0</u>	7
8	Appropriated Retained Earnings - End of Year	<u><u>\$0</u></u>	8

Note:

As a not-for-profit, public benefit corporation, the California ISO does not have "retained earnings" in the sense that this term is typically used.

California Independent System Operator
 Statement AD
 Cost of Plant
 December 31, 2002
 In Thousands

Line No.	Functional Classification	Average Balance	Control Area Operations	Congestion Management	Ancillary Services & Real Time Energy Operations	Line No.
1	Transmission	\$0	\$0	\$0	\$0	1
2	Intangible	194,523	91,426	19,452	83,645	2
3	General	51,342	24,131	5,134	22,077	3
4	Total Plant	<u>\$245,865</u>	<u>\$115,557</u>	<u>\$24,586</u>	<u>\$105,722</u>	4

	Balance		Simple Average 1/		
	12/31/01	12/31/02			
5	Transmission	\$0	\$0	\$0	5
6	Intangible	183,869	205,176	194,523	6
7	General	<u>50,314</u>	<u>52,370</u>	51,342	7
	Total	234,183	257,546		

1/ Averages for Transmission, Intangibles and General are based on a beginning-of-period, and end-of-period simple average.

California Independent System Operator
Statement AE
Accumulated Depreciation and Amortization
December 31, 2002
In Thousands

Line No	Functional Classification	Average Balance	Control Area Operations	Congestion Management	Ancillary Services & Real Time Energy Operations	Line No.
1	Transmission	\$0	\$0	\$0	\$0	1
2	Intangible	78,927	37,096	7,893	33,938	2
3	General	35,263	16,574	3,526	15,163	3
Total Accumulated Depreciation and Amortization		<u>\$114,190</u>	<u>\$53,670</u>	<u>\$11,419</u>	<u>\$49,101</u>	

	Balance		Simple Average 1/	
	12/31/01	12/31/02		
4	\$0	\$0	\$0	4
5	61,484	96,369	78,927	5
6	33,564	36,962	35,263	6

1/ Averages for Accumulated Depreciation and Amortization are based on a beginning-of-period, and end-of-period simple average

California Independent System Operator
 Statement AF
 Deferred Credits
 December 31, 2002
 Unaudited
 In Thousands

Line No.	Account Description	Amount	Line No.
1	Post-retirement Liability	\$ 176	1
2	Supplemental Executive Retirement Plan Liability	<u>112</u>	2
3	Total Deferred Credits	<u><u>288</u></u>	3

California Independent System Operator
 Statement AG
 Specified Plant Accounts and Deferred Debits
 December 31, 2002
 In Thousands

Line No.	Functional Classification	Balance		Average 1/ Balance	Line No.
		12/31/01	12/31/02		
	<u>Account 181 - Unamortized Debt Expense</u>				
1	General	\$578	\$835	\$707	1
2	Total - Specified Plant Accounts and Deferred Debits	<u>\$578</u>	<u>\$835</u>	<u>\$707</u>	2

1/ Averages for Deferred Debits are based on a beginning-of-period, and end-of-period simple average.

California Independent System Operator
Statement AH
Operation and Maintenance Expenses
December 31, 2002
In Thousands

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Line No.	Description	Amount	Control Area Operations	Congestion Management	Ancillary Services & Real Time Energy Operations	Line No.
1	Transmission	\$76,002	\$51,575	\$8,816	\$15,610	1
2	Customer Accounts	9,457	4,000	506	4,952	2
3	Customer Service and Informational	2,840	1,065	267	1,508	3
4	Administrative and General	88,750	44,883	9,494	34,373	4
5	Total	<u>\$177,049</u>	<u>\$101,523</u>	<u>\$19,083</u>	<u>\$56,443</u>	5

California Independent System Operator
 Statement AH
 Operation and Maintenance Expenses
 December 31, 2002
 In Thousands

Line No.	FERC Account	Description	Amount	Control Area Operations	Congestion Management	Ancillary Services Real Time Energy Operations	Line No.
<u>Transmission Expenses - Operation</u>							
1	560	Operation Supervision and Engineering	\$4,603	\$4,122	\$263	\$218	1
2	561	Load Dispatching	\$58,477	\$42,031	\$5,766	\$10,680	2
3	566	Miscellaneous Transmission Expenses	\$0	\$0	\$0	\$0	3
4		Total Operation	\$63,080	\$46,153	\$6,030	\$10,898	4
<u>Transmission Expenses - Maintenance</u>							
5	568	Maintenance Supervision and Engineering	\$12,921	\$5,423	\$2,787	\$4,712	5
6		Total Maintenance	\$12,921	\$5,423	\$2,787	\$4,712	6
7		Total Transmission Expenses	\$76,002	\$51,575	\$8,816	\$15,610	7

California Independent System Operator
Statement AH
Electric Operating and Maintenance Expenses
December 31, 2002
In Thousands

Line No.	FERC Account	Description	Amount	Control Area Operations	Congestion Management	Ancillary Services Real Time Energy Operations	Line No.
<u>Customer Accounts Expenses - Operation</u>							
8	901	Supervision	\$350	\$114	\$64	\$172	8
9	902	Meter Reading Expenses	\$2,927	\$1,266	\$68	\$1,593	9
10	903	Customer Record and Collection Expenses	\$5,982	\$2,592	\$360	\$3,030	10
11	905	Miscellaneous Customer Accounts Expenses	\$198	\$28	\$14	\$156	11
12		Total Customer Accounts Expenses	<u>\$9,457</u>	<u>\$4,000</u>	<u>\$506</u>	<u>\$4,952</u>	12
<u>Customer Service and Informational Expenses - Operation</u>							
13	907	Supervision	\$0	\$0	\$0	\$0	13
14	908	Customer Assistance Expenses	\$2,840	\$1,065	\$267	\$1,508	14
15	909	Informational and Instructional Advertising Expenses	\$0	\$0	\$0	\$0	15
16		Total Customer Service - Informational Expenses	<u>\$2,840</u>	<u>\$1,065</u>	<u>\$267</u>	<u>\$1,508</u>	16

California Independent System Operator
Statement AH
Electric Operating and Maintenance Expenses
December 31, 2002
In Thousands

Line No.	FERC Account	Description	Amount	Control Area Operations	Congestion Management	Ancillary Services Real Time Energy Operations	Line No.
<u>Administrative and General Expenses - Operation</u>							
17	920	Administrative and General Salaries	\$31,087	\$16,114	\$3,257	\$11,717	17
18	921	Office Supplies and Expenses	\$8,133	\$4,417	\$865	\$2,851	18
19	923	Outside Services Employed	\$18,878	\$9,294	\$1,963	\$7,621	19
20	924	Property Insurance	\$1,024	\$682	\$89	\$253	20
21	925	Injuries and Damage	\$0	\$0	\$0	\$0	21
22	928	Regulatory Commission Expenses	\$0	\$0	\$0	\$0	22
23	930	Miscellaneous General Expenses	\$280	\$171	\$31	\$78	23
24	931	Rents	\$17,573	\$8,738	\$1,965	\$6,870	24
25		Total Operation	\$76,975	\$39,415	\$8,170	\$29,390	25
<u>Administrative and General Expenses - Maintenance</u>							
26	935	Maintenance of General Plant	\$11,775	\$5,468	\$1,324	\$4,984	26
27		Total Maintenance	\$11,775	\$5,468	\$1,324	\$4,984	27
28		Total Administrative and General Expenses	\$88,750	\$44,883	\$9,494	\$34,373	28
29		Total Operating and Maintenance Expenses	\$177,049	\$101,523	\$19,083	\$56,443	29

California Independent System Operator
 Statement AH
 Operation and Maintenance Expenses
 Itemization of General Advertising Expenses - Account 930.1
 December 31, 2002
 in Thousands

Line No.	FERC Account	Description	Total	Control Area Operations	Congestion Management	Ancillary Services & Real Time Energy Operations	Line No.
1	930	Recruiting/ Advertising	\$125	\$76	\$14	\$35	1
2		Total	\$125	\$76	\$14	\$35	2

California Independent System Operator
 Statement AH
 Operation and Maintenance Expenses
 Itemization of Miscellaneous General Expenses - Account 930.2
 December 31, 2001
 in Thousands

Line No.	Description	Total	Control Area Operations	Congestion Management	Ancillary Services & Real Time Energy Operations	Line No.
1	930 Board Compensation and Expenses	\$155	\$94	\$17	\$43	1
2	Total	\$155	\$94	\$17	\$43	2

California Independent System Operator
 Statement A1
 Wages and Salaries
 December 31, 2002
 In Thousands

Line No.	Description	Amount	Control Area Operations	Congestion Management	Ancillary Services & Real Time Energy Operations	Line No.
1	Transmission	\$38,582	\$28,221	\$4,697	\$5,663	1
2	Customer Accounts	6,904	2,884	399	3,621	2
3	Customer Service and Informational	2,301	863	216	1,222	3
4	Administrative and General	31,027	16,074	3,251	11,702	4
5	Total	<u>\$78,814</u>	<u>\$48,042</u>	<u>\$8,564</u>	<u>\$22,209</u>	5

California Independent System Operator
 Statement A1
 Wages and Salaries
 December 31, 2002
 In Thousands

Line No.	FERC Account	Description	Amount	Control Area Operations	Ancillary Services		Line No.
					Congestion Management	Real Time Energy Operations	
<u>Transmission Expenses - Operation</u>							
1	560	Operation Supervision and Engineering	\$3,118	\$2,870	\$136	\$113	1
2	561	Load Dispatching	\$25,057	\$20,747	\$2,340	\$1,970	2
3	566	Miscellaneous Transmission Expenses	\$0	\$0	\$0	\$0	3
4		Total Operation	<u>\$28,175</u>	<u>\$23,617</u>	<u>\$2,475</u>	<u>\$2,083</u>	4
<u>Transmission Expenses - Maintenance</u>							
5	568	Maintenance Supervision and Engineering	\$10,407	\$4,604	\$2,222	\$3,580	5
6		Total Maintenance	<u>\$10,407</u>	<u>\$4,604</u>	<u>\$2,222</u>	<u>\$3,580</u>	6
7		Total Transmission Salary Expenses	<u>\$38,582</u>	<u>\$28,221</u>	<u>\$4,697</u>	<u>\$5,663</u>	7

California Independent System Operator
 Statement AI
 Electric Wages and Salaries
 December 31, 2002
 In Thousands

Line No.	FERC Account	Description	Amount	Ancillary Services			Line No.
				Control Area Operations	Congestion Management	Real Time Energy Operations	
<u>Customer Accounts Expenses - Operation</u>							
8	901	Supervision	\$332	\$108	\$61	\$163	8
9	902	Meter Reading Expenses	\$1,703	\$749	\$39	\$915	9
10	903	Customer Record and Collection Expenses	\$4,691	\$2,002	\$287	\$2,403	10
11	905	Miscellaneous Customer Accounts Expenses	\$178	\$25	\$12	\$140	11
12		Total Customer Accounts Expenses	<u>\$6,904</u>	<u>\$2,884</u>	<u>\$399</u>	<u>\$3,621</u>	12
<u>Customer Service and Informational Expenses - Operation</u>							
13	907	Supervision	\$0	\$0	\$0	\$0	13
14	908	Customer Assistance Expenses	\$2,301	\$863	\$216	\$1,222	14
15		Total Customer Service - Informational Expenses	<u>\$2,301</u>	<u>\$863</u>	<u>\$216</u>	<u>\$1,222</u>	15

California Independent System Operator
 Statement AI
 Wages and Salaries
 December 31, 2002
 In Thousands

Line No	FERC Account	Description	Amount	Ancillary Services			Line No.
				Control Area Operations	Congestion Management	Real Time Energy Operations	
<u>Administrative and General Expenses - Operation</u>							
16	920	Administrative and General Salaries	\$31,027	\$16,074	\$3,251	\$11,702	16
17	921	Office Supplies and Expenses	\$0	\$0	\$0	\$0	17
18		Total Operation	<u>\$31,027</u>	<u>\$16,074</u>	<u>\$3,251</u>	<u>\$11,702</u>	18
<u>Administrative and General Expenses - Maintenance</u>							
19	935	Maintenance of General Plant	\$0	\$0	\$0	\$0	19
20		Total Maintenance	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	20
21		Total Administrative and General Salary Expenses	<u>\$31,027</u>	<u>\$16,074</u>	<u>\$3,251</u>	<u>\$11,702</u>	21
22		Total Operating and Maintenance Salary Expenses	<u>\$78,814</u>	<u>\$48,042</u>	<u>\$8,564</u>	<u>\$22,209</u>	22

California Independent System Operator
 Statement AJ
 Depreciation and Amortization Expenses
 December 31, 2002
 In Thousands

Line No.	Functional Classification	2002 Average Depreciable Cost of Plant	Annual Depreciation Rate	Amount of Expense	Control Area Operations	Ancillary Services		Line No
						Congestion Management	Real Time Energy Operations	
1	Transmission	\$0	0.00%	\$0	\$0	\$0	\$0	1
2	General	51,342	21.12%	10,842	5,096	1,084	4,662	2
3	Intangibles	194,523	14.76%	28,712	13,495	2,871	12,346	3
4	Total	<u>\$245,865</u>		<u>\$39,554</u>	<u>\$18,591</u>	<u>\$3,955</u>	<u>\$17,008</u>	4

Note:
 Allocated using 2002 debt service allocation factors

California Independent System Operator
 Statement AK
 Taxes Other Than Income Taxes
 December 31, 2002
 In Thousands

Line No.	Account Description	Total	Control Area Operations	Congestion Management	Ancillary Services & Real Time Energy Operations	Line No.
1	Property Taxes	416	258	46	112	1
2	Total Taxes Other Than Income Taxes	<u>\$416</u>	<u>\$258</u>	<u>\$46</u>	<u>\$112</u>	2
<u>Employer Payroll Taxes</u>						
3	FICA	\$2,710				3
4	Medicare	1,067				4
5	California State Tax	104				5
6	Total Taxes	<u>\$3,881</u>				6

California Independent System Operator
 Statement AL
 Working Capital
 December 31, 2002
 In Thousands

Line No.	Month/Year	Average Working Cash	Control Area Operations	Congestion Management	Ancillary Services Real Time Energy Operations	Line No.
1	December-01	\$24,620	\$4,718	\$1,127	\$18,775	1
2	January-02	16,832	6,090	1,302	9,440	2
3	February-02	11,146	4,033	862	6,251	3
4	March-02	6,327	2,289	490	3,548	4
5	April-02	6,973	2,523	540	3,911	5
6	May-02	7,637	2,763	591	4,283	6
7	June-02	10,255	3,710	793	5,751	7
8	July-02	7,973	2,885	617	4,472	8
9	August-02	9,521	3,445	737	5,340	9
10	September-02	12,742	4,610	986	7,146	10
11	October-02	16,862	6,101	1,305	9,457	11
12	November-02	21,058	9,619	2,629	8,810	12
13	December-02	<u>38,024</u>	<u>20,227</u>	<u>4,143</u>	<u>13,653</u>	13
14	13-Month Total	<u>\$189,971</u>	<u>\$73,012</u>	<u>\$16,121</u>	<u>\$100,837</u>	14
15	13-Month Average	<u>\$14,613</u>	<u>\$5,616</u>	<u>\$1,240</u>	<u>\$7,757</u>	15

Note:
 Average working cash approximates ISO Operating Reserve balance.

California Independent System Operator
 Statement AM
 Construction Work in Process
 December 31, 2002
 In Thousands

Line No.	Functional Classification	Average Balance	Control Area Operations	Ancillary Services		Line No.
				Congestion Management	& Real Time Energy Operations	
1	Transmission	\$0	\$0	\$0	\$0	1
2	Intangible	12,689	5,964	1,269	5,456	2
3	General	3,172	1,491	317	1,364	3
4	Total Plant	<u>15,861</u>	<u>\$7,455</u>	<u>\$1,586</u>	<u>\$6,820</u>	4

	Balance		Simple Average 1/	Line No.	
	12/31/01	12/31/02			
5	Intangible	16,847	8,530	12,689	5
6	General	<u>4,212</u>	<u>2,133</u>	3,172	6
	Total	21,059	10,663		

1/ Averages for Construction Work in Process are based on a beginning-of-period, and end-of-period simple average.

California Independent System Operator
 Statement AN
 Notes Payable
 December 31, 2002
 In Thousands

Line No.	Date	Amount	Line No.
1	01/01/01	\$0	1
2	01/31/01	0	2
3	02/28/01	0	3
4	03/31/01	0	4
5	04/30/01	0	5
6	05/31/01	0	6
7	06/30/01	0	7
8	07/31/01	0	8
9	08/31/01	0	9
10	09/30/01	0	10
11	10/31/01	0	11
12	11/30/01	0	12
13	12/31/01	0	13
14	Total	<u><u>\$0</u></u>	14
15	Average Balance	<u><u>\$0</u></u>	15

California Independent System Operator
Statement AO
Rate for Allowance for Funds Used During Construction

This Statement was not prepared because the ISO does not intend to request a return on funds used during construction.

California Independent System Operator
Statement AP
Federal Income Tax Deductions - Interest

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AQ
Federal Income Tax Deductions - Other than Interest

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AR
Federal Tax Adjustments

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AS
Additional State Income Tax Deduction

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This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement AT
State Tax Adjustments

-

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
 Statement AU
 Revenue Credits
 December 31, 2002
 In Thousands

Done 10/22/2001

Line No	FERC Account	Description	Amount	Control Area Operations	Congestion Management	Ancillary Services Real Time Energy Operations	Line No
1	456	Other Operating Revenue					1
2		Grid Management Charge	\$244,794	141,826	27,788	75,180	2
3		MCI Subscriber Charges	0	0	0	0	3
4		WSCC Security Coordinator Fees	1,245	1,245	0	0	4
5		SC Application Fees	15	9	2	5	5
6		Fines and Penalties	0	0	0	0	6
7		Total Operating Revenue (Account 456)	<u>\$246,054</u>	<u>\$143,079</u>	<u>\$27,790</u>	<u>\$75,185</u>	7
8		Total Revenue Credits	<u>\$246,054</u>	<u>\$143,079</u>	<u>\$27,790</u>	<u>\$75,185</u>	8

Note.

Not shown explicitly above is a credit or unrecovered balance applied to the 2002 revenue requirement resulting from the operating reserve position of each service as of 12/31/2001
 The ISO's GMC contains a provision for the collection of funds for an operating reserve, which is funded from ongoing collections equal to 25% of debt service payments
 The operating reserve is considered fully funded when it reaches a level of 15% of the following year's operating & maintenance budget At year end, any operating reserve balance in excess of this 15% requirement may be applied as a credit toward the following year's revenue requirement, and any deficiency recovered For 12/31/2001, the operating reserve credit or deficiency was calculated as follows

9	Total FY2002 Operating & Maintenance Budget	\$ 177,465	\$ 101,781	\$ 19,129	\$ 56,555	Statement 2002 GMC Summary
10	Less Other Operating Revenue above	\$ (1,260)	\$ (1,254)	\$ (2)	\$ (5)	Above figures
11	Less Interest Income	\$ (1,350)	\$ (771)	\$ (145)	\$ (433)	Statement BK
12	Equals: Net Operating Budget	\$ 174,855	\$ 99,756	\$ 18,982	\$ 56,117	Calculation
13	Target Operating Reserve Requirement, 15% of Above	\$ 26,228	\$ 14,963	\$ 2,847	\$ 8,418	15% of above
14	Projected Operating Reserve Balance, 12/31/2001	\$ 24,620	4,718	1,127	18,775	Separate Analysis
15	Difference Available for Revenue Credit or (shortfall)	<u>\$ (1,608)</u>	<u>\$ (10,245)</u>	<u>\$ (1,720)</u>	<u>\$ 10,357</u>	
16	This revenue credit is applied as a credit toward 2002 costs as follows					
17	Total FY2002 Operating & Maintenance Budget	\$ 177,465	\$ 101,781	\$ 19,129	\$ 56,555	2002 GMC Summary, Line 8
18	Required Debt Service Collections	\$ 48,023	\$ 21,012	\$ 5,152	\$ 21,859	2002 GMC Summary, Line 16,17
19	Required Operating Reserve Collection, 2001 (25% of Debt Ser	\$ 12,006	\$ 5,253	\$ 1,288	\$ 5,465	
20	Cash Funded Capital Expenditures	\$ 8,301	\$ 5,559	\$ 645	\$ 2,096	
21	Less WSCC Security Coordinator Fees	\$ (1,245)	\$ (1,245)			AU, Line 4 above
22	Less SC App Fees	\$ (15)	\$ (9)	\$ (2)	\$ (5)	AU, Line 4 above
23	Less Interest Income	\$ (1,350)	(\$771)	(\$145)	(\$433)	2001 GMC Summary
24	Subtotal: Required Collections before revenue credit/debit	<u>\$ 243,186</u>	<u>\$ 131,580</u>	<u>\$ 26,068</u>	<u>\$ 85,538</u>	
25	Plus Available Revenue Credit/Debit	1,608	10,245	1,720	(10,357)	Above
26	Equals Total Revenue Requirement	<u>244,794</u>	<u>141,826</u>	<u>27,788</u>	<u>75,180</u>	
27	Reconciliation.					
28	O&M Budget per Cost Allocation Matrix	\$177,465	\$101,781	19,129	56,555	
29	Difference		(\$0)	\$0	\$0	
30	Total Revenue Requirement per Cost Allocation Matrix	\$244,794	141,827	27,787	75,180	
31	Difference		(1)	1	1	

California Independent System Operator
 Statement AV
 Cost of Capital
 December 31, 2002
 In Thousands

Line No.	Component	Capitalization Amount	Capitalization Ratio	Component Cost	Weighted Component Cost	Line No.
1	Long-Term Debt	\$248,800	100%	4.55%	4.55%	1

Long Term Debt Reconciliation:

Debt Outstanding at 1/1/2002:	261,300
Debt Retired During 2002:	(32,500)
Debt Issuance Planned During 2002:	20,000
Total Debt Outstanding 12/31/2002:	<u>248,800</u>

Average capital cost noted above is calculated by dividing interest expense by average outstanding debt. Budgeted interest expense costs for 2002 consist of the following:

Status:	Series 2000A&B Hedged	Series 2000C Unhedged	Series 2002 Unhedged
Interest Rate:	4.38%	3.5%	
Negative Carry with new swap:	0.02%		
Insurance Premium	0.05%	0.05%	
Remarketing Fee	0.075%	0.075%	
Liquidity Facility Commitment Fee	0.50%	0.50%	
California Trading Value	-0.15%	-0.15%	
Effective Interest Rate	<u>4.88%</u>	<u>3.98%</u>	<u>5.50%</u>

California Independent System Operator
 Statement AW
 Cost of Short-Term Debt
 December 31, 2002
 In Thousands

<u>Line No.</u>	<u>Type of Short-term Financing</u>	<u>Balance End of Year 12/31/01</u>	<u>Interest Rate</u>	<u>Interest Charges on an Annual Basis</u>	<u>Line No.</u>
1	Line of Credit	\$0	9.50%	0	1
2	Total, All Short-Term Debt	\$0	9.50%	0	2

Note:

The ISO does anticipate incurring short-term debt costs in 2002.

California Independent System Operator
Statement AX
Other Recent and Pending Rate Changes

The California ISO implemented an unbundled GMC, effective 1/1/2001.

See Statement BG, BH

California Independent System Operator
Statement AY
Income and Revenue Tax Rate Data

This Statement was not prepared because the ISO is tax-exempt under section 501(c)(3) of the Internal Revenue Code.

California Independent System Operator
Statement BA
Wholesale Customer Rate Groups

Control Area Services

This category is responsible for managing the Control Area and the ISO Controlled Grid to "keep the lights on," i.e., ensure safe, reliable operation of the transmission grid and dispatch of bulk power supplies in accordance with regional and national reliability standards, including, but not limited to:

- performing operation studies;
- system security analyses;
- transmission maintenance standards;
- system planning to ensure overall reliability;
- integration with other Control Areas;
- emergency management;
- outage coordination;
- transmission planning; and
- scheduling generation, imports, exports, and wheeling in the Day-Ahead and Hour-Ahead of actual operations.

Congestion Management (previously "Interzonal Scheduling")

Provides for the administration of Congestion management. Congestion exists when power flowing on a transmission path exceeds the transmission path capacity. Congestion management is conducted by the ISO during the scheduling process and results in the economic rationing of transmission service in order to prevent congestion. Currently provides for only interzonal congestion.

Ancillary Services and Real Time Energy Operations

Provides for ancillary service and real-time energy related services, including, but not limited to: providing open and non-discriminatory access for market making activities for participants through Ancillary Services auctions and Energy balancing services, Posting of market information; Market surveillance and analysis; administration of self provision of ancillary services; Settlement, billing, and metering related to the above;

The above are not wholesale customer rate groups per se, but are the categories of service provided by the California ISO.

California Independent System Operator
Statement BB
Allocation of Demand and Capability Data

The California ISO does not allocate costs to wholesale services based on allocation demand and capability data. Services are allocated based on energy data which is provided in Statement BD.

California Independent System Operator
Statement BC
Reliability Data

The California ISO does not maintain data for generating capacity reserves.

California Independent System Operator
Statement BD
Allocation of Energy and Supporting Data

		Period II Billable Quantities (MWh)				
Line No.		Control Area Services	Congestion Management	Ancillary Services and Real Time Energy Operations (excluding Self Provision)	Self Provision in MWh * 50%	Total AS&RT in MWh
1	Jan	21,013,172	6,441,326	6,154,133	546,342	6,700,475
2	Feb	18,988,507	5,820,690	5,561,169	493,701	6,054,870
3	Mar	20,729,433	6,354,349	6,071,034	538,965	6,610,000
4	Apr	19,017,441	5,829,559	5,569,643	494,453	6,064,096
5	May	19,895,433	6,098,697	5,826,780	517,281	6,344,062
6	Jun	21,285,646	6,524,849	6,233,933	553,427	6,787,359
7	Jul	22,558,562	6,915,046	6,606,732	586,523	7,193,254
8	Aug	23,170,183	7,102,531	6,785,857	602,425	7,388,282
9	Sep	20,522,348	6,290,870	6,010,385	533,581	6,543,966
10	Oct	20,338,828	6,234,614	5,956,638	528,810	6,485,447
11	Nov	19,092,077	5,852,438	5,591,501	496,394	6,087,895
12	Dec	19,875,400	6,092,556	5,820,913	516,760	6,337,674
13	Total	246,487,029	75,557,525	72,188,718	6,408,663	78,597,381
14	Average	20,540,586	6,296,460	6,015,727	534,055	6,549,782

Notes:

- / Control Area Services forecast assumes 0% load growth from 2001 level. 2001 figures (used to develop the 2002 forecast shown above) are actual through September, and forecasted for October - December.
- / Congestion Management billing determinant volumes are calculated as 30.7% of Gross Control Area Load and Exports.
- / Purchases and Sales of Ancillary Services and Real Time Energy are forecast at approximately 29.3% of Gross Control Area Load and Exports.

California Independent System Operator
Statement BE
Specific Assignment Data

The California ISO does allocate its costs based on a direct assignment approach.
This information is presented in Statement BL.

California Independent System Operator
Statement BF
Exclusive Use Commitments of Major Power Supply Facilities

This statement is not applicable to the California ISO. It owns no generation and has no exclusive use commitments.

California Independent System Operator
Statement BG
Revenue Data to Reflect Changed Rates

Line No		Period II Billable Quantities (MWh)			Period II Revenues \$			Total
		Control Area Services	Congestion Management	Ancillary Services and Real Time Energy Operations	Control Area Services	Congestion Management	Ancillary Services and Real Time Energy Operations	
	Rate \$/MWh				\$ 0.575	\$ 0.368	\$ 0.957	
1	Jan	21,013,172	6,441,326	6,700,475	12,082,574	2,370,408	6,412,355	
2	Feb	18,988,507	5,820,690	6,054,870	10,918,391	2,142,014	5,794,511	
3	Mar	20,729,433	6,354,349	6,610,000	11,919,424	2,338,401	6,325,770	
4	Apr	19,017,441	5,829,559	6,064,096	10,935,028	2,145,278	5,803,340	
5	May	19,895,433	6,098,697	6,344,062	11,439,874	2,244,320	6,071,267	
6	Jun	21,285,646	6,524,849	6,787,359	12,239,246	2,401,145	6,495,503	
7	Jul	22,558,562	6,915,046	7,193,254	12,971,173	2,544,737	6,883,944	
8	Aug	23,170,183	7,102,531	7,388,282	13,322,855	2,613,731	7,070,586	
9	Sep	20,522,348	6,290,870	6,543,966	11,800,350	2,315,040	6,262,576	
10	Oct	20,338,828	6,234,614	6,485,447	11,694,826	2,294,338	6,206,573	
11	Nov	19,092,077	5,852,438	6,087,895	10,977,944	2,153,697	5,826,116	
12	Dec	<u>19,875,400</u>	<u>6,092,556</u>	<u>6,337,674</u>	<u>11,428,355</u>	<u>2,242,061</u>	<u>6,065,154</u>	
13	Total	246,487,029	75,557,525	78,597,381	\$ 141,730,042	\$27,805,169	\$75,217,694	\$244,752,905
14			2002 Revenue Requirement		<u>141,825,633</u>	<u>277,879,307.75</u>	<u>\$75,180,328</u>	<u>244,793,892</u>
15			Difference		(95,591)	17,239	37,366	(40,987)

Notes:

Line 15

Minor difference between collected revenues and revenue requirement per remainder of filing is due to rounding of rates to 3 digits.

Statement demonstrates that under the proposed new rates, the California ISO anticipates that it will collect sufficient revenues from each GMC service category to meet the revenue requirement.

California Independent System Operator
Statement BH
Revenue Data to Reflect Present Rates

Line No	Rate \$/MWh	Period II Billable Quantities (MWh)			Control Area Services	Period II Revenues \$		Total
		Control Area Services	Congestion Management (Previously "Interzonal Congestion Scheduling")	Ancillary Services and Real Time Energy Operations		Congestion Management (Previously "Interzonal Congestion Scheduling")	Ancillary Services and Real Time Energy Operations (Third category was previously "Market Operations")	
					\$ 0,406	\$ 0,228	\$ 0,951	
1	Jan	21,013,172	6,441,326	6,154,133	8,531,348	1,436,416	5,852,580	
2	Feb	18,988,507	5,820,690	5,561,169	7,709,334	1,298,014	5,288,672	
3	Mar	20,729,433	6,354,349	6,071,034	8,416,150	1,417,020	5,773,554	
4	Apr	19,017,441	5,829,559	5,569,643	7,721,081	1,299,992	5,296,730	
5	May	19,895,433	6,098,697	5,826,780	8,077,546	1,360,009	5,541,268	
6	Jun	21,285,646	6,524,849	6,233,933	8,641,972	1,455,041	5,928,470	
7	Jul	22,558,562	6,915,046	6,606,732	9,158,776	1,542,055	6,283,002	
8	Aug	23,170,183	7,102,531	6,785,857	9,407,094	1,583,864	6,453,350	
9	Sep	20,522,348	6,290,870	6,010,385	8,332,073	1,402,864	5,715,876	
10	Oct	20,338,828	6,234,614	5,956,638	8,257,564	1,390,319	5,664,762	
11	Nov	19,092,077	5,852,438	5,591,501	7,751,383	1,305,094	5,317,518	
12	Dec	<u>19,875,400</u>	<u>6,092,656</u>	<u>5,820,913</u>	<u>8,069,412</u>	<u>1,358,640</u>	<u>5,535,689</u>	
13	Total	246,487,029	75,557,525	72,188,718	\$ 100,073,734	\$ 16,849,328	\$ 68,651,471	\$ 185,574,533
14			2002 Revenue Requirement		<u>\$141,825,633</u>	<u>\$27,787,931</u>	<u>\$75,180,328</u>	<u>\$244,793,892</u>
15			Difference		\$ (41,751,899)	\$ (10,938,603)	\$ (6,528,857)	(\$59,219,359)

Statement demonstrates that if the rates are not changed, the California ISO will undercollect for each GMC service category (Line 15) Billing determinant volumes for Ancillary Services and Real Time Energy Operations exclude self-provision, as the present GMC rates in effect in 2001 do not assess self-provided A/S volumes this fee

California Independent System Operator
Statement BJ
Summary Data Tables
December 31, 2002
In Thousands

Line No.	Item	Total	Table	Data Source	Line No.
1	Total Plant in Service				1
2	Intangible Plant in Service	\$194,523		AD	2
3	General Plant in Service	\$51,342		AD	3
4	Accumulated Depreciation and Amortization				4
5	Intangible Depreciation and Amortization	\$78,927		AE	5
6	General Depreciation and Amortization	\$35,263		AE	6
7	Total Deferred Credits	\$288		AF	7
8	Unamortized Debt Expense	\$707		AG	8
9	Transmission Expense- O&M	\$76,002		AH	9
10	Customer Accounts Expense	\$9,457		AH	10
11	Customer Service & Information Expense	\$2,840		AH	11
12	Administration & General Expense	\$88,750		AH	12
13	Transmission Expense- Labor	\$38,582		AI	13
14	Customer Accounts Expense - Labor	6,904		AI	14
15	Customer Service & Information Expense - Labor	2,301		AI	15
16	Administration & General Expense - Labor	31,027		AI	16
17	Transmission - Depreciation Expense	0		AJ	17
18	General - Depreciation Expense	\$10,842		AJ	18
19	Intangibles - Depreciation Expense	\$28,712		AJ	19
20	Taxes Other Than Income Taxes	416		AK	20
21	Employer Payroll Tax	3,881		AK	21
22	Working Capital: Average	\$14,760		AL	22
23	Construction Work In Progress- Average- Total	15,861		AM	23
24	Notes Payable - Average	\$0		AN	24
25	Fed Income Tax Deductions - Interest	N/A		AP	25
26	Fed Income Tax Deductions - Other than Interest	N/A		AQ	26
27	Fed Income Tax Adjustments	N/A		AR	27
28	Additional State Income Tax Deduction	N/A		AS	28
29	State Tax Adjustments	N/A		AT	29
30	Other Operating Revenues	\$246,054		AU	30
31	Cost of Capital	4.55%		AV	31
32	Cost of Short Term Debt	\$0		AW	32
33	Allocation of Demand and Capability Data	N/A		BB	33
34	Allocation of Energy and Supporting Data: Billing Determinant in MWh				34
35	Control Area Services	246,487		BD	35
36	Congestion Management	75,558		BD	36
37	Ancillary Services and Real Time Energy Operations	78,597		BD	37
38	Specific Assignment Data	N/A		BE	38
39	Revenue Data to Reflect Changed Rates				39
40	Control Area Services	\$ 141,730		BG	40
41	Congestion Management	\$ 27,805		BG	41
42	Ancillary Services and Real Time Energy Operations	\$ 75,218		BG	42
43	Revenue Data to Reflect Existing Rates			BH	43
44	Control Area Services	\$ 100,074		BH	44
45	Congestion Management	\$ 16,849		BH	45
46	Ancillary Services and Real Time Energy Operations	\$ 68,651		BH	46

California Independent System Operator
Statement BK
Electric Utility Department Cost of Service, Total and as Allocated
For the Year Ending December 31, 2002
In Thousands

Line No	Description	Amount	Control Area Operations	Ancillary Services		Line No
				Congestion & Management	Real Time Energy Operations	
1	Grid Management Charge Revenue Collected (Statement AU)	\$244,794	\$141,826	\$27,788	\$75,180	1
2	Operating Expenses					2
3	Transmission (Statement AH)	\$76,002	\$51,575	\$8,816	\$15,610	3
4	Customer Accounts (Statement AH)	9,457	4,000	506	4,952	4
5	Customer Service and Informational Expenses (Statement AH)	2,840	1,065	267	1,508	5
6	Administrative and General (Statement AH)	88,750	44,883	9,494	34,373	6
7	Taxes Other Than Income Taxes (Statement AK)	416	258	46	112	7
8	Total Operating Expenses	\$177,465	\$101,781	\$19,129	\$56,555	8
9	Less: Other Revenues					9
10	Interest Earnings (Statement BK)	\$1,350	\$771	\$145	\$433	10
11	Other Earnings (Statement AU)	1,260	1,254	2	5	11
12		\$2,610	\$2,025	\$147	\$438	12
13	Net Operating Expenses	\$174,855	\$99,756	\$18,982	\$56,117	13
14	Net Revenues	\$69,939	\$42,070	\$8,806	\$19,063	14
15	Less: Debt Service and Cash Funded CapEx (Statement BK)					15
16	Principal Reserve Funding	\$36,779	\$16,092	\$3,946	\$16,741	16
17	Interest Reserve Funding	11,245	\$4,920	\$1,206	\$5,118	17
18	Cash Funded CapEx	\$8,301	\$5,559	\$645	\$2,096	18
19	Total Debt Service and Cash Funded CapEx	\$56,324	\$26,572	\$5,797	\$23,956	19
20	Operating Reserve Contribution	\$13,614	\$15,498	\$3,008	(\$4,893)	20
21	GMC Revenue Collected	\$244,794	\$141,826	\$27,788	\$75,180	21
22	2002 Annual Volume (000 MWh) - By Service		246,487	75,558	78,597	22
23	Grid Management Charge - By Service		\$0 575	\$0 368	\$0 957	23

Note.

The factors used to allocate total ISO costs to the categories of service are documented in the ISO's Cost Allocation Matrix

Line 16,17

Debt service is allocated to ISO service categories based on an analysis of how borrowed funds were (or are anticipated to be) spent

Line 18

Cash funded capital expenditures of \$8,301

Line 20

The ISO collects 25% of debt service as an annual contribution to the operating reserve. As noted elsewhere, excess revenue collected for the operating reserve may be used as a revenue credit in subsequent years. For 2002, a deficiency of \$5,189 from 2001 is recovered. See statement AU

The Operating Reserve Contribution for 2002 is reconciled as follows:

Total 2001 Debt Service (Line 16&17)	\$48,023
Times: 25% Operating Reserve Collection	0.25
Equals: Operating Reserve Collection	\$ 12,006
Less: Operating Reserve Deficiency from 2001	\$ (1,608)
Equals: Net Operating Reserve Collection, 2002	\$ 13,614

California Independent System Operator
 Support for Cost Allocations by ISO Cost Center: Total Costs
 For Year Ended December 31, 2002

ISO Cost Center	FERC Show	Annual Budget	Control Area Services	Congestion Management	Facility Services and Realtime Energy Operations	Control Area Services	Congestion Management	Facility Services and Realtime Energy Operations	Total
1351	408	416,000	62%	11%	27%	257,822	46,262	111,916	416,000
1511	560	1,866,696	74%	14%	12%	1,385,188	263,262	218,247	1,866,696
1521	560	2,736,449	100%	0%	0%	2,736,449	-	-	2,736,449
1441	561	27,984,894	60%	11%	30%	16,714,992	2,942,853	8,327,049	27,984,894
1542	561	1,899,774	100%	0%	0%	1,899,774	-	-	1,899,774
1543	561	969,133	100%	0%	0%	969,133	-	-	969,133
1544	561	2,811,535	75%	15%	10%	2,105,332	423,721	282,481	2,811,535
1545	561	7,706,731	80%	10%	10%	6,134,171	787,569	784,991	7,706,731
1546	561	1,265,672	100%	0%	0%	1,265,672	-	-	1,265,672
1547	561	1,461,800	98%	0%	1%	1,438,113	4,034	19,653	1,461,800
1548	561	441,812	77%	7%	16%	342,153	30,979	68,680	441,812
1549	561	3,586,689	63%	24%	13%	2,258,964	855,790	471,935	3,586,689
1554	561	1,081,556	87%	4%	9%	936,906	48,526	96,124	1,081,556
1555	561	1,160,016	60%	22%	19%	692,700	251,775	215,542	1,160,016
1558	561	1,919,864	98%	0%	2%	1,889,242	-	30,622	1,919,864
1559	561	515,816	80%	10%	9%	414,826	52,665	48,326	515,816
1561	561	1,220,459	100%	0%	0%	1,220,459	-	-	1,220,459
1562	561	1,192,355	100%	0%	0%	1,192,355	-	-	1,192,355
1563	561	690,665	90%	2%	7%	624,377	16,572	49,716	690,665
1564	561	308,471	82%	11%	7%	253,389	33,049	22,033	308,471
1565	561	1,734,586	75%	15%	10%	1,308,669	255,551	170,367	1,734,586
1566	561	525,308	70%	12%	18%	369,739	63,359	92,210	525,308
1461	568	2,426,628	100%	0%	0%	2,426,628	-	-	2,426,628
1463	568	441,510	84%	0%	15%	371,475	1,620	68,415	441,510
1544	568	169,256	75%	15%	10%	126,742	25,508	17,006	169,256
1558	568	6,000	98%	0%	2%	5,904	-	96	6,000
1564	568	24,045	82%	11%	7%	19,751	2,576	1,717	24,045
1565	568	110,733	75%	15%	10%	83,543	16,314	10,876	110,733
1566	568	38,849	70%	12%	18%	27,344	4,686	6,819	38,849
1751	568	839,580	20%	30%	50%	167,916	251,874	419,790	839,580
1752	568	2,303,778	20%	30%	50%	460,756	691,133	1,151,889	2,303,778
1753	568	1,989,613	20%	30%	50%	397,923	596,884	994,806	1,989,613
1755	568	1,258,843	30%	10%	60%	372,117	131,420	755,306	1,258,843
1756	568	2,292,350	33%	33%	34%	758,598	758,598	775,154	2,292,350
1757	568	1,020,280	20%	30%	50%	204,056	306,084	510,140	1,020,280
1711	901	350,094	32%	18%	49%	113,563	64,277	172,255	350,094
1462	902	2,416,092	38%	3%	59%	925,001	68,423	1,422,668	2,416,092
1662	902	510,966	67%	0%	33%	340,644	-	170,322	510,966
1711	903	73,467	32%	18%	49%	23,831	13,488	36,148	73,467
1721	903	459,079	37%	5%	58%	169,240	22,464	267,375	459,079
1722	903	105,000	14%	7%	79%	15,009	7,291	82,700	105,000
1723	903	1,232,350	90%	0%	10%	1,109,115	-	123,235	1,232,350
1724	903	1,356,249	15%	7%	78%	203,437	94,937	1,057,874	1,356,249
1725	903	1,285,513	15%	7%	78%	192,827	89,986	1,002,700	1,285,513
1731	903	1,470,588	60%	9%	31%	878,684	131,534	460,370	1,470,588
1722	905	197,923	14%	7%	79%	28,292	13,743	155,888	197,923
1741	908	2,839,996	37%	9%	53%	1,064,667	266,847	1,508,482	2,839,996
1111	920	764,755	61%	11%	28%	466,934	83,901	213,920	764,755
1311	920	468,444	61%	11%	28%	287,338	50,800	130,306	468,444
1321	920	857,433	48%	9%	43%	411,563	73,210	372,660	857,433
1331	920	906,193	67%	9%	25%	603,271	78,672	224,249	906,193
1351	920	683,383	62%	11%	27%	423,536	75,997	183,850	683,383
1361	920	675,117	62%	11%	27%	418,414	75,078	181,626	675,117
1411	920	402,306	53%	10%	37%	213,153	39,489	149,663	402,306
1422	920	3,854,696	50%	8%	41%	1,934,159	325,141	1,595,396	3,854,696
1424	920	697,869	41%	11%	48%	286,460	78,387	333,022	697,869
1431	920	504,141	58%	11%	31%	292,746	56,122	155,273	504,141
1432	920	261,324	58%	11%	31%	151,747	29,091	80,487	261,324
1441	920	203,711	60%	11%	30%	121,674	21,422	60,615	203,711
1442	920	3,048,894	54%	10%	36%	1,636,873	313,801	1,098,220	3,048,894
1451	920	1,030,907	58%	11%	31%	598,630	114,762	317,515	1,030,907
1467	920	917,135	0%	0%	100%	-	-	917,135	917,135
1468	920	1,365,846	56%	11%	33%	771,025	147,812	447,009	1,365,846
1471	920	1,521,578	58%	11%	31%	883,555	169,384	468,639	1,521,578
1611	920	482,034	46%	11%	44%	219,421	52,849	209,764	482,034

Center	FERC Short	Annual Budget	Control Area Services	Congestion Management	Ancillary Services and Realtime Energy Operations	Control Area Services	Congestion Management	Ancillary Services and Realtime Energy Operations	Total
1631	920	3,386,680	49%	9%	41%	1,669,044	312,899	1,404,737	3,386,680
1641	920	1,930,136	14%	21%	65%	271,958	402,819	1,255,359	1,930,136
1661	920	1,157,089	76%	9%	16%	877,619	99,691	179,779	1,157,089
1811	920	398,805	58%	11%	31%	231,491	43,825	123,489	398,805
1821	920	446,951	58%	11%	31%	258,019	49,068	139,864	446,951
1831	920	290,961	62%	11%	27%	180,327	32,357	78,277	290,961
1841	920	3,484,393	61%	11%	28%	2,127,455	382,271	974,667	3,484,393
1851	920	653,888	58%	11%	31%	377,481	71,786	204,621	653,888
1861	920	692,509	58%	11%	31%	399,777	76,026	216,706	692,509
1111	921	89,025	61%	11%	28%	54,356	9,767	24,902	89,025
1311	921	14,500	61%	11%	28%	8,894	1,572	4,033	14,500
1321	921	65,900	48%	9%	43%	31,632	5,627	28,642	65,900
1331	921	34,100	67%	9%	25%	22,701	2,960	8,438	34,100
1351	921	75,985	62%	11%	27%	47,093	8,450	20,442	75,985
1361	921	612,260	62%	11%	27%	379,457	68,088	164,715	612,260
1411	921	1,055,150	53%	10%	37%	559,049	103,571	392,530	1,055,150
1422	921	303,365	50%	8%	41%	152,219	25,589	125,558	303,365
1424	921	837,430	41%	11%	48%	343,747	94,063	399,620	837,430
1431	921	407,745	58%	11%	31%	236,771	45,391	125,584	407,745
1432	921	35,200	58%	11%	31%	20,440	3,919	10,841	35,200
1441	921	2,299,974	60%	11%	30%	1,373,743	241,862	684,369	2,299,974
1442	921	245,200	54%	10%	36%	131,642	25,237	88,322	245,200
1451	921	240,700	58%	11%	31%	139,770	26,795	74,135	240,700
1467	921	99,980	0%	0%	100%	-	-	99,980	99,980
1468	921	122,252	56%	11%	33%	69,012	13,230	40,010	122,252
1471	921	170,207	58%	11%	31%	98,836	18,948	52,423	170,207
1611	921	38,900	46%	11%	44%	17,707	4,265	16,928	38,900
1631	921	209,004	49%	9%	41%	103,003	19,310	86,691	209,004
1641	921	192,957	14%	21%	65%	27,188	40,270	125,499	192,957
1651	921	9,040	61%	11%	28%	5,520	992	2,529	9,040
1661	921	68,500	76%	9%	16%	51,955	5,902	10,643	68,500
1811	921	23,300	58%	11%	31%	13,525	2,560	7,215	23,300
1821	921	210,600	58%	11%	31%	121,577	23,120	65,903	210,600
1841	921	588,125	61%	11%	28%	359,090	64,523	164,512	588,125
1851	921	18,500	58%	11%	31%	10,680	2,031	5,789	18,500
1861	921	65,125	58%	11%	31%	37,596	7,150	20,380	65,125
1111	923	250,000	61%	11%	28%	152,642	27,427	69,931	250,000
1311	923	65,000	61%	11%	28%	39,870	7,049	18,081	65,000
1321	923	1,432,000	48%	9%	43%	687,352	122,268	622,381	1,432,000
1331	923	90,000	67%	9%	25%	59,915	7,813	22,272	90,000
1351	923	106,650	62%	11%	27%	66,098	11,860	28,692	106,650
1361	923	10,000	62%	11%	27%	6,198	1,112	2,690	10,000
1411	923	300,000	53%	10%	37%	158,949	29,447	111,604	300,000
1422	923	-	50%	8%	41%	-	-	-	-
1424	923	100,000	41%	11%	48%	41,048	11,232	47,720	100,000
1431	923	287,400	58%	11%	31%	166,888	31,994	88,518	287,400
1441	923	200,000	60%	11%	30%	119,457	21,032	59,511	200,000
1442	923	100,000	54%	10%	36%	53,687	10,292	36,020	100,000
1451	923	-	58%	11%	31%	-	-	-	-
1468	923	96,000	56%	11%	33%	54,192	10,389	31,419	96,000
1471	923	112,000	58%	11%	31%	65,037	12,468	34,495	112,000
1611	923	25,000	46%	11%	44%	11,380	2,741	10,879	25,000
1631	923	11,280,625	49%	9%	41%	5,549,530	1,040,379	4,670,716	11,280,625
1641	923	1,347,500	14%	21%	65%	189,864	281,223	876,413	1,347,500
1661	923	219,800	76%	9%	16%	166,712	18,937	34,151	219,800
1811	923	100,000	58%	11%	31%	58,046	10,989	30,965	100,000
1821	923	291,000	58%	11%	31%	167,991	31,947	91,062	291,000
1841	923	1,340,000	61%	11%	28%	818,160	147,011	374,830	1,340,000
1851	923	380,000	58%	11%	31%	219,369	41,718	118,913	380,000
1861	923	765,000	58%	11%	31%	441,625	83,985	239,391	765,000
1331	924	1,024,020	67%	9%	25%	681,711	88,902	253,407	1,024,020
1841	930	125,000	61%	11%	28%	76,321	13,714	34,965	125,000
1651	930	44,600	61%	11%	28%	27,231	4,893	12,476	44,600
1651	930	110,000	61%	11%	28%	67,162	12,068	30,770	110,000
1351	931	2,335,779	62%	11%	27%	1,447,632	259,756	628,391	2,335,779
1361	931	150,000	62%	11%	27%	92,965	16,881	40,354	150,000
1424	931	9,186,265	41%	11%	48%	3,770,765	1,031,835	4,383,666	9,186,265
1431	931	5,901,310	58%	11%	31%	3,426,791	656,942	1,817,577	5,901,310
1351	935	1,709,537	62%	11%	27%	1,059,510	190,113	459,914	1,709,537

Center	FERC Short	Annual Budget	Control Area Services	Congestion Management	Ancillary Services and Realtime Energy Operations	Control Area Services	Congestion Management	Ancillary Services and Realtime Energy Operations	Total
1361	935	1,008,310	62%	11%	27%	624,914	112,132	271,264	1,008,310
1422	935	-	50%	8%	41%	-	-	-	-
1424	935	8,541,882	41%	11%	48%	3,506,259	959,455	4,076,168	8,541,882
1431	935	89,500	58%	11%	31%	51,971	9,963	27,566	89,500
1441	935	95,000	60%	11%	30%	56,742	9,990	28,268	95,000
1451	935	276,900	58%	11%	31%	160,791	30,825	85,284	276,900
1641	935	54,000	14%	21%	65%	7,609	11,270	35,122	54,000
		177,465,345				101,780,740	19,129,359	56,555,247	177,465,346

Note:

Derivation of the allocation factors for the ISO's costs are documented on the ISO's Cost Allocation Matrix
 This worksheet documents the mapping, or translation of the cost percentages to the FERC accounts used in this Section 35.13 filing

California Independent System Operator
 Support for Cost Allocations by ISO Cost Center: Salary Costs
 For Year Ended December 31, 2002

Cost Center	FERC Staff	Salaries	Control Area Services	Interzonal Congestion Scheduling	Ancillary Services and Real Time Energy Operations	Control Area Services	Interzonal Congestion Scheduling	Ancillary Services and Real Time Energy Operations	Total
1111	920	764,755	61%	11%	28%	466,934	83,901	213,920	764,755
1311	920	468,444	61%	11%	28%	287,338	50,800	130,306	468,444
1321	920	857,433	48%	9%	43%	411,563	73,210	372,660	857,433
1331	920	846,193	67%	9%	25%	563,328	73,463	209,401	846,193
1351	920	683,383	62%	11%	27%	423,536	75,997	183,850	683,383
1361	920	675,117	62%	11%	27%	418,414	75,078	181,626	675,117
1411	920	402,306	53%	10%	37%	213,153	39,489	149,663	402,306
1422	920	3,854,696	50%	8%	41%	1,934,159	325,141	1,595,396	3,854,696
1424	920	697,869	41%	11%	48%	286,460	78,387	333,022	697,869
1431	920	504,141	58%	11%	31%	292,746	56,122	155,273	504,141
1432	920	261,324	58%	11%	31%	151,747	29,091	80,487	261,324
1441	920	203,711	60%	11%	30%	121,674	21,422	60,615	203,711
1442	920	3,048,894	54%	10%	36%	1,636,873	313,801	1,098,220	3,048,894
1451	920	1,030,907	58%	11%	31%	598,630	114,762	317,515	1,030,907
1461	568	2,174,013	100%	0%	0%	2,174,013	-	-	2,174,013
1462	902	1,360,026	38%	3%	59%	520,686	38,516	800,825	1,360,026
1463	568	391,710	84%	0%	15%	329,574	1,438	60,698	391,710
1467	920	917,135	0%	0%	100%	-	-	917,135	917,135
1468	920	1,365,846	56%	11%	33%	771,025	147,812	447,009	1,365,846
1471	920	1,521,578	58%	11%	31%	883,555	169,384	468,639	1,521,578
1511	560	963,296	74%	14%	12%	714,817	135,854	112,625	963,296
1521	560	2,154,749	100%	0%	0%	2,154,749	-	-	2,154,749
1542	561	1,679,300	100%	0%	0%	1,679,300	-	-	1,679,300
1543	561	886,633	100%	0%	0%	886,633	-	-	886,633
1544	561	2,719,087	75%	15%	10%	2,036,106	409,789	273,193	2,719,087
1544	568	169,256	75%	15%	10%	126,742	25,508	17,006	169,256
1545	561	7,372,231	80%	10%	10%	5,867,926	753,386	750,919	7,372,231
1546	561	1,212,072	100%	0%	0%	1,212,072	-	-	1,212,072
1547	561	296,800	98%	0%	1%	291,991	819	3,990	296,800
1548	561	378,212	77%	7%	16%	292,900	26,519	58,793	378,212
1549	561	2,161,204	63%	24%	13%	1,361,167	515,667	284,370	2,161,204
1554	561	611,306	87%	4%	9%	529,548	27,428	54,330	611,306
1555	561	989,216	60%	22%	19%	590,707	214,704	183,805	989,216
1558	561	1,117,914	98%	0%	2%	1,100,083	-	17,831	1,117,914
1559	561	491,316	80%	10%	9%	395,123	50,163	46,031	491,316
1561	561	1,068,259	100%	0%	0%	1,068,259	-	-	1,068,259
1562	561	1,134,515	100%	0%	0%	1,134,515	-	-	1,134,515
1563	561	573,665	90%	2%	7%	518,606	13,765	41,294	573,665
1564	561	265,771	82%	11%	7%	218,314	28,474	18,983	265,771
1564	568	24,045	82%	11%	7%	19,751	2,576	1,717	24,045
1565	561	1,706,086	75%	15%	10%	1,287,167	251,352	167,568	1,706,086
1565	568	110,733	75%	15%	10%	83,543	16,314	10,876	110,733
1566	561	393,408	70%	12%	18%	276,901	47,451	69,057	393,408
1566	568	38,849	70%	12%	18%	27,344	4,686	6,819	38,849
1611	920	482,034	46%	11%	44%	219,421	52,849	209,764	482,034
1631	920	3,386,680	49%	9%	41%	1,669,044	312,899	1,404,737	3,386,680
1641	920	1,930,136	14%	21%	65%	271,958	402,819	1,255,359	1,930,136
1661	920	1,157,089	76%	9%	16%	877,619	99,691	179,779	1,157,089
1662	902	342,966	67%	0%	33%	228,644	-	114,322	342,966
1711	901	331,894	32%	18%	49%	107,659	60,935	163,300	331,894
1711	903	73,467	32%	18%	49%	23,831	13,488	36,148	73,467
1721	903	403,079	37%	5%	58%	148,595	19,724	234,760	403,079
1722	905	178,073	14%	7%	79%	25,455	12,365	140,254	178,073
1723	903	910,968	90%	0%	10%	819,871	-	91,097	910,968
1724	903	1,110,249	15%	7%	78%	166,537	77,717	865,994	1,110,249
1725	903	1,045,237	15%	7%	78%	156,785	73,167	815,284	1,045,237
1731	903	1,148,088	60%	9%	31%	685,989	102,689	359,411	1,148,088
1741	908	2,301,196	37%	9%	53%	862,680	216,221	1,222,295	2,301,196
1751	568	468,080	20%	30%	50%	93,616	140,424	234,040	468,080

Center	FERC Short	Salaries	Control Area Services	Interzonal Congestion Scheduling	Ancillary Services and Real Time Energy Operations	Control Area Services	Interzonal Congestion Scheduling	Ancillary Services and Real Time Energy Operations	Total
1752	568	2,224,478	20%	30%	50%	444,896	667,343	1,112,239	2,224,478
1753	568	1,292,313	20%	30%	50%	258,463	387,694	646,156	1,292,313
1755	568	728,843	30%	10%	60%	215,448	76,089	437,306	728,843
1756	568	2,092,100	33%	33%	34%	692,330	692,330	707,440	2,092,100
1757	568	692,320	20%	30%	50%	138,464	207,696	346,160	692,320
1811	920	398,805	58%	11%	31%	231,491	43,825	123,489	398,805
1821	920	446,951	58%	11%	31%	258,019	49,068	139,864	446,951
1831	920	290,961	62%	11%	27%	180,327	32,357	78,277	290,961
1841	920	3,484,393	61%	11%	28%	2,127,455	382,271	974,667	3,484,393
1851	920	653,888	58%	11%	31%	377,481	71,786	204,621	653,888
1861	920	692,509	58%	11%	31%	399,777	76,026	216,706	692,509
		<u>78,814,203</u>				<u>48,041,526</u>	<u>8,563,741</u>	<u>22,208,936</u>	<u>78,814,204</u>

Note:

Derivation of the allocation factors for the ISO's costs are documented on the ISO's Cost Allocation Matrix. This worksheet documents the mapping, or translation of the cost percentages to the FERC accounts used in this Section 35.13 filing. This is an extract of labor/salary related costs only.

California Independent System Operator
 Support for Cost Allocations by ISO Cost Center
 For Year Ended December 31, 2002

Cost Center	Cost Center Name	Control Area Services	Congestion Management	Auxiliary Services and Real Time Energy Operations
1111	CEO - General	61.1%	11.0%	28.0%
1311	CFO - General	61.3%	10.8%	27.8%
1321	Accounting	48.0%	8.5%	43.5%
1331	Treasury and Financial Planning	66.6%	8.7%	24.7%
1351	Facilities	62.0%	11.1%	26.9%
1361	Office Administration	62.0%	11.1%	26.9%
1411	Chief Information Officer- General	53.0%	9.8%	37.2%
1422	Application Development Services	50.2%	8.4%	41.4%
1424	Asset, Contract & Change Mgmt Group	41.0%	11.2%	47.7%
1431	User Support Services	58.1%	11.1%	30.8%
1432	Technology Infrastructure Services-General	58.1%	11.1%	30.8%
1441	Vendor Management	59.7%	10.5%	29.8%
1442	Production Support Services	53.7%	10.3%	36.0%
1451	Information Security Services	58.1%	11.1%	30.8%
1461	RT Operations Applications Support	100.0%	0.0%	0.0%
1462	Field Data Acquisition & Data Quality	38.3%	2.8%	58.9%
1463	Corporate & Operation Systems	84.1%	0.4%	15.5%
1467	Post Operations Application Support	0.0%	0.0%	100.0%
1468	Corporate Application Support	56.5%	10.8%	32.7%
1471	Infrastructure Engineering	58.1%	11.1%	30.8%
1511	VP - Grid Operations General	74.2%	14.1%	11.7%
1521	Grid Planning	100.0%	0.0%	0.0%
1542	Outage Coordination	100.0%	0.0%	0.0%
1543	Loads and Resources	100.0%	0.0%	0.0%
1544	Real-Time Scheduling	74.9%	15.1%	10.0%
1545	Grid Operations	79.6%	10.2%	10.2%
1546	Security Coordination	100.0%	0.0%	0.0%
1547	Engineering and Maintenance	98.4%	0.3%	1.3%
1548	Operations Support and Training Group - General	77.4%	7.0%	15.5%
1549	Operations Training Group	63.0%	23.9%	13.2%
1554	Special Projects Engineering	86.6%	4.5%	8.9%
1555	Operations Support Group	59.7%	21.7%	18.6%
1558	Transmission Maintenance	98.4%	0.0%	1.6%
1559	Operations Application Support	80.4%	10.2%	9.4%
1561	Southern Area Engineering	100.0%	0.0%	0.0%
1562	Northern Area Engineering	100.0%	0.0%	0.0%
1563	Coordinated Operations	90.4%	2.4%	7.2%
1564	Operations Scheduling	82.1%	10.7%	7.1%
1565	Pre-Scheduling and Support	75.4%	14.7%	9.8%
1566	Regional Coordination	70.4%	12.1%	17.6%
1611	General Counsel - General	45.5%	11.0%	43.5%
1631	Legal and Regulatory	49.3%	9.2%	41.5%
1641	Market Analysis	14.1%	20.9%	65.0%

1651 Board of Governors	61.1%	11.0%	28.0%
1661 Compliance	75.8%	8.6%	15.5%
1662 Data Quality Group	66.7%	0.0%	33.3%
1711 VP - Market Services	32.4%	18.4%	49.2%
1721 Billing and Settlements	36.9%	4.9%	58.2%
1722 Application Support	14.3%	6.9%	78.8%
1723 Tariff and Contract Implementation	90.0%	0.0%	10.0%
1724 BBS - PSS	15.0%	7.0%	78.0%
1725 BBS - FSS	15.0%	7.0%	78.0%
1731 Contracts and Special Projects	59.8%	8.9%	31.3%
1741 Client Relations	37.5%	9.4%	53.1%
1751 Market Operations	20.0%	30.0%	50.0%
1752 Manager of Markets	20.0%	30.0%	50.0%
1753 Market Application & Testing	20.0%	30.0%	50.0%
1755 Market Support and Development	29.6%	10.4%	60.0%
1756 Market Quality	33.1%	33.1%	33.8%
1757 Market Integration	20.0%	30.0%	50.0%
1811 VP Corporate and Strategic Devt. - General	58.0%	11.0%	31.0%
1821 Communications	57.7%	11.0%	31.3%
1831 Strategic Development	62.0%	11.1%	26.9%
1841 Human Resources	61.1%	11.0%	28.0%
1851 Office of Strategic Services	57.7%	11.0%	31.3%
1861 Regulatory Policy	57.7%	11.0%	31.3%

California Independent System Operator
Statement BL
Rate Design Information
December 31, 2002

Rate Design Information is attached in Exhibit BG, and discussed in testimony.

California Independent System Operator
Statement BM
Construction Program Statement
December 31, 2002

Not applicable to the California ISO, which has no such construction program.