

## **Exhibit 8**

Modified from posting on ISO web-site on September 27, 2001 due to:

- changes to ISO volume forecast including proposed inclusion of self-provided A/S volumes in the third GMC category.
- reductions in 2002 debt service requirements.
- review and changes to cost allocation methodology.
- O&M and capital budgets remain unchanged.

Date: October 17, 2001

## FY2002 GRID MANAGEMENT CHARGE

PROPOSED

CALIFORNIA ISO



ATTACHMENT 1

OVERVIEW .....	2
EXECUTIVE SUMMARY .....	3
FY2002 BUDGET TIMELINE .....	8
FY2001/ FY2002 OPERATING & MAINTENANCE BUDGET COMPARISONS .....	9
ANALYSIS OF THE PROPOSED 2002 OPERATING & MAINTENANCE BUDGET .....	10
PROPOSED FY2002 OPERATING & MAINTENANCE BUDGET - COMMENTS BY DIVISION .....	11
STAFFING CHANGES IN THE FY2002 O&M BUDGET .....	12
FY2001/ FY2002 FINANCING AND CASH FUNDED CAPEX BUDGET COMPARISONS .....	13
FY2001/ FY2002 EXPENSE RECOVERY BUDGET COMPARISONS .....	14
FY2001/ FY2002 REVENUE CREDIT/RESERVE DEFICIENCY CALCULATION .....	15
FY2001/FY2002 REVENUE REQUIREMENT COMPARISONS .....	17
FY2001/FY2002 CAPITAL EXPENDITURE BUDGET COMPARISONS .....	19
FY2002 CAPITAL EXPENDITURE BUDGET FUNDING AND OTHER ISSUES .....	20
APPENDIX A: .....	21
FY2001/FY2002 ISO DEPARTMENTAL O&M BUDGETS .....	21
APPENDIX B: .....	24

## Table of Contents

## OVERVIEW

- The Proposed FY2002 Budget was presented to stakeholders at an ISO Budget Workshop on October 4, 2001. Comments from stakeholders on the proposed FY2002 Budget were to be submitted by October 15, 2001. No formal comments were received.

- Proposed total budgeted spending by the ISO **decreases** from 2001 to 2002, as measured by the combined O&M and capital budgets:

	<u>2001</u>	<u>2002</u>
O&M Budget	\$171,798	\$177,465
Capital Budget	<u>\$37,774</u>	<u>\$22,000</u>
Total Spending	\$209,572	\$199,465

- The proposed increase in rates is due primarily to a significant decrease in volumes used to calculate the rates for 2002, and in under-recoveries due to volume decreases in 2001 (which affect the Operating Reserve for each unbundled category). Additionally, while the capital budget for 2002 has been significantly reduced, this did not translate to a reduction in the revenue requirement due to the funding method of the capital budget (the ISO credit rating downgrade does not permit a bond issuance at this time). Changes in cost allocations for the unbundled GMC categories also have a minor impact.

- **The ISO is proposing a modification to the third GMC service category, to include assessing 50% of self-provided ancillary service volumes this fee.**

(1) The CAISO fiscal year (FY) is the calendar year.

(2) '000 Omitted except for \$/MWh.

## EXECUTIVE SUMMARY

### Budget Process and Operating & Maintenance Budget

- On September 6, 2001, Management presented the proposed FY2002 Budget and GMC to the Finance Committee of the Board of Governors.
  - ⇒ Management developed a base budget which represented a continuation of service at the level budgeted for FY2001, and a recommended budget which included various programs added in 2001, but not in the original budget, and additional requirements for 2002.
  - ⇒ Management discussed the impact on levels of service, personnel, and contract negotiating strategies related to the base budget and the recommended budget.
- It was the sense of the Finance Committee that Management proceed with the Recommended O&M Budget that provides for the recommended service enhancements as well as funding for the support of the Recommended Capital Budget for FY2002.
- On September 20, Management presented the proposed FY2002 Budget and GMC to the Board of Governors, and it was the sense of the Board that the ISO should proceed with posting the proposed budget.
- The proposed FY2002 Operating & Maintenance Budget of \$177,465 represents an increase of \$5,667 or 3% from the FY2001 Operating & Maintenance Budget of \$171,798.

'000 Omitted except for \$/MWh.

- The proposed FY2002 Financial Budget of \$68,330 represents an increase of \$5,190 or 8% over the FY2001 Financial Budget of \$63,141. The increase is primarily related to the collection of funds for cash-funded capital expenditures, until such time in 2002 as the ISO is able to execute a bond offering to fund the balance of the FY2002 capital budget.
- The proposed FY2002 Operations & Maintenance Expense Recovery Budget (non-GMC revenues) is \$2,610, an increase of \$208 or 9% from the FY2001 Operations & Maintenance Expense Recovery Budget of \$2,402. The increase is attributable to higher projected WSCC reimbursements for the security coordination function.
- The proposed FY2002 Operations & Maintenance Expense Recovery Budget (non-GMC revenues) is \$2,610, sources include a collection through the GMC revenue requirement of \$8,301 and an additional bond offering planned for FY2002 for \$20,000 (with remaining bond funds available for 2003). The bond offering planned for 2001 has not occurred due to the financial challenges resulting from the uncertainty in the California energy markets.
- The proposed FY2002 Capital Expenditure Budget is \$22,000 compared to \$37,774 in FY2001. Funding sources include a collection through the GMC revenue requirement of \$8,301 and an additional bond offering planned for FY2002 for \$20,000 (with remaining bond funds available for 2003). The bond offering planned for 2001 has not occurred due to the financial challenges resulting from the uncertainty in the California energy markets.
- GMC Unbundling requires that any Revenue Credit (or under-recovery of prior year costs) be calculated separately by service category. For FY2002, two unbundled categories have an under-recovery, while the third has an available revenue credit. The sum of the three amounts is a shortfall of \$(1,608) compared with a revenue credit of \$7,230 in 2001. This results in additional collections in 2002 of \$ 8,839 above the 2001 Net Revenue Requirement.
- The FY2002 Net Revenue Requirement is \$244,794, an increase of \$19,487 from the FY2001 Net Revenue Requirement except for \$/MWh.

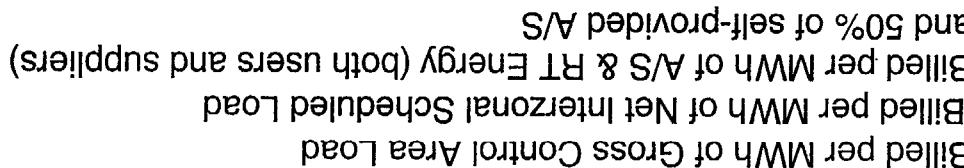
## Other Elements of the Overall Revenue Requirement

### EXECUTIVE SUMMARY

000 Omitted except for \$/MWh.

- The rates for these charges are not directly comparable to the bundled GMC in effect from 1998 to 2000, as different billing determinants (denominators) are used in calculating the rates
- The unit charges for each service category vary due to (1) changes in anticipated billing determinant volumes (2) changes in cost allocation (the proportion of total ISO costs assigned to each category) and (3) changes in overall costs in 2002 (4) the effect of the Operating Reserve for each category, which is affected by 2001 and earlier results. The rates are shown later in this report.

- Billing Determinant Volume
- $$\text{O&M Budget} + \text{Cash Funded Capital Expenses} + \text{Finance Budget} (\text{Debt Service and Coverage Requirement}) + \text{Expense Recovery Budget} + \text{Operating Reserve Revenue Credit or Deficiency}$$
- The rates for each service are by summing the costs associated with that service, and dividing by the billing determinant volume, as follows:



- The categories for 2002 will be:
  - Effective January 1, 2001, the Grid Management Charge was unbundled, to consist of three separate charges.

## Unbundling and Rates

### EXECUTIVE SUMMARY

,000 OMITTED EXCEPT FOR \$/MWH.

- Throughout the budget development process, a primary goal was to develop a budget proposal that would result in a flat net revenue requirement (and accordingly, a flat GMC rate on a bundled basis) from 2001 to 2002. The rate proposal did in fact meet this goal until mid-September, when it was noted that billing determinant volumes in 2001 had dropped significantly, particularly for the Market Operations component of the GMC. This resulted in a significant drop in the revenue credit available to apply towards 2002 costs, and for two of the services, resulted in a deficiency in recovery of 2001 costs that would need to be collected in 2002. Accordingly, the goal of maintaining a flat net revenue requirement was no longer possible. The net revenue requirement increases from \$225,307 to \$244,794.
- Any revenue credit (or deficiency in recovery of 2001 costs), is subject to significant variability, and is dependent on 2001 operations. As the year is not yet complete, changes in the forecast for 2001 operating results affect the operating reserve calculation for each service. The credit depends on (1) actual costs incurred by each service category during the year (2) revenue under or over-collections for each service category during the year and (3) other revenues such as ISO fines, (4) use of the operating reserve to fund capital expenditures in 2001, and (5) reserve balances for each service at the beginning of the current year.
- The decrease in the revenue requirement from the previous web-posting is due to an improved volume forecast for two GMC services (and a slightly decreased volume forecast for Control Area Services), modified assumptions regarding the ISO's debt issuance in 2002, and changes in the allocation of proceeds from collected ISO fines & penalties to the three service categories.

## Recent Events and Changes

### **EXECUTIVE SUMMARY**

## EXECUTIVE SUMMARY

### Recent Events and Changes

- To the extent that the 2002 volume forecast has been developed based on 2001 experience and the year is not yet complete, the ISO is prepared to adjust rates as necessary during 2002 under the quarterly GMC adjustment mechanism of the ISO Tariff.
- To the extent that the ISO is able to execute a bond issuance earlier in 2002 than currently anticipated, a reduction in rates would be pursued, as the cash funded capital expenditure provision in the revenue requirement would not be necessary.
- The ISO is not proposing a change in rates in effect for 2001.
- The ISO has proposed deleting the third GMC category, the "Market Operations" charge, to be replaced with the "Ancillary Services and Real Time Energy Operations" charge. The billing determinant would be expanded to include 50% of self-provided ancillary services.
- The "Interzonal Scheduling" category will be renamed: "Congestion Management". There is no change to the proposed billing determinant for this category at this time.

'000 Omitted except for \$/MWh.

1. Budget Process Rollout to CAISO departments 11-JUL-01
2. Presentation of Preliminary Budget to Finance Committee 06-SEP-01
3. Initial Board review of preliminary Budget posting 20-SEP-01
4. Budget Posting on Website 27-SEP-01
5. Public Budget Workshop 04-OCT-01
6. Budget Overview to Market Issues Forum 11-OCT-01
7. Public Comments on Budget Due 15-OCT-01
8. Board Approval of Budget 25-OCT-01
9. Budget Filing with FERC 01-NOV-01
10. New 2002 Rates Effective 01-JAN-02

## FY2002 BUDGET TIMELINE

,000 Omitted except for \$/MWh.

% Change	FY2001 Amount	FY2002 Amount	Operating Budget Change	Salaries and Benefits Building, Lease & Facility Costs Insurance Third Party Vendor Contracts Professional & Consulting Services Audit, Legal & Regulatory Training and Travel Miscellaneous Other	Total O&M Budget
-8%	\$ 73,121	\$ 78,814	\$ 5,693	14,444 971 47,796 9,152 10,385 12,496 2,111 6,330 7,774 6,824 5,543 985	\$ 171,798
8%				(1,331)	\$ 171,465
5%				53	\$5,667
4%				(2,029)	3%
32%				2,911	
20%				2,111	
-19%				(1,444)	
-19%				6,330	
-19%				7,774	
-19%				6,824	
N/A				(1,281)	
				985	
				-	

## FY2001/FY2002 OPERATING &amp; MAINTENANCE BUDGET COMPARISONS

## ANALYSIS OF THE PROPOSED 2002 OPERATING & MAINTENANCE BUDGET

	Maintaining FY2001 Budgeted Service Level	Additional Requirements & Recommendations, Net of Cost Savings	Total FY2002 O&M Budget
<b>Salaries and Benefits</b>	\$ 73,587	\$ 5,228	\$ 78,814
<b>Bldg, Lease &amp; Facility Costs</b>	\$ 13,954	489	\$ 14,444
<b>Insurance</b>	\$ 1,024	-	\$ 1,024
<b>Third Party Vendor Contracts</b>	\$ 47,561	(1,794)	\$ 45,767
<b>Professional &amp; Consulting Services</b>	\$ 11,521	542	\$ 12,063
<b>Audit, Legal &amp; Regulatory</b>	\$ 10,061	2,435	\$ 12,496
<b>Training and Travel</b>	\$ 5,848	483	\$ 6,330
<b>Miscellaneous</b>	\$ 5,613	(70)	\$ 5,543
<b>Other</b>	\$ 3	982	\$ 985
<b>Total O&amp;M Budget</b>	<b>\$ 169,171</b>	<b>\$ 8,295</b>	<b>\$ 177,465</b>

'000 Omitted except for \$/MWh.

000 Omitted except for \$/MWh.

DIVISION	DIVISION#	COMMENTS	BUDGET OF \$34,243 for 2002 is \$650 lower than 2001. Provides funding for new generator maintenance standards and inspection programs, eliminates budget for WSCC fines.
VP GRID OPERATIONS	1500		
CHIEF INFORMATION OFFICER	1400	Budget essentially flat. Conversion of contract resources to ISO full time employees for cost savings. Savings also generated from change in equipment leasing source.	
GENERAL COUNSEL	1600	Budget increases from \$18,564 to \$19,966, providing resources for investigations, market analysis, compliance, refind litigation and bankruptcy response.	
VP MARKET SERVICES	1700	Budget essentially flat at \$18,430. Additional resources including RMR validation, market quality, were funded by various cost savings.	
VP CORPORATE & STRATEGIC DEVELOPMENT	1800	Budget increases from \$7,194 in 2001 to \$8,168 in 2002, to fund new resources for strategic policy development, and to appropriately respond to market design issues.	
CHIEF FINANCIAL OFFICER	1300	Budget essentially flat. Contains funds for additional leased space, new resources for GMIC rate work, market cash clearing, offset by savings in property taxes, office expenses.	
CEO	1100	CEO budget decreased from \$3,503 in 2001 to \$1,080. 2002 budget contains CEO and support salaries, and \$250 for unforeseen organizational needs.	
OTHER		Salary changes for all ISO staff are budgeted separately from costs from year to year. See following page.	

See Appendix A for Proposed O&M Budgets by Division:

## PROPOSED FY2002 OPERATING & MAINTENANCE BUDGET - COMMENTS BY DIVISION

## STAFFING CHANGES IN THE FY2002 O&M BUDGET

CAISO Division	FY2001 Operating Budget	Transfers during FY2001	FY2001 Approved Staffing	FY2002 Base Budget	FY2002 New Rqmts. (Incl. Programs)	FY2002 Contractor Conversions	FY2002 Proposed Budget
CEO	30.5	(28.5)	2.0	2.0	-	-	2.0
CFO	55.0	(23.5)	31.5	31.5	2.0	2.0	35.5
CO	121.5	-	121.5	121.5	2.0	16.0	139.5
VP Grid Ops	251.0	(52.0)	199.0	199.0	7.0	-	206.0
General Counsel	35.0	9.0	44.0	44.0	7.0	2.0	53.0
Market Services	44.0	76.0	120.0	120.0	4.0	2.0	126.0
VP Corp & Strat Dev	7.5	19.0	26.5	26.5	1.0	1.0	28.5
<b>Total FTE</b>	<b>544.5</b>	-	<b>544.5</b>	<b>544.5</b>	<b>23.0</b>	<b>23.0</b>	<b>590.5</b>

Transfers reflect the 2001 reorganization. VP Grid Operations was previously "Chief Operations Office", Market Services was previously "Client Services", VP Corporate & Strategic Development was previously "Strategic Development and Communications"

Notes:

- Salaries & Benefits cost increase for FY2002 for all staff is shown in Appendix A in the Other column, in the Salaries & Benefits line item. This cost is isolated to allow for comparison of staff costs by Division exclusive of salary & benefit rate changes for FY2002. The total change of \$3,801 provides for a 5% funding pool for staff salary adjustments, and other adjustments.

'000 Omitted except for \$/MWh.

,000 Omitting except for \$/Mwh.

Notes:

- (1) Operating Reserve funding is at 25% of scheduled debt service payments.
- (2) Cash Funded Capital Expenditures: collections for necessary capital expenditures, prior to the ISO's anticipated ability to issue bonds in mid-2002. The need for this provision for cash funded capital expenditures is the primary reason for the increase in the ISO's total revenue requirement.

% Change	FY2001 Amount	Budget	Proposed Budget	Change	Principle Reserve Funding-Current Debt	Interest Reserve Funding-Current Debt	Operating Reserve Funding-Current Debt (1)	Total Debt Service: New Debt	Operating Reserve Funding-New Debt	Cash Funded Capital Expenditures (2)	Total Financing & Cash Funded CapEx Budget	\$68,330	\$5,190	8%		
					12%	10,711	11,785	10,505	11,128	3,513	8,494	2,123	878	8,301	N/A -59%	
					-9%	(1,075)	(1,075)	623	(4,981)	(4,981)	(1,245)	(1,245)				
					6%											
					-59%											

## FY2001/ FY2002 FINANCING AND CASH FUNDED CAPEX BUDGET COMPARISONS

## PROPOSED FY2002 BUDGET

,000 Omitted except for \$/MWh.

Notes: (1) Based on a 3.5% return on operating reserve.

% Change	FY2001 Budget	FY2002 Proposed Amount	Budget Change	Interest Earned on Operating Funds (1)	SC Application & Training Fees	WSCC Security Coordinator Fees	Total OEM Expense Recovery Budget	\$208
0%	\$ 1,350	\$ 1,350	\$ 0	N/A	15	15	\$2,402	9%

## FY2001/FY2002 EXPENSE RECOVERY BUDGET COMPARISONS

000 Omitted except for \$/MWh.

- The Operating Reserve is calculated separately by unbundled service category. The subsequent page details the calculation of the operating reserve by category. The amount of the credit or deficiency depends on (1) actual costs incurred by each service category during the year (2) revenue under or over-collection for each service category during the year and (3) other revenues such as ISO fines, (4) use of the operating reserve to fund capital expenditures in 2001, and (5) reserve balances for each service at the beginning of the current year.
  - From the inception of the ISO's operations, funds collected above and beyond those needed to cover budgeted operating expenses have been used to fund the operating reserve. These funds are collected every year at the rate of 25% of overall budgeted operating expenses (excluding debt service).
  - Overall budgeted operating expenses (excluding debt service) consist of principal and interest payments. The operating reserve is targeted to build to a level equal to 15% of debt service (consisting of principal and interest).
  - The Operating Reserve is calculated separately by unbundled service category. The subsequent page details the calculation of the operating reserve by category. The amount of the credit or deficiency depends on (1) actual costs incurred by each service category during the year (2) revenue under or over-collection for each service category during the year and (3) other revenues such as ISO fines, (4) use of the operating reserve to fund capital expenditures in 2001, and (5) reserve balances for each service at the beginning of the current year.
- Notes:

Revenue Credit or (Deficiency from prior year)	\$ 7,230	\$ (1,608)
Operating Reserve Requirement (15% of Operating Budget) (See Note)	25,770	26,228
Forecast Operating Reserve Balance, end of year 2000 or 2001 (See Note)	\$ 33,000	\$ 24,620
FY2002 Budget Proposed Budget	FY2001 Budget	FY2002 Budget

## FY2001/FY2002 REVENUE CREDIT/RESERVE DEFICIENCY CALCULATION


**CALIFORNIA ISO**

Exh. No. ISO-8, page 17 of 31

**California ISO**  
**Calculation of Available Revenue Credit for 2002**  
 \$ in '000

	<u>CAS</u>	<u>I2S</u>	<u>Budget</u>	<u>MO</u>	Total	<u>CAS</u>	<u>I2S</u>	<u>Actual</u>	<u>MO</u>	Total	<u>CAS</u>	<u>I2S</u>	<u>MO</u>	Total
<b>1 Beginning Reserve Balance, 1/1/2001</b>	\$ 15,840	\$ 2,970	\$ 14,190	\$ 33,000		\$ 9,806	\$ 1,839	\$ 8,784	\$ 20,429		48.0%	9.0%	43.0%	100.0%
<b>2 Calculation of Contribution to Reserve from Operations</b>														
<b>3 Revenue:</b>														
<b>4 GMG Rates 2001 Calendar Year Revenue</b>	108,518	19,519	97,377	225,414		100,095	16,771	101,226	218,091		45.9%	7.7%	46.4%	100.0%
<b>5 Other</b>	1,702	117	583	2,402		2,240	199	1,201	3,540		61.5%	5.5%	33.0%	100.0%
<b>6 Expenses:</b>														
<b>7 O&amp;M</b>	(38,052)	(12,700)	(71,045)	(171,758)		(83,956)	(12,109)	(67,736)	(163,800)		51.3%	7.4%	41.4%	100.0%
<b>8 Debt Service</b>	(20,482)	(6,062)	(23,966)	(50,513)		(18,619)	(5,509)	(21,783)	(45,911)		40.6%	12.0%	47.4%	100.0%
<b>9 Contribution to Operating Reserve (\$sum lines 2 through 8)</b>	1,680	874	2,951	5,305		(240)	(638)	12,908	12,020					
<b>10 Other Reserve Uses</b>														
<b>11 Use of Reserve for CapEx</b>														
<b>12 Generator Fines/Penalties</b>														
<b>13 Generator Fines/Penalties</b>														
<b>14 Net Increase in Operating Reserve (\$sum Lines 9-13)</b>	<b>1,680</b>	<b>874</b>	<b>2,951</b>	<b>5,305</b>		<b>(4,868)</b>	<b>(712)</b>	<b>9,991</b>	<b>4,191</b>					
<b>15 Ending Reserve Balance (Line 1 plus Line 14)</b>	17,520	3,344	17,141	38,505		4,718	1,137	18,775	24,620		56.5%	4.0%	39.5%	100.0%
<b>20 Less Reserve Requirements (15% of 2002 Budget, Line 20)</b>	13,869	2,172	10,187	26,228		13,869	2,172	10,187	26,228					
<b>21 FY2002 Operating Budget (net)</b>	9,2458	1,4483	67,914	174,855		92,458	14,483	67,914	174,855		52.9%	8.3%	38.8%	100.0%
<b>22 Equals: Revenue Credit Available (Line 19 less Line 20)</b>	3,651	1,672	6,954	12,277		(9,151)	(1,045)	8,588	(1,608)					

Net O&M Budget (exclusive of interest earnings, WSCC collection, and other revenues)

,000 Dmitted except for \$/MWh.

- As discussed on the previous page, the available revenue credit or deficiency is dependent on 2001 activities, and is highly subject to change.
  - The impact of the energy crisis on the ISO's credit-ratings makes it necessary to directly fund a portion of the 2002 capital budget from GMG collections ("cash funded capital expenditures").
- Notes:

Total O&M Budget	FY2001 Proposed Budget	FY2002 Budget	Amount Change	% Change
Total Finance and Cash Funded CapEx Budget (See Note)	\$ 171,798	\$ 177,465	5,667	3%
Total Expenses Recovery Budget	\$ 63,141	\$ 68,330	5,190	8%
Available (Revenue Credit) or Deficiency (See Note)	\$ (2,402)	\$ (2,610)	(208)	9%
Net Revenue Requirement	\$ 225,307	\$ 244,794	\$ 19,487	9%

## FY2001/FY2002 REVENUE REQUIREMENT COMPARISONS

000 Dmited except for \$/MWh.

- Allocation factors changed between the three services due to (1) general changes in budgets and priorities from 2001 to 2002, (2) allocation of capital spending during 2001 and 2002, and (3) changed allocation of the Settlements and Billing function, which during 2001, was assigned almost entirely to the "Market Operations" category. In 2002, the O&M costs related to this function have been assigned to all three categories, in a ratio of approximately 15%, 7%, 78%.
- Rates for the third GMC category assume that 50% of self provided A/S volumes are assessed this fee.
- Allocation factors changed between the three services due to (1) general changes in budgets and priorities from 2001 to 2002, (2) allocation of capital spending during 2001 and 2002, and (3) changed allocation of the Settlements and Billing function, which during 2001, was assigned almost entirely to the "Market Operations" category. In 2002, the O&M costs related to this function have been assigned to all three categories, in a ratio of approximately 15%, 7%, 78%.

**Notes:**

Allocation Factors (Gross)						
Control Area Services ("CAS")						
Congestion Management ("CONG")						
Ancillary Service and Real-Time Energy Operations ("ASREO")						
	FY2001	Proposed FY2002	Budget	Amount Change	% Change	
Gross Revenue Requirement	\$ 232,537	\$ 243,186	Budget	10,649	5%	
Control Area Services ("CAS")	111,916	131,859		19,943	18%	
Congestion Management ("CONG")	20,178	25,974		5,796	29%	
Ancillary Service and Real-Time Energy Operations ("ASREO")	100,443	85,352		(15,091)	-15%	
Net Revenue Requirement	\$ 225,307	\$ 244,794		19,487	9%	
Control Area Services ("CAS")	108,446	142,140		33,694	31%	
Congestion Management ("CONG")	19,527	27,683		8,156	42%	
Ancillary Service and Real-Time Energy Operations ("ASREO")	97,334	74,971		(22,363)	-23%	
Billing Determinant Forecast 000 MWh	267,289	246,487		(20,802)	-7.8%	
Control Area Services ("CAS")	87,536	75,558		(11,978)	-13.7%	
Congestion Management ("CONG")	26,487	102,394		78,597	-23.2%	
Ancillary Service and Real-Time Energy Operations ("ASREO")	267,289	246,487		(23,796)	-13.7%	
Rates	\$ 0.406	\$ 0.577		0.171	42%	
Control Area Services ("CAS")	\$ 0.406	\$ 0.577		0.171	42%	
Congestion Management ("CONG")	\$ 0.223	\$ 0.366		0.143	64%	
Ancillary Service and Real-Time Energy Operations ("ASREO")	\$ 0.951	\$ 0.954		0.003	0%	
Allocation Factors (Gross)	48.1%	54.2%		6.12%		
Control Area Services ("CAS")	8.7%	10.7%		1.98%		
Congestion Management ("CONG")	1.2%	1.7%		1.98%		
Ancillary Service and Real-Time Energy Operations ("ASREO")	43.2%	35.1%		-8.10%		

## FY2001/FY2002 UNBUNDLED GRID MANAGEMENT CHARGE COMPARISONS

## FY2001/FY2002 CAPITAL EXPENDITURE BUDGET COMPARISONS

	FY2001 Budget	Proposed FY2002 Budget (1)
<b>Market/System Redesign/Planning</b>	\$ 16,834	\$ 5,000
<b>Network Communication, Systems Security, Systems Monitoring</b>	500	2,700
<b>EMS Replacement, SAVBBS Enhancements</b>	13,300	8,200
<b>Other Corporate Systems and Applications</b>	6,395	4,600
<b>Furniture, Leaseholds, Office Equipment</b>	745	1,500
<b>Total Capital Budget</b>	<b>\$ 37,774</b>	<b>\$ 22,000</b>

Notes:

(1) Detail on allocation of costs of categories above has been masked to avoid releasing sensitive bid related data to potential vendors. Additional information on the composition of proposed projects under these categories will be released with G/MC unbundling information.

'000 Omitted except for \$/MWh.

000 Omitting except for \$/MWh.

- We anticipate a debt issuance during mid-FY2002. A debt issuance of \$20,000 will provide funding for the 2002 capital budget, and funds toward the 2003 capital budget.
- Individual projects over \$1 million will be initiated after each project has been reviewed and approved by the Board. The Board will be provided specific cost benefit and GMC impact analyses, and funding plans on a project specific basis. Management will follow an internal internal process for smaller projects.

Notes:

Sources:	Amount	Description
	\$0	Remaining Funds on Hand from FY2000 Bond Issuance
	\$8,301	Contributions from GMC: Cash Funded Capital Expenditures
	\$13,699	Proceeds from Anticipated Bond Issuance, 2002
Total Sources:	\$22,000	
Uses:		
	\$22,000	Capital Expenditures

**Funding Sources & Uses:**

## FY2002 CAPITAL EXPENDITURE BUDGET FUNDING AND OTHER ISSUES

## **APPENDIX A: FY2001/FY2002 ISO DEPARTMENTAL O&M BUDGETS**



FY2002 VS. FY2001 O&M Budget and Revenue Requirement Comparison  
(\$ in 000's)

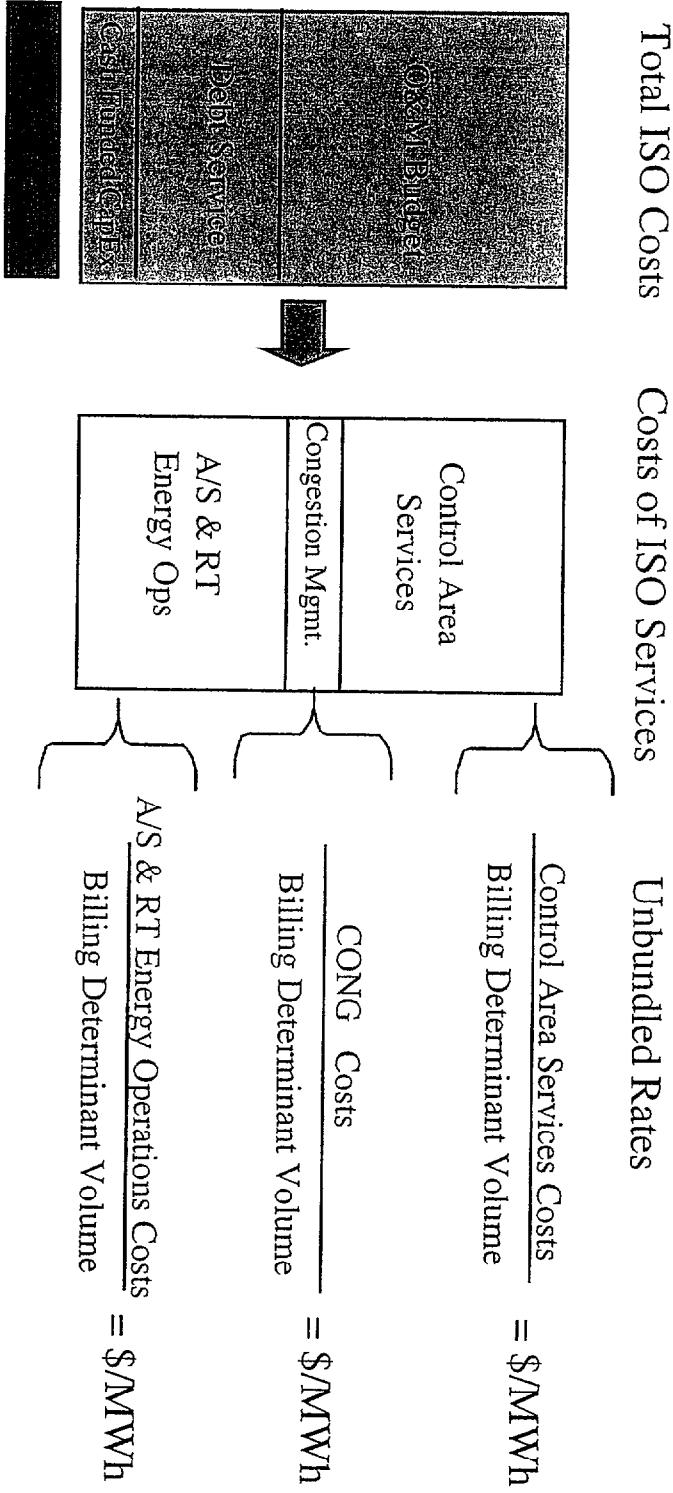
# CALIFORNIA ISO

Exh. No. ISO-8, page 24 of 31

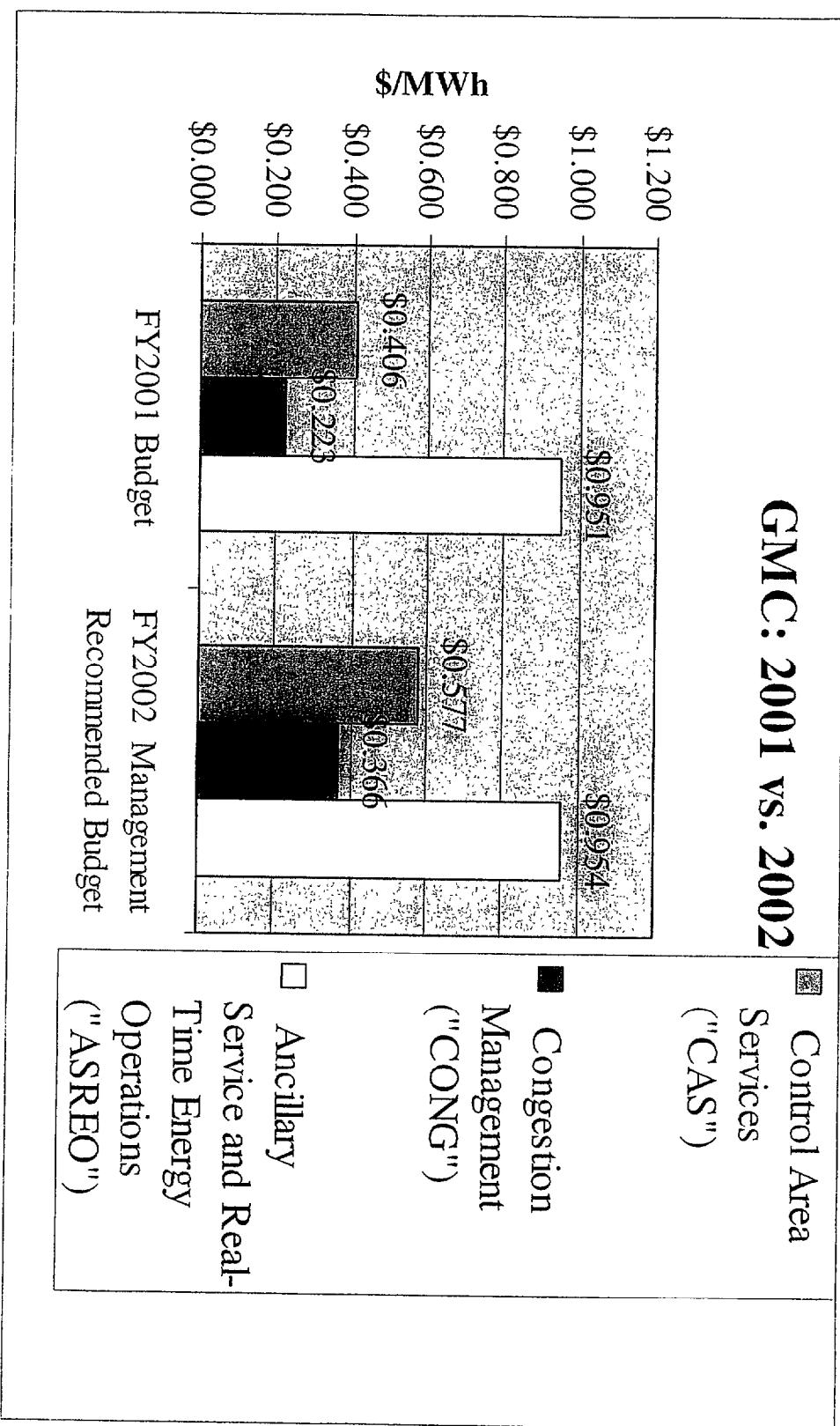
FY2001 Budget (reflective of reorganization)		FY2002 Proposed vs. FY2001		Headcount		Headcount		Headcount		Headcount		Headcount		Headcount		Headcount		Headcount		
\$ 1 Salaries and Benefits	\$ 73,112 32%	\$ 3,282 26%	\$ 15,481 20%	\$ 11,048 14%	\$ 4,727 38%	\$ 6,264 34%	\$ 28,106 80%	\$ 14,733 80%	\$ 4,436 64%	\$ 0% 0%	\$ 0% 0%	\$ 14,773 80%	\$ 5,284 64%	\$ 11,048 14%	\$ 4,727 38%	\$ 6,264 34%	\$ 28,106 80%	\$ 1 Salaries and Benefits	\$ 73,112 32%	
3 Insurance	\$ 15,775 7%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3 Insurance	\$ 15,775 7%
3 Insurance	\$ 15,775 7%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3 Insurance	\$ 15,775 7%
4 Third Party Vendor Contracts	\$ 47,796 21%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4 Third Party Vendor Contracts	\$ 47,796 21%
5 Professional Services	\$ 9,152 4%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5 Professional Services	\$ 9,152 4%
7 Training, Travel & Regulatory	\$ 7,774 3%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7 Training, Travel & Regulatory	\$ 7,774 3%
8 Miscellaneous	\$ 6,824 3%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8 Miscellaneous	\$ 6,824 3%
10 Other	\$ 1,798 76%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10 Other	\$ 1,798 76%
Other Debt Service-Existing	\$ 31,512 22%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Other Debt Service-Existing	\$ 31,512 22%
3 Insurance	\$ 50,512 22%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3 Insurance	\$ 50,512 22%
4 Third Party Vendor Contracts	\$ 10,355 5%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4 Third Party Vendor Contracts	\$ 10,355 5%
5 Professional Services	\$ 53 5%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5 Professional Services	\$ 53 5%
6 Audit, Legal & Consulting Services	\$ 4,040 4%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6 Audit, Legal & Consulting Services	\$ 4,040 4%
7 Training, Travel & Regulatory	\$ 2,111 20%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7 Training, Travel & Regulatory	\$ 2,111 20%
8 Miscellaneous	\$ 2,111 20%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8 Miscellaneous	\$ 2,111 20%
Other Debt Service-Existing	\$ 2,878 8%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Other Debt Service-Existing	\$ 2,878 8%
3 Insurance	\$ 3,513 2%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3 Insurance	\$ 3,513 2%
4 Third Party Vendor Contracts	\$ 16,001 3%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4 Third Party Vendor Contracts	\$ 16,001 3%
5 Professional Services	\$ 15,500 1%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5 Professional Services	\$ 15,500 1%
6 Audit, Legal & Consulting Services	\$ 3,513 2%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6 Audit, Legal & Consulting Services	\$ 3,513 2%
7 Training, Travel & Regulatory	\$ 8,301 4%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7 Training, Travel & Regulatory	\$ 8,301 4%
8 Miscellaneous	\$ 8,301 4%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8 Miscellaneous	\$ 8,301 4%
Other Debt Service-Existing	\$ 8,898 4%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Other Debt Service-Existing	\$ 8,898 4%
3 Insurance	\$ 19,487 100%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3 Insurance	\$ 19,487 100%
4 Third Party Vendor Contracts	\$ 19,487 100%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4 Third Party Vendor Contracts	\$ 19,487 100%
5 Professional Services	\$ 19,487 100%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5 Professional Services	\$ 19,487 100%
6 Audit, Legal & Consulting Services	\$ 19,487 100%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6 Audit, Legal & Consulting Services	\$ 19,487 100%
7 Training, Travel & Regulatory	\$ 19,487 100%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7 Training, Travel & Regulatory	\$ 19,487 100%
8 Miscellaneous	\$ 19,487 100%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8 Miscellaneous	\$ 19,487 100%
Other Debt Service-Existing	\$ 19,487 100%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Other Debt Service-Existing	\$ 19,487 100%

## APPENDIX B: GMC RATE CALCULATION

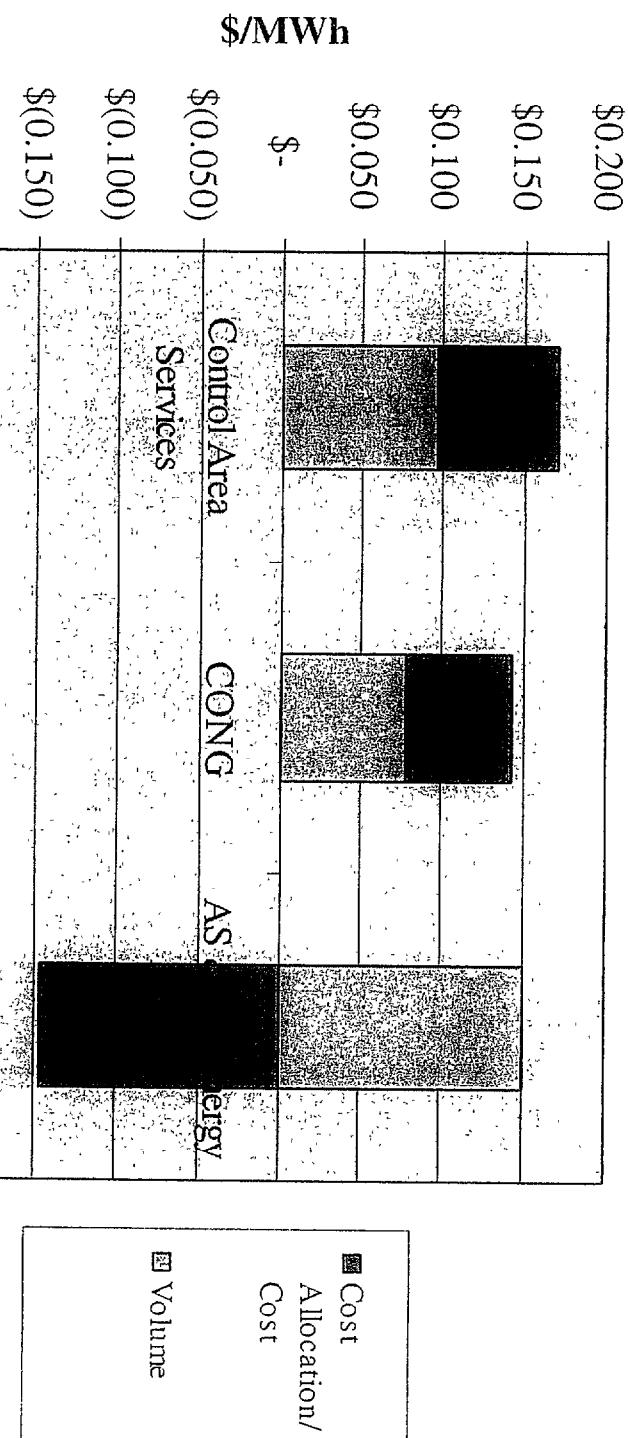
# GMC Calculation



# Rates

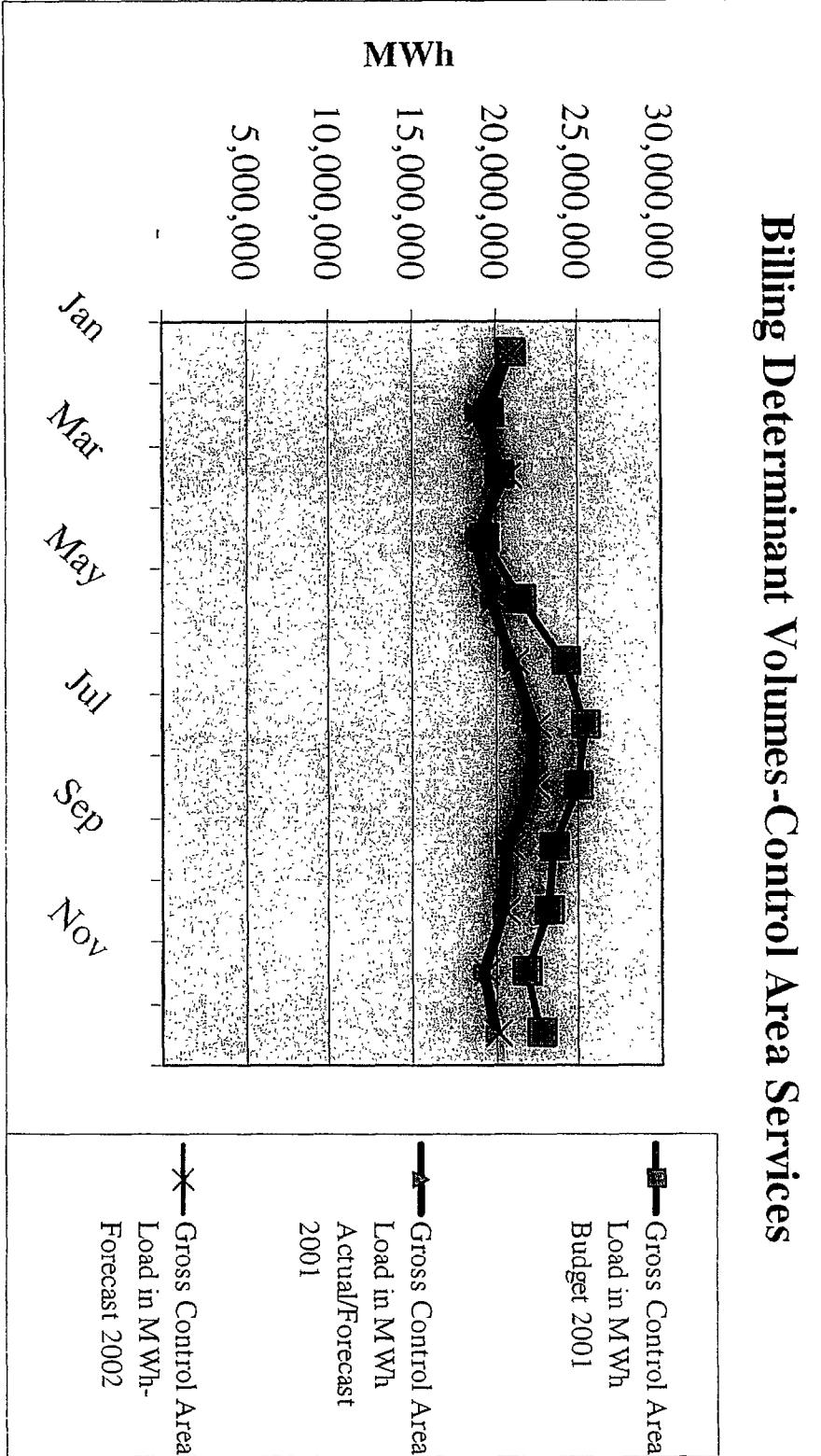


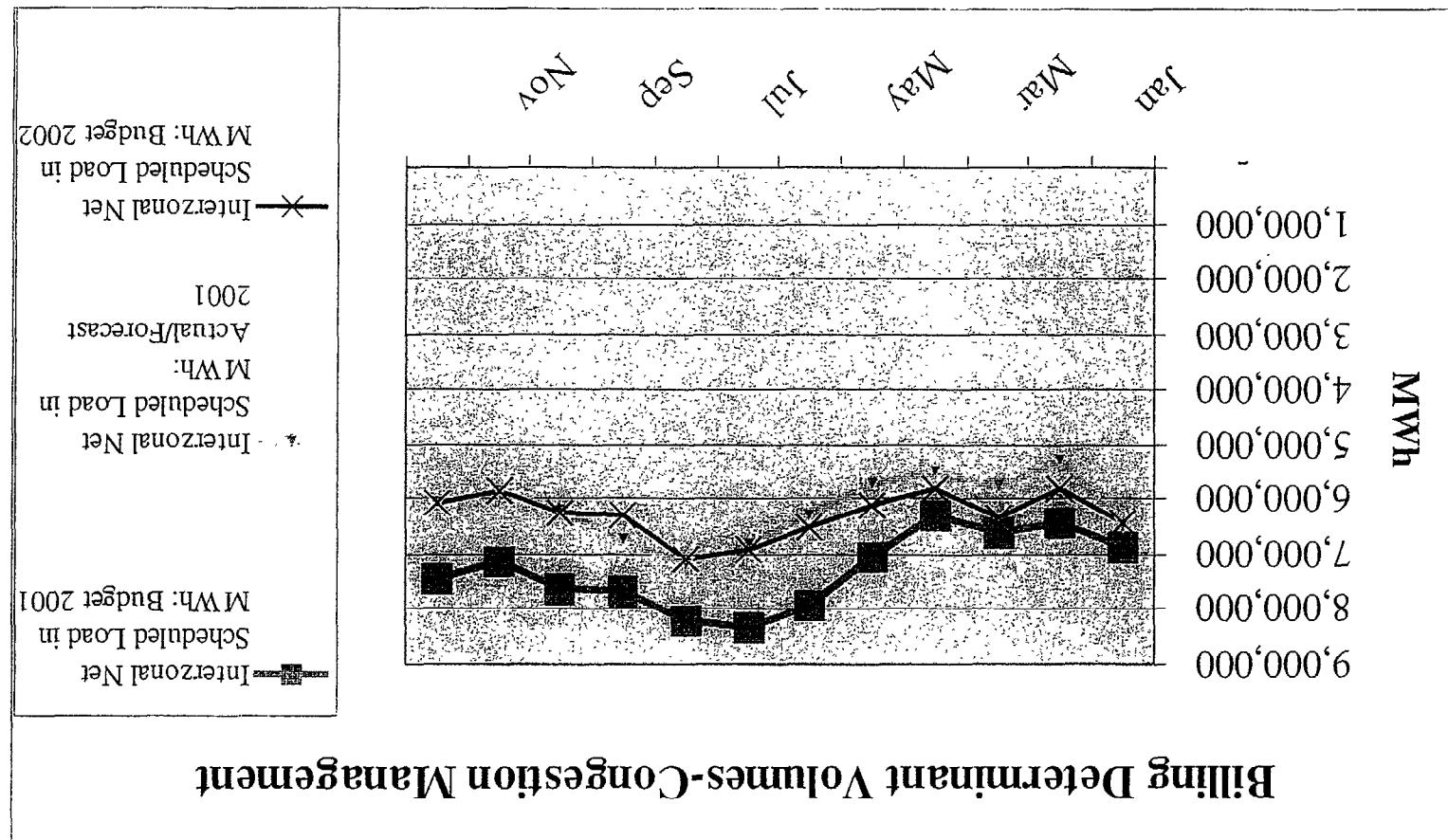
## Cause of Change in Rates



# Volume: Gross Control Area Load & Exports

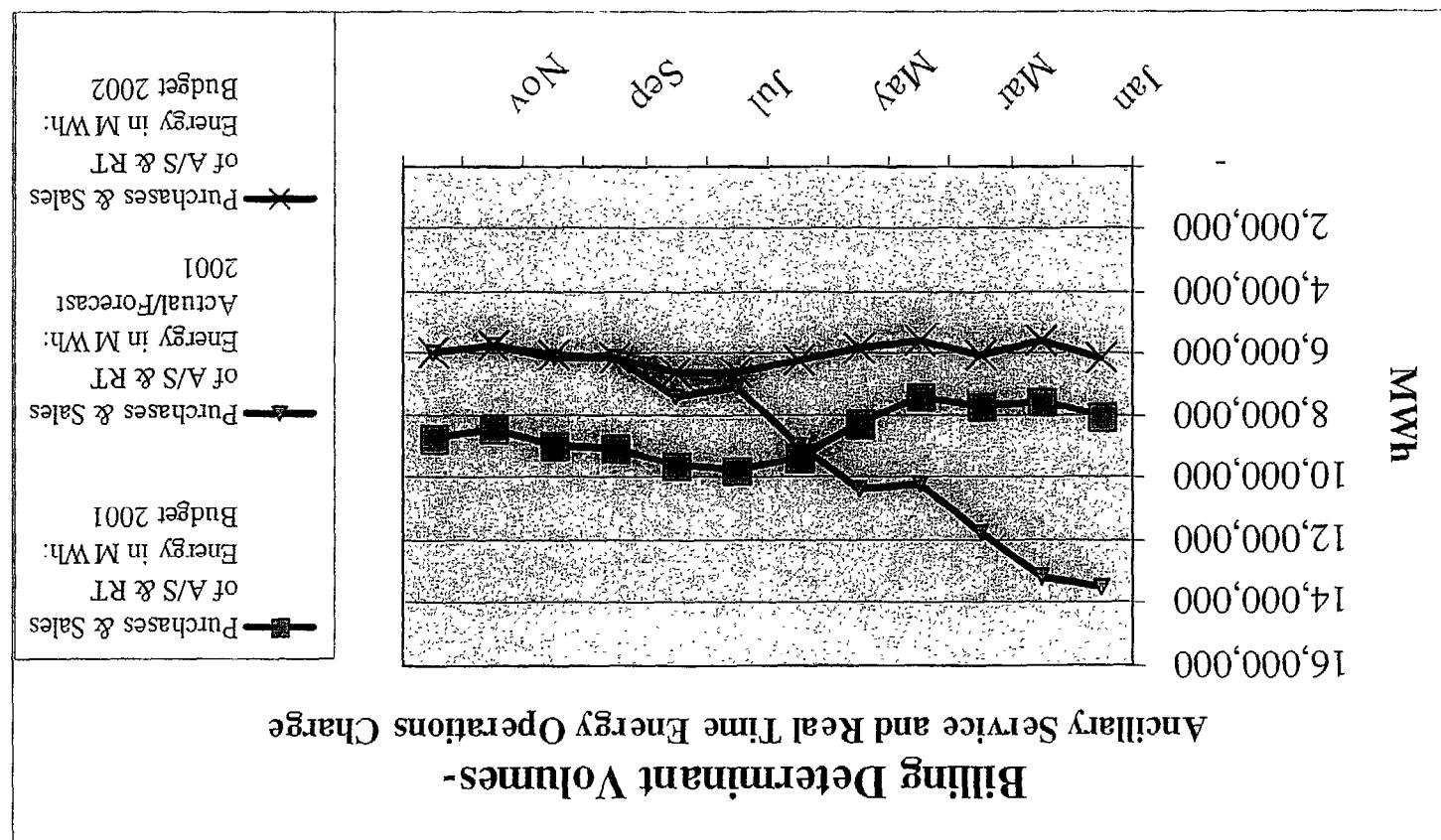
Billing Determinant Volumes-Control Area Services





Volume: Inter-Zonal Net Scheduled Load

BILLING DETERMINANT CHANGE FOR THIS RATE CATEGORY FOR ANALYSIS OF A/S VOLUMES IN FORECAST USED IN THE CALCULATION OF THE PROPOSED 2002 RATE. SEE POSITION PAPER ON EXCLUDES SELF PROVIDED A/S, WHICH IS INCLUDED IN THE BILLING DETERMINANT VOLUME.



## Volume: A/S & Real Time Energy