

WESTERN ENERGY MARKETS

Extended Day Ahead Market (EDAM) – implementation update

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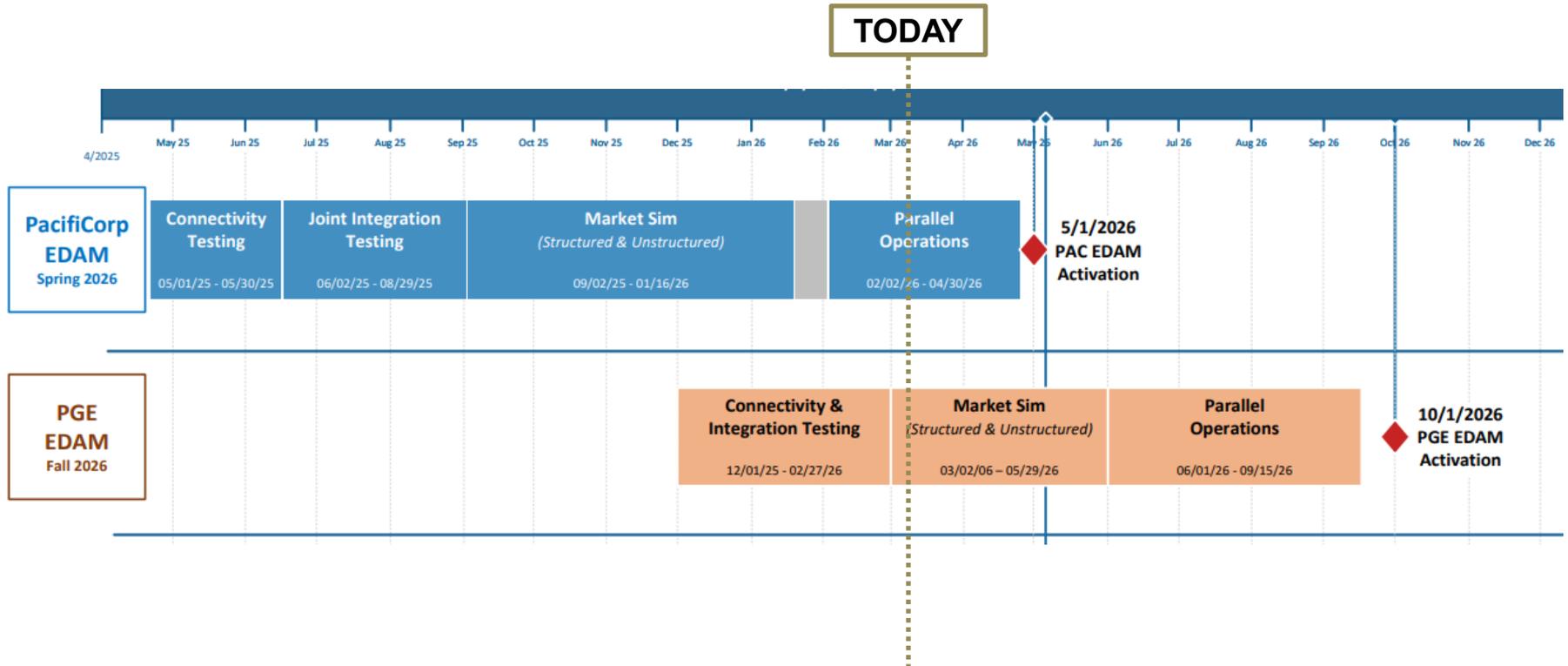
WEM Governing Body Meeting

General Session

March 4, 2026



2026 EDAM entity onboarding timeline



2026 EDAM key activities & accomplishments

Spring 2026 Activation – PacifiCorp

- Parallel Operations commenced on time on 2/2/26
 - ✓ *Phase 1: Day-ahead run with no economic transfer - Complete*
 - *Phase 2: Day-ahead run, with economic transfer – In Process (as of TD 2/18)*
 - *Phase 3: Day-ahead run, with results following real-time – Targeting mid-March*
- Parallel operations extended into April
- Daily market solution quality reports provided to PacifiCorp
- Day-ahead reliability assessment reports made available to PacifiCorp
- First settlements statement published for trade date 2/5
- Robust customer engagement plan mobilized
- Parallel operations forums to support all customers

Fall 2026 activation - Portland General Electric

- Market simulation for Portland General Electric commenced on 3/2
- Weekly market simulation forums continue for Portland General Electric and all customers

2026 EDAM challenges & readiness

Challenges

- Development for requirements in response to customer feedback (*i.e., congestion revenue allocation, inter-tie pricing stakeholder workshops, market functionality, etc.*)
- Additional requests for improved transparency of market data / results
- Identification of additional training needs for differences in practices between day-ahead and real-time market
- Impact of generator resource's market setup data (initial conditions) logic on multi-stage generator schedules, as it applies to day-ahead optimization
- Software variance remediation
- Settlement charge code and data refinement

Readiness

- Market results
- Settlements