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February 21, 2006

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: *California Independent System Operator Corporation*
Docket No. ER06-____- 000

Transmission Access Charge Informational Filing

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective January 1, 2006. The basis for the revision is to implement the revised Transmission Revenue Requirement ("TRR") associated with the revised Transmission Revenue Balancing Accounts ("TRBA") of the Participating Transmission Owners ("Participating TOs").¹ The docket numbers of the filings of the Participating TOs updating their respective TRRs

¹ The PTOs are Pacific Gas and Electric Company ("PG&E"), San Diego Gas & Electric Company ("SDG&E"), Southern California Edison Company ("SCE"), and the Cities of Anaheim, Azusa, Banning, Pasadena, Riverside, and Vernon, California, and Trans-Elect NTD ("Trans-Elect").

are provided in Attachment A to this informational filing.²

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of September 9, 2005 in Docket No. ER05-1465. The changes in the present filing are effective January 1, 2006 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment B. The recalculated rates for each of the TAC Areas, effective January 1, 2006, are as follows:

Northern Area -	\$ 2.3171 /MWh
East Central Area -	\$ 2.3963 /MWh
Southern Area -	\$ 2.3215 /MWh

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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*Individuals designated for service pursuant to Rule 203(b)(3),
18 C.F.R. § 385.203(b)(3).

² As can be seen in Attachment A, several of the Participating TOs revised their TRR filings after January 1, 2006 (the latest revision being January 26, 2006). Rather than submitting a series of transmission Access Change informational filings in response to each Participating TO filing, to avoid confusion and needless expenditure of resources, the ISO decided to await the final revision and make this single informational filing at this time.

The ISO has served copies of this transmittal letter and attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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Attachment A

Participating Transmission Owners 2006 TRR Filings

PTO	Docket No.	Date of Filing	Date of Corrected Filing (if any)
City of Anaheim	EL06-24	12/07/05	01/26/06
City of Azusa	EL06-23	12/02/05	01/03/06
City of Banning	EL06-33	12/16/05	01/05/06
City of Pasadena	EL06-34	12/21/05	
City of Riverside	EL06-38	12/22/05	
City of Vernon	EL06-32	12/15/05	01/11/06
Pacific Gas and Electric Company	ER06-34	10/14/05	
San Diego Gas & Electric Company	ER06-418	12/29/05	
Southern California Edison Company	ER06-123	11/01/05	
Trans-Elect NTD	ER06-364	12/21/05	01/23/06

Attachment B

January 1, 2006 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR Existing HV Facilities (\$)	Filed Annual TRR New HV Facilities (\$)	Filed Annual Gross Load (MWh)	TAC Area	Total Filed TRR (\$)	EHVF only Utility Specific Rate (\$/MWh)	EHVF only TAC Area Rate (\$/MWh)	HV Utility Specific Rate (\$/MWh)	TAC Area Rate (\$/MWh)
	[1]	[2]	[3]	[4]	[5] = [1] + [2]	[6] = [1] / [3]	[7] = [2] / [3]	[8] = [5] / [3]	[9] = [9] / [3]
PGE	\$ 144,220,161	\$ 45,889,444	83,389,232	N	\$ 190,109,605	1.7295	1.7859	2.2798	2.3171
SCE	\$ 114,372,109	\$ 4,753,096	84,358,000	EC	\$ 119,125,205	1.3558	1.8651	1.4121	2.3963
SDGE	\$ 35,614,443	\$ 21,641,055	20,463,484	S	\$ 57,255,498	1.7404	1.7903	2.7979	2.3215
Anaheim	\$ 24,270,216	\$ -	2,766,313	EC	\$ 24,270,216	8.7735	1.8651	8.7735	2.3963
Azusa	\$ 1,260,706	\$ -	239,575	EC	\$ 1,260,706	5.2623	1.8651	5.2623	2.3963
Banning	\$ 1,020,350	\$ -	139,457	EC	\$ 1,020,350	7.3166	1.8651	7.3166	2.3963
Pasadena	\$ 10,299,127	\$ -	1,239,884	EC	\$ 10,299,127	8.3065	1.8651	8.3065	2.3963
Riverside	\$ 15,619,020	\$ -	1,814,019	EC	\$ 15,619,020	8.6102	1.8651	8.6102	2.3963
Vernon	\$ 10,037,786	\$ -	1,210,668	EC	\$ 10,037,786	8.2911	1.8651	8.2911	2.3963
Trans-Elect	\$ -	\$ 31,629,592	-	N	\$ 31,629,592	-	-	-	2.3171
ISO Total	\$ 356,713,918	\$ 103,913,187	195,620,632		\$ 460,627,105				

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (40%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (60%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$)	Annual TRR TAC Area TRR (\$)	Annual Gross Load (GWh)	TAC Area Rate (\$/MWh)	ISO Wide TRR Existing HV Facilities (\$)	ISO Wide TRR New HV Facilities (\$)	ISO Wide Annual Gross Load (GWh)	ISO Wide Rate (\$/MWh)	EHVF only ISO-Wide Rate (\$/MWh)	Existing HV Facilities (EHVF) only TAC Rate (\$/MWh)	New HV Facilities (NHVF) only TAC Rate (\$/MWh)		
	[10]	[11] = [10] x 40%	[12]	[13] = [11] / [12]	[14]	[15] = Total [2]	[16] = Total [3]	[17] = ([14] + [15]) / [16]	[18] = [14] / [16]	[21] = [13] + [18]	[22] = [15] / [16]		
North	\$ 144,220,161	\$ 57,688,064	83,389,232	\$ 0.6918	\$ -	\$ -	83,389,232	0.6918	\$ -	\$ -	\$ -		
East/C	\$ 176,879,314	\$ 70,751,726	91,767,916	\$ 0.7710	\$ -	\$ -	91,767,916	0.7710	\$ -	\$ -	\$ -		
South	\$ 35,614,443	\$ 14,245,777	20,463,484	\$ 0.6962	\$ -	\$ -	20,463,484	0.6962	\$ -	\$ -	\$ -		
Total	\$ 356,713,918	\$ 142,685,567	195,620,632				195,620,632						
ISO-wide	\$ 214,028,351	\$ 103,913,187					195,620,632	1.6253	1.0941				
										North	East/Central	South	
										TAC Rate (TAC Area + ISO Wide) (\$/MWh)	Wheeling Rate (TAC Area + ISO Wide) (\$/MWh)	Existing HV Facilities (EHVF) only TAC Rate (\$/MWh)	New HV Facilities (NHVF) only TAC Rate (\$/MWh)
										2.3171	2.3171	1.7859	0.5312
										2.3963	2.3963	1.8651	0.5312
										2.3215	2.3215	1.7903	0.5312

January 1, 2006 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	Filed Gross Load (MW)	EHVF only TAC Rate (\$/MWh)	Amount Paid Based on Filed Gross Load (\$)	EHVF Utility Specific Rate (\$/MWh)	Would Have Paid w/ EHVF Utility Specific Rate (\$)	EHVF Access Charge (Benefit)/Burden (\$)
[23] = [4]	[24] = [3]	[25] = [7]	[26] = [24] x [25]	[27] = [6]	[28] = [24] x [27]	[29] = [26] - [28]
PGE	83,389,232	1.7859	148,924,145	1.7295	144,220,161	4,703,984
SCE	84,358,000	1.8651	157,334,798	1.3558	114,372,109	42,962,689
SDGE	20,463,484	1.7903	36,634,856	1.7404	35,614,443	1,020,413
Anaheim	2,766,313	1.8651	5,159,407	8.7735	24,270,216	(19,110,808)
Azusa	239,575	1.8651	446,828	5.2623	1,260,706	(813,879)
Banning	139,457	1.8651	260,099	7.3166	1,020,350	(760,251)
Pasadena	1,239,884	1.8651	2,312,488	8.3065	10,299,127	(7,986,639)
Riverside	1,814,019	1.8651	3,383,299	8.6102	15,619,020	(12,235,721)
Vernon	1,210,668	1.8651	2,257,998	8.2911	10,037,786	(7,779,788)
ISO Total	195,620,632		356,713,918		356,713,918	(0)

STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOUs' Burden Exceeds IOUs' Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
[30] = [29]	[31]	IF [31] - [30] > 0 = [31] - [30]; if no cap, then 0.	[32] = [31] - [30] > 0 = [30] - [31]; if no cap, then 0.	[34] IOUs = ([32] / total[32]) x total[33]; Munis w/ Benefit = ([30] / total[30]) x total[33] - total[32]	[35] = [34] - [33]	[36] = [30] + [35]	Reallocate IOU Burden [37] so it is proportional to IOU Cap [31] = [39] - [36]	[38] = [35] + [37]	[39] = [36] + [37]	[40] = [38] / [24]
\$ 4,703,984	\$ 32,000,000	\$ 27,296,016	\$ 0	\$ 8,730,342	\$ 8,730,342	\$ 13,434,326	\$ 8,204,379	\$ 16,934,720	\$ 21,638,705	\$ 0.2031
\$ 42,962,689	\$ 32,000,000	\$ 0	\$ 10,962,689	\$ 0	\$ (10,962,689)	\$ 32,000,000	\$ (10,361,295)	\$ (21,323,984)	\$ 21,638,705	\$ (0.2528)
\$ 1,020,413	\$ 8,000,000	\$ 6,979,587	\$ 0	\$ 2,232,347	\$ 2,232,347	\$ 3,252,760	\$ 2,156,916	\$ 4,389,263	\$ 5,409,676	\$ 0.2145
\$ (813,879)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (19,110,808)	\$ 0	\$ 0	\$ (19,110,808)	\$ 0
\$ (760,251)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (760,251)	\$ 0	\$ 0	\$ (760,251)	\$ 0
\$ (7,986,639)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,986,639)	\$ 0	\$ 0	\$ (7,986,639)	\$ 0
\$ (12,235,721)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (12,235,721)	\$ 0	\$ 0	\$ (12,235,721)	\$ 0
\$ (7,779,788)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,779,788)	\$ 0	\$ 0	\$ (7,779,788)	\$ 0
Total	\$ 72,000,000	\$ 34,275,603	\$ 10,962,689	\$ 10,962,689	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

January 1, 2006 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$) [41]	ISO Wide Annual Gross Load (MWh) [42]	New HVTRR Rate (\$/MWh) [43]	New HVTRR Cost Responsibility (\$) [44]	NHVF Access Charge (Benefit)/Burden (\$) [45]	Total Access Charge (Benefit)/Burden (\$) [46]
	= [2]	= [3]	= ([15]) / [16]	= ([42]) * [43]	= ([44]) - [41]	= ([45]) + [39]
PGE	\$ 45,889,444	83,389,232	\$ 0.5312	\$ 44,296,150	\$ (1,593,294)	\$ 20,045,411
SCE	\$ 4,753,096	84,358,000	\$ 0.5312	\$ 44,810,757	\$ 40,057,661	\$ 61,696,366
SDGE	\$ 21,641,055	20,463,484	\$ 0.5312	\$ 10,870,151	\$ (10,770,904)	\$ (5,361,228)
Anaheim	\$ -	2,766,313	\$ 0.5312	\$ 1,469,458	\$ 1,469,458	\$ (17,641,350)
Azusa	\$ -	239,575	\$ 0.5312	\$ 127,262	\$ 127,262	\$ (686,617)
Banning	\$ -	139,457	\$ 0.5312	\$ 74,079	\$ 74,079	\$ (686,172)
Pasadena	\$ -	1,239,884	\$ 0.5312	\$ 658,623	\$ 658,623	\$ (7,328,015)
Riverside	\$ -	1,814,019	\$ 0.5312	\$ 963,602	\$ 963,602	\$ (11,272,119)
Vernon	\$ -	1,210,668	\$ 0.5312	\$ 643,104	\$ 643,104	\$ (7,136,684)
Trans-Elect	\$ 31,629,592	0	\$ 0.5312	\$ 0	\$ (31,629,592)	\$ (31,629,592)
Total	\$ 103,913,187	195,620,632		\$ 103,913,187	\$ 0	\$ 0