

GENERAL SESSION MINUTES

ISO BOARD OF GOVERNORS MEETING

May 23, 2024

Web Conference

May 23, 2024

The ISO Board of Governors convened the general session meeting at approximately 10:00 a.m. and the presence of a quorum was established.

ATTENDANCE

The following members of the ISO Board of Governors were in attendance:

Jan Schori, Chair
Severin Borenstein, Vice Chair
Joseph Eto
Angelina Galiteva
Mary Leslie

GENERAL SESSION

The following agenda items were discussed in general session:

PUBLIC COMMENT

Roger Collanton, Vice President, General Counsel and Chief Compliance Officer, noted the public comment letter received from Richard Harkness representing himself.

The following individual provided comments:

- Richard Harkness on behalf of himself regarding the remote residential solar white paper he submitted to the Board.

DECISION ON THE GENERAL SESSION MINUTES

Governor Leslie moved for approval of the ISO Board of Governors general session minutes for the March 20, 2024, meeting. The motion was seconded by Governor Eto and approved 5-0.

CEO REPORT

Elliot Mainzer - President and CEO, provided a summary of his CEO report, which included the following topics: Spring 2024 clean-energy milestones; summer readiness activities; ISO's 2023-2024 transmission plan; interconnection process enhancements track 2 initiative; SunZia's subscriber participating transmission owner application; the launch of ISO's new website; latest developments related to the extended day-ahead market; follow up to the April 8 solar eclipse; and results of the Q1 2024 WEIM benefits

and market report.

WEIM GOVERNING BODY CHAIR REPORT

Andrew Campbell – Chair of the WEIM Governing Body, provided highlights from the May 21 WEIM Governing Body meeting, which included the following topics: ISO’s CEO report on topics specific to WEIM; Body of State Regulators and the Regional Issues Forum Chair updates; highlights from the WEIM Q1 2024 benefits and market report; the Governing Body market expert opinion on rules for bidding above the soft offer cap; and a routine briefing from the ISO on WEIM-related policy initiatives. Discussion ensued.

DECISION ON 2023-2024 TRANSMISSION PLAN

Jeff Billinton – Director, Transmission Infrastructure Planning, presented the draft 2023-2024 Transmission Plan. Mr. Billinton briefly introduced the topic and then highlighted the correlation of the transmission planning and generation interconnection processes. Mr. Billinton discussed the impacts of climate change goals on load forecasts. He then highlighted the portfolios related to the 2023-2024 transmission plan and the 20-Year Transmission Outlook and noted that the planning process continues to use a zonal approach to enable clear direction and prioritization. He then provided an overview of the studies, including reliability-, policy-, and economic-driven projects. Next, Mr. Billinton provided an overview of the FERC Order 1000 interregional coordination process. Mr. Billinton concluded by summarizing stakeholder comments received in the transmission planning process and summarized Management’s recommendations for Board approval of the plan. Discussion ensued.

Public Comment

The following individuals provided comments:

- Ed Smeloff on behalf of Center for Energy Efficiency and Renewable Technology (CEERT)
- Carrie Hitt on behalf of Vineyard Offshore
- Derek Abbott on behalf of Tejon Ranch Company
- Matt Plummer on behalf of Pacific Gas and Electric

Motion

Vice Chair Borenstein:

Moved, that the ISO Board of Governors approves the ISO 2023-2024 transmission plan attached to the memorandum dated May 15, 2024.

The motion was seconded by Governor Galiteva and approved 5-0.

DECISION ON SUBSCRIBER PARTICIPATING TRANSMISSION OWNER APPLICATION FOR OF SUNZIA TRANSMISSION, LLC

Riddhi Ray – Lead Contracts Negotiator, Infrastructure Contracts and Management,

presented Management's request to approve the subscriber participating transmission owner application for SunZia Transmission, LLC. Mr. Ray first provided an overview of the transmission project noting the benefits it will provide to the transmission system. Next, Mr. Ray provided an overview of the tariff and transmission control agreement process and noted that approval of this request would not result in a negative impact to the revenue requirement or grid management charge rates. Mr. Riddhi then reviewed the analysis related to the entitlements and requested that the ISO Board of Governors approve the ISO's acceptance of the application of SunZia to become a subscriber participating transmission owner. Discussion ensued.

Public Comment

The following individuals provided comments:

- Cameron Yourkowski on behalf of Pattern Energy

Motion

Governor Eto:

Moved, that the ISO Board of Governors approve the ISO's acceptance of the application of SunZia Transmission, LLC for Participating Transmission Owner status, conditioned on (1) SunZia Transmission, LLC execution of the Transmission Control Agreement and (2) the Federal Energy Regulatory Commission's acceptance of a Transmission Owner Tariff, as set forth in the memorandum dated May 15, 2024.

The motion was seconded by Governor Leslie and approved 5-0.

BRIEFING ON INTERCONNECTION PROCESS ENHANCEMENTS TRACK 2

Roger Collanton, Vice President, General Counsel and Chief Compliance Officer, noted the public comment letters received from Aypa Power, 174 Global Power, California Public Utilities Commission, California Community Choice Association, Six Cities, California Wind Energy Association, Large-scale Solar Association, California Energy Storage Alliance, and Northern California Power Agency.

Danielle Osborn Mills – Principal, Infrastructure Policy Development, provided a briefing on the interconnection process enhancements (IPE) track 2 initiative starting with an overview of the circumstances that initiated the need for changes to the interconnection process. Ms. Mills highlighted the correlation of the interconnection process with the larger strategic planning process, which includes resource planning, transmission planning and resource procurement. Next, Ms. Mills highlighted areas in California where interconnections would have higher priority based on available and planned transmission capacity and then noted that the proposed reformed process emphasizes transmission availability and project readiness. Next, Ms. Mills provided an overview of the project scoring process that the ISO is proposing, including scoring criteria and

treatment of energy only projects. Ms. Mills then noted the proposed merchant option pathways modifications and other proposed reforms to current contract and queue management practices. Next, Ms. Mills noted the ISO's plan to initiate a third track for the IPE initiative and highlighted the scope of that effort. Ms. Mills concluded by summarizing stakeholder positions on the IPE track 2 proposal and reviewed the overall interconnection reform schedule. Discussion ensued and the Board requested that stakeholders submit public comment letters by close of business May 29 to allow time for the Board and ISO staff to review and respond prior to the Board's decision on the item at their special meeting on June 12, 2024.

Public Comment

The following provided comments on the decisional item:

- Luke Dunnington on behalf of Intersect Power
- Susan Schneider on behalf of Large-scale Solar Association
- Sushant Barave on behalf of Clearway Energy Group
- Jared Ferguson on behalf of CPUC Energy Division
- Chris Devon on behalf of Terra-Gen
- Nancy Radar on behalf of California Wind Energy Association
- Fernando Cornejo on behalf of Southern California Edison
- Don Tretheway on behalf of California Energy Storage Alliance
- Caitlin Liotiris on behalf of American Clean Power – California
- Matt Plummer on behalf of Pacific Gas and Electric
- Ed Smeloff on behalf of CEERT
- Shane O'Brien on behalf of Aypa Power

BRIEFING ON SUMMER LOADS AND RESOURCES ASSESSMENT

Aditya Jayam Prabhakar – Director, Resource Assessment and Planning, provided a briefing on the 2024 summer loads and resources assessment. Mr. Prabhakar started with a recap of summer 2023 and then provided an overview of the 2024 assessment, which includes load and weather forecasting and the addition of new resources. Mr. Prabhakar highlighted the two models used to assess summer reliability needs, which include a probabilistic assessment based on the CPUC's 2024 Preferred System Plan and a multi-hour stack analysis. Mr. Prabhakar also noted that strategic reserves and state emergency programs have been mobilized to safeguard against more extreme events. Next, Mr. Prabhakar provided an overview of temperature forecasts across the United States from June – August 2024, noting that temperatures for interior California will be above normal compared to those in the coastal areas which will be lower. Mr. Prabhakar concluded by noting that overall conditions for the summer look positive. Discussion ensued.

Public comment

There was no public comment offered at this time.

INFORMATIONAL REPORTS

There were no comments on the informational reports.

FUTURE AGENDA ITEMS

There were no future agenda items.

ADJOURNED

There being no additional general session matters to discuss, the general session was adjourned at approximately 1:30 p.m.