

California Independent System Operator Corporation
Five Year Summary of Comparable Statistics (Unaudited)

Market, GMC and Other Statistical Information

Charges to market participants by charge type(in millions)	2024	2023	2022	2021	2020
Ancillary Services Capacity	\$ 144.0	\$ 189.0	\$ 300.9	\$ 225.6	\$ 268.7
Energy (Real Time and Day Ahead)	9,224.8	13,314.3	18,374.9	9,664.3	7,152.2
Inter Scheduling Coordinator Trades	2,932.3	4,698.8	6,642.8	3,194.6	2,205.7
Transmission and Other	3,565.0	3,925.9	4,284.5	3,964.9	3,195.6
Grid Management Charge (GMC)(1)	223.2	214.7	212.7	200.3	203.8
Reliability Must Run	-	-	-	-	1.0
Reliability Coordinator Services	19.9	22.0	21.8	20.1	20.6
Total	\$16,109.1	\$22,364.7	\$29,837.6	\$17,269.8	\$13,047.6

(1) GMC calculated on trade date basis.

- **Ancillary Services Capacity** - regulation, spinning and non-spinning reserves
- **Energy (Real Time and Day Ahead)** - day ahead and real time energy, instructed and uninstructed imbalance energy, unaccounted-for-energy settlement, minimum load cost compensation, exceptional dispatch, bid cost recovery and neutrality adjustment
- **Inter Scheduling Coordinator Trades** – bilateral energy trades
- **Transmission and Other** - transmission access charge, firm transmission rights auction, congestion, transmission losses, congestion revenue rights (CRR) auctions, CRR settlements, wheeling, FERC fees and interest.
- **Grid Management Charge-** annual revenue requirement cost of service fees and Western Energy Imbalance Market (WEIM) fees
- **RMR Charges-** a pass-through charge collected from transmission owners for services provided by resources/facilities who are under the Reliability Must-Run (RMR) contract
- **Reliability Coordinator Services** – service fees for providing oversight for compliance with federal and regional grid standards and any subscription based fees for related hosted software applications.

GMC Rates and other statistical information	2024	2023	2022	2021	2020
Service Category Rates (per MWh)					
Market Services	\$0.1376	\$0.1513	\$0.1484	\$0.1485	\$0.0994
System Operations	0.2127	0.2167	0.2004	0.2043	0.2788
CRR Services	0.0069	0.0071	0.0055	0.0048	0.0078
Estimated transmission volumes (millions MWhs)	242.5	234.2	233.5	237.3	238.4
Budgeted revenue requirement, including WEIM fees (millions)	\$201.9	\$215.0	\$196.6	\$193.1	\$196.5
GMC revenues (millions)(2)	\$205.4	\$213.4	\$199.4	\$199.1	\$201.8
Number of market participants at year-end	364	329	298	283	254
Number of employees at year-end	733	710	665	635	642

(2) GMC calculated on accrual basis, includes WEIM.

The GMC service category rates, may change during the year in order to align actual service category revenues closer to the budgeted amount, as required by the Tariff.

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Estimated transmission volumes are used for budget presentation purposes and include estimated non-metered loads for certain years and exclude losses.

GMC Coverage	2024	2023	2022	2021	2020
GMC collections (millions)(3)	\$ 211.2	\$ 208.9	\$ 195.5	\$ 197.1	\$ 203.4
Market related collections (millions)	6,118.7	8,771.8	10,335.8	6,075.6	4,858.7
Total market settlement collections (millions)	\$6,329.8	\$8,980.7	\$10,531.3	\$6,272.8	\$5,062.1
Coverage Total market settlement collections/GMC)	30.0	43.0	53.9	31.8	24.9

(3) GMC calculated on cash basis.

Market related collections include all invoices that are issued to market participants and are payable through the market clearing account. These include invoices for market charges, transmission charges and FERC fees.

Financial Highlights

Condensed Balance Sheets (in millions)	2024	2023 As Restated	2022 As Restated	2021	2020
Assets					
Current assets					
Cash and cash equivalents	\$1,057.7	\$1,002.5	\$1,122.1	\$599.0	\$471.0
Other current assets	69.9	53.9	70.0	81.5	88.4
Total current assets	1,127.6	1,056.4	1,192.1	680.5	559.4
Fixed assets, net	143.9	127.7	133.4	151.0	165.7
Other noncurrent assets	251.8	279.2	265.6	262.8	226.5
Total assets	\$1,523.3	\$1,463.3	\$1,591.1	\$1,094.3	\$951.6
Liabilities and Net Position					
Liabilities					
Current liabilities	\$1,165.3	\$1,091.4	\$1,210.7	\$682.0	\$553.0
Long term debt, net	139.1	147.9	156.7	165.4	164.1
Other noncurrent liabilities	18.2	15.1	15.8	14.5	18.5
Total liabilities	1,322.6	1,254.4	1,383.2	861.9	735.6
Net position	200.7	208.9	207.9	232.4	216.0
Total liabilities and net position	\$1,523.3	\$1,463.3	\$1,591.1	\$1,094.3	\$951.6

Condensed Statements of Revenues, Expenses and Changes in Net Assets (in millions)	2024	2023 As Restated	2022 As Restated	2021	2020
Operating revenues	\$272.2	\$262.4	\$246.6	\$244.3	\$240.4
Operating expenses	288.5	273.6	249.1	223.2	216.1
Operating income (loss)	(16.3)	(11.2)	(2.5)	21.1	24.3
Other income (expense)	8.1	12.3	(22.0)	(4.7)	5.2
(Decrease) increase in net assets	(8.2)	1.1	(24.5)	16.4	29.5
Net position, beginning of year	208.9	207.9	232.4	216.0	186.5
Net position, end of year	\$200.7	\$208.9	\$207.9	\$232.4	\$216.0

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Financial Highlights (continued)

Operating Expenses (in millions)	2024	2023 As Restated	2022 As Restated	2021	2020
Salaries and related benefits	\$188.0	\$173.5	\$153.5	\$139.1	\$138.0
Communications and technology costs	26.4	23.1	21.8	20.0	20.7
Legal and consulting costs	39.7	32.7	25.2	21.5	20.1
Other: leases, facilities and administrative	7.0	15.6	11.9	12.0	11.1
Depreciation and amortization	27.4	28.7	36.7	30.6	26.2
Total operating expenses	\$288.5	\$273.6	\$249.1	\$223.2	\$216.1

In December, 2024, the Company adopted GASB Statement No. 101 Compensated Absences and as a result, compensated amounts for prior periods (2023 and 2022) were restated in accordance with the implementation guidance.