

March 12, 2025 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) [1]	Filed Annual Gross Load (MWh) [2]	HV Utility Specific Rate (\$/MWh) [3] = [1] / [2]	TAC Rate (\$/MWh) [4] = total [1]/total [2]	TAC Amount (\$) [5] = ([2]) * [4]
PG&E	\$ 817,072,807	90,085,987	\$ 9.0699	\$ 14.0209	\$ 1,263,090,669
SCE	\$ 1,051,895,419	87,293,987	\$ 12.0500	\$ 14.0209	\$ 1,223,944,186
SDG&E	\$ 435,175,333	19,042,676	\$ 22.8526	\$ 14.0209	\$ 266,996,312
Anaheim	\$ 31,384,412	2,202,042	\$ 14.2524	\$ 14.0209	\$ 30,874,710
Azusa	\$ 1,061,634	257,416	\$ 4.1242	\$ 14.0209	\$ 3,609,216
Banning	\$ 691,188	144,652	\$ 4.7783	\$ 14.0209	\$ 2,028,158
Pasadena	\$ 15,769,390	1,065,579	\$ 14.7989	\$ 14.0209	\$ 14,940,424
Riverside	\$ 24,271,266	2,180,985	\$ 11.1286	\$ 14.0209	\$ 30,579,471
Vernon	\$ -	-	\$ -	\$ 14.0209	\$ 0
DATC Path 15	\$ 19,294,428	-	\$ -	\$ 14.0209	\$ 0
Startrans IO	\$ 3,046,110	-	\$ -	\$ 14.0209	\$ 0
Trans Bay Cable	\$ 134,119,544	-	\$ -	\$ 14.0209	\$ 0
Citizens Sunrise	\$ 15,756,512	-	\$ -	\$ 14.0209	\$ 0
Colton	\$ 1,316,595	372,179	\$ 3.5375	\$ 14.0209	\$ 5,218,301
VEA	\$ -	544,970	\$ -	\$ 14.0209	\$ 7,640,994
GLW	\$ 96,736,548	-	\$ -	\$ 14.0209	\$ 0
MCCT	\$ -	-	\$ -	\$ 14.0209	\$ 0
CSPT	\$ 4,712,629	-	\$ -	\$ 14.0209	\$ 0
HZWT	\$ 25,912,534	-	\$ -	\$ 14.0209	\$ 0
DSLK	\$ 23,464,362	-	\$ -	\$ 14.0209	\$ 0
Morongo Trans	\$ 48,058,599	-	\$ -	\$ 14.0209	\$ 0
DCRT	\$ 80,083,667	-	\$ -	\$ 14.0209	\$ 0
Citizens S-Line	\$ 5,191,525	-	\$ -	\$ 14.0209	\$ 0
LS Power Grid	\$ 13,907,939	-	\$ -	\$ 14.0209	\$ 0
ISO Total	\$ 2,848,922,440	203,190,473			\$ 2,848,922,440

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	1,001,020,850	1,878,702,987	2,879,723,837
	TRBAA	(180,553,564)	(138,350,430)	(318,903,994)
	Standby Credit	(3,394,479)	(6,072,403)	(9,466,882)
	Total	817,072,807	1,734,280,154	2,551,352,961
	Gross Load	90,085,987	90,085,987	90,085,987
	Utility Specific Access Charges (\$/MWh)	9.0699	19.2514	28.3213
	TRR - Eff. Date - Docket#	1/1/2025 ER25-264		
SCE	Base TRR	1,272,924,428	59,347,528	1,332,271,956
	TRBAA	(211,547,367)	(1,320,295)	(212,867,662)
	Standby Credit	(9,481,642)	(442,062)	(9,923,705)
	Total	1,051,895,419	57,585,171	1,109,480,589
	Gross Load	87,293,987	87,293,987	87,293,987
	Utility Specific Access Charges (\$/MWh)	12.0500	0.6597	12.7097
	TRR - Eff. Date - Docket#	1/1/2024 ER24-439		
SDG&E	Base TRR	493,162,963	519,265,174	1,012,428,137
	TRBAA	(50,218,996)	814,739	(49,404,257)
	Standby Credit	(7,768,634)	(8,179,858)	(15,948,492)
	Total	435,175,333	511,900,055	947,075,388
	Gross Load	19,042,676	19,042,676	19,042,676
	Utility Specific Access Charges (\$/MWh)	22.8526	26.8817	49.7344
	TRR - Eff. Date - Docket#	1/1/2024 ER24-524		
Vernon	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
Anaheim	Base TRR	32,200,000	-	32,200,000
	TRBAA	(815,588)	-	(815,588)
	Standby Credit	-	-	-
	Total	31,384,412	-	31,384,412
	Gross Load	2,202,042	-	2,202,042
	Utility Specific Access Charges (\$/MWh)	14.2524	-	14.2524
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
Azusa	Base TRR	1,066,676	-	1,066,676
	TRBAA	(5,042)	-	(5,042)
	Standby Credit	-	-	-
	Total	1,061,634	-	1,061,634
	Gross Load	257,416	-	257,416
	Utility Specific Access Charges (\$/MWh)	4.1242	-	4.1242
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-6		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-6		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	729,511		729,511
	TRBAA	(38,323)		(38,323)
	Standby Credit	-		-
	Total	691,188		691,188
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	4.7783		4.7783
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-3		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAA	(369,160)		(369,160)
	Standby Credit	-		-
	Total	15,769,390		15,769,390
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.7989		14.7989
	TRR - Eff. Date - Docket#	4/15/2019 ER19-1136		
Riverside	Base TRR	25,165,197		25,165,197
	TRBAA	(893,931)		(893,931)
	Standby Credit	-		-
	Total	24,271,266		24,271,266
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	11.1286		11.1286
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-5		
DATC Path 15	Base TRR	18,500,000		18,500,000
	TRBAA	794,428		794,428
	Standby Credit	-		-
	Total	19,294,428		19,294,428
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	06/13/2023 ER20-1006		
Startrans IO	Base TRR	2,950,000		2,950,000
	TRBAA	96,110		96,110
	Standby Credit	-		-
	Total	3,046,110		3,046,110
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	8,704,544	2,529,699	11,234,243
	Standby Credit	-	-	-
	Total	134,119,544	12,114,699	146,234,243
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-557		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Citizens Sunrise	Base TRR	14,918,426	-	14,918,426
	TRBAA	838,086	-	838,086
	Standby Credit	-	-	-
	Total	15,756,512	-	15,756,512
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-231		
Colton	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-201		
	Base TRR	1,359,868	-	1,359,868
	TRBAA	(43,274)	-	(43,274)
	Standby Credit	-	-	-
	Total	1,316,595	-	1,316,595
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.5375	0.0000	3.5375
VEA	TRR - Eff. Date - Docket#	1/1/2024 NJ24-7		
	TRBAA - Eff. Date - Docket#	1/1/2024 NJ24-7		
	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	(34,825)	(34,825)
	Standby Credit	-	-	-
	Total	-	3,378,585	3,378,585
	Gross Load	544,970	544,970	544,970
GLW	Utility Specific Access Charges (\$/MWh)	0.0000	6.1996	6.1996
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-711		
	Base TRR	96,121,557	-	96,121,557
	TRBAA	614,991	-	614,991
	Standby Credit	-	-	-
	Total	96,736,548	-	96,736,548
MCCT	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-597		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-556		
	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
CSPT	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/25 ER19-2314		
	TRBAA - Eff. Date - Docket#	1/1/25 ER19-2314		
	Base TRR	4,470,247	-	4,470,247
	TRBAA	242,382	-	242,382
	Standby Credit	-	-	-
	Total	4,712,629	-	4,712,629
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-228		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-199		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PTO	Base TRR	20,822,975	-	20,822,975
	TRBAA	5,089,559	-	5,089,559
	Standby Credit	-	-	-
	Total	25,912,534	-	25,912,534
	Gross Load	-	-	-
HZWT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-598		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-648		
DSLK	Base TRR	22,105,352	-	22,105,352
	TRBAA	1,359,010	-	1,359,010
	Standby Credit	-	-	-
	Total	23,464,362	-	23,464,362
	Gross Load	-	-	-
Morongo Trans.	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2025 ER22-1050		
	TRBAA - Eff. Date - Docket#	01/01/2025 ER25-321		
DCRT	Base TRR	45,850,589	-	45,850,589
	TRBAA	2,208,010	-	2,208,010
	Standby Credit	-	-	-
	Total	48,058,599	-	48,058,599
	Gross Load	-	-	-
Citizens S-Line	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2024 ER24-519		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-520		
LS Power Grid	Base TRR	83,370,655	-	83,370,655
	TRBAA	(3,286,988)	-	(3,286,988)
	Standby Credit	-	-	-
	Total	80,083,667	-	80,083,667
	Gross Load	-	-	-
Citizens S-Line	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	6/12/2024 ER23-2309		
	TRBAA - Eff. Date - Docket#	01/01/2025 ER25-235		
LS Power Grid	Base TRR	5,387,619	-	5,387,619
	TRBAA	(196,094)	-	(196,094)
	Standby Credit	-	-	-
	Total	5,191,525	-	5,191,525
	Gross Load	-	-	-
LS Power Grid	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-234		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-191		
LS Power Grid	Base TRR	13,907,939	-	13,907,939
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	13,907,939	-	13,907,939
	Gross Load	-	-	-
LS Power Grid	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	3/12/2025 ER25-1129		
	TRBAA - Eff. Date - Docket#			

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Total CAISO Grid	<i>For Information Only</i>			
	Base TRR	3,297,588,402	2,470,314,099	5,767,902,502
	TRBAA	(428,021,207)	(136,361,112)	(564,382,318)
	Standby Credit	(20,644,755)	(14,694,323)	(35,339,079)
	Total	2,848,922,440	2,319,258,664	5,168,181,104
	Gross Load	203,190,473		
	Utility Specific Access Charges (\$/MWh)	14.0209		