

January 01, 2026 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

| | Filed Annual TRR (\$) <i>[1]</i> | Filed Annual Gross Load (MWh) <i>[2]</i> | HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i> | TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i> | TAC Amount (\$) <i>[5]</i> = <i>([2])</i> * <i>[4]</i> |
|------------------|---|---|--|--|--|
| PG&E | \$ 831,729,448 | 89,114,579 | \$ 9.3333 | \$ 15.7166 | \$ 1,400,574,815 |
| SCE | \$ 1,232,886,146 | 89,178,800 | \$ 13.8249 | \$ 15.7166 | \$ 1,401,584,148 |
| SDG&E | \$ 553,242,147 | 19,047,571 | \$ 29.0453 | \$ 15.7166 | \$ 299,362,333 |
| Anaheim | \$ 26,463,330 | 2,203,090 | \$ 12.0119 | \$ 15.7166 | \$ 34,625,001 |
| Azusa | \$ 1,061,634 | 257,416 | \$ 4.1242 | \$ 15.7166 | \$ 4,045,695 |
| Banning | \$ 851,407 | 144,652 | \$ 5.8859 | \$ 15.7166 | \$ 2,273,432 |
| Pasadena | \$ 15,403,546 | 1,065,579 | \$ 14.4556 | \$ 15.7166 | \$ 16,747,239 |
| Riverside | \$ 22,581,773 | 2,268,212 | \$ 9.9558 | \$ 15.7166 | \$ 35,648,495 |
| Vernon | \$ - | - | \$ - | \$ 15.7166 | \$ 0 |
| DATC Path 15 | \$ 20,161,538 | - | \$ - | \$ 15.7166 | \$ 0 |
| Startrans IO | \$ 3,048,563 | - | \$ - | \$ 15.7166 | \$ 0 |
| Trans Bay Cable | \$ 129,741,142 | - | \$ - | \$ 15.7166 | \$ 0 |
| Citizens Sunrise | \$ 16,177,461 | - | \$ - | \$ 15.7166 | \$ 0 |
| Colton | \$ 1,130,775 | 372,179 | \$ 3.0383 | \$ 15.7166 | \$ 5,849,374 |
| VEA | \$ - | 544,970 | \$ - | \$ 15.7166 | \$ 8,565,055 |
| GLW | \$ 142,569,019 | - | \$ - | \$ 15.7166 | \$ 0 |
| MCCT | \$ - | - | \$ - | \$ 15.7166 | \$ 0 |
| CSPT | \$ 4,604,776 | - | \$ - | \$ 15.7166 | \$ 0 |
| HZWT | \$ 21,164,984 | - | \$ - | \$ 15.7166 | \$ 0 |
| DSLK | \$ 22,503,643 | - | \$ - | \$ 15.7166 | \$ 0 |
| Morongo Trans | \$ 48,058,599 | - | \$ - | \$ 15.7166 | \$ 0 |
| DCRT | \$ 84,534,989 | - | \$ - | \$ 15.7166 | \$ 0 |
| Citizens S-Line | \$ 5,153,116 | - | \$ - | \$ 15.7166 | \$ 0 |
| LS Power Grid | \$ 26,207,550 | - | \$ - | \$ 15.7166 | \$ 0 |
| ISO Total | \$ 3,209,275,586 | 204,197,048 | | | \$ 3,209,275,586 |

01 JAN 2026 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| | | | | Info Only |
|-----------------------------|---|-----------------------|-----------------------|-----------------|
| PTO | | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| PG&E | Base TRR | 906,904,296 | 1,649,980,523 | 2,556,884,819 |
| | TRBAA | (72,266,228) | (48,763,800) | (121,030,028) |
| | Standby Credit | (2,908,620) | (5,014,798) | (7,923,418) |
| | Total | 831,729,448 | 1,596,201,925 | 2,427,931,373 |
| | Gross Load | 89,114,579 | 89,114,579 | 89,114,579 |
| | Utility Specific Access Charges (\$/MWh) | 9.3333 | 17.9118 | 27.2451 |
| | TRR - Eff. Date - Docket# | 1/1/2026 ER26-631 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2026 ER25-3533 | | | |
| SCE | Base TRR | 1,414,773,949 | 65,170,080 | 1,479,944,029 |
| | TRBAA | (170,897,388) | (1,040,797) | (171,938,185) |
| | Standby Credit | (10,990,415) | (506,262) | (11,496,677) |
| | Total | 1,232,886,146 | 63,623,021 | 1,296,509,167 |
| | Gross Load | 89,178,800 | 89,178,800 | 89,178,800 |
| | Utility Specific Access Charges (\$/MWh) | 13.8249 | 0.7134 | 14.5383 |
| | TRR - Eff. Date - Docket# | 1/1/2026 ER26-602 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-378 | | | |
| SDG&E | Base TRR | 599,326,003 | 638,200,046 | 1,237,526,049 |
| | TRBAA | (39,987,951) | (760,645) | (40,748,596) |
| | Standby Credit | (6,095,905) | (6,491,303) | (12,587,208) |
| | Total | 553,242,147 | 630,948,098 | 1,184,190,245 |
| | Gross Load | 19,047,571 | 19,047,571 | 19,047,571 |
| | Utility Specific Access Charges (\$/MWh) | 29.0453 | 33.1249 | 62.1701 |
| | TRR - Eff. Date - Docket# | 6/1/2025 ER25-270 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2025 ER25-218 | | | |
| Vernon | Base TRR | - | - | - |
| | TRBAA | - | - | - |
| | Standby Credit | - | - | - |
| | Total | - | - | - |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# | 10/7/2022 ER22-2612 | | |
| TRBAA - Eff. Date - Docket# | 10/7/2022 ER22-2612 | | | |
| Anaheim | Base TRR | 27,278,918 | - | 27,278,918 |
| | TRBAA | (815,588) | - | (815,588) |
| | Standby Credit | - | - | - |
| | Total | 26,463,330 | - | 26,463,330 |
| | Gross Load | 2,203,090 | - | 2,203,090 |
| | Utility Specific Access Charges (\$/MWh) | 12.0119 | | 12.0119 |
| | TRR - Eff. Date - Docket# | 9/1/2025 ER25-3334 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2025 NJ25-1 | | | |
| Azusa | Base TRR | 1,066,676 | - | 1,066,676 |
| | TRBAA | (5,042) | - | (5,042) |
| | Standby Credit | - | - | - |
| | Total | 1,061,634 | - | 1,061,634 |
| | Gross Load | 257,416 | - | 257,416 |
| | Utility Specific Access Charges (\$/MWh) | 4.1242 | | 4.1242 |
| | TRR - Eff. Date - Docket# | 1/1/2025 NJ25-6 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2025 NJ25-6 | | | |

01 JAN 2026 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| | | Total HV Filed TRR | Total LV Filed TRR | Info Only Combined TRR |
|-----------------------------|---|-----------------------|-----------------------|------------------------------|
| PTO | Base TRR | 862,128 | - | 862,128 |
| | TRBAA | (10,721) | - | (10,721) |
| | Standby Credit | - | - | - |
| | Total | 851,407 | - | 851,407 |
| | Gross Load | 144,652 | - | 144,652 |
| | Utility Specific Access Charges (\$/MWh) | 5.8859 | | 5.8859 |
| | TRR - Eff. Date - Docket# | 1/1/2025 NJ26-1 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2025 NJ26-1 | | | |
| Banning | Base TRR | 16,138,550 | - | 16,138,550 |
| | TRBAA | (735,004) | - | (735,004) |
| | Standby Credit | - | - | - |
| | Total | 15,403,546 | - | 15,403,546 |
| | Gross Load | 1,065,579 | - | 1,065,579 |
| | Utility Specific Access Charges (\$/MWh) | 14.4556 | | 14.4556 |
| | TRR - Eff. Date - Docket# | 4/15/2019 ER19-1136 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2025 NJ25-7 | | | |
| Pasadena | Base TRR | 23,475,704 | - | 23,475,704 |
| | TRBAA | (893,931) | - | (893,931) |
| | Standby Credit | - | - | - |
| | Total | 22,581,773 | - | 22,581,773 |
| | Gross Load | 2,268,212 | - | 2,268,212 |
| | Utility Specific Access Charges (\$/MWh) | 9.9558 | | 9.9558 |
| | TRR - Eff. Date - Docket# | 9/1/2025 ER25-3349 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2025 NJ25-5 | | | |
| Riverside | Base TRR | 18,500,000 | - | 18,500,000 |
| | TRBAA | 1,661,538 | - | 1,661,538 |
| | Standby Credit | - | - | - |
| | Total | 20,161,538 | - | 20,161,538 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# | 06/13/2023 ER20-1006 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-261 | | | |
| DATC Path 15 | Base TRR | 2,950,000 | - | 2,950,000 |
| | TRBAA | 98,563 | - | 98,563 |
| | Standby Credit | - | - | - |
| | Total | 3,048,563 | - | 3,048,563 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/8/2021 ER21-263 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-334 | | | |
| Startrans IO | Base TRR | 125,415,000 | 9,585,000 | 135,000,000 |
| | TRBAA | 4,326,142 | 2,335,403 | 6,661,545 |
| | Standby Credit | - | - | - |
| | Total | 129,741,142 | 11,920,403 | 141,661,545 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 4/23/2020 ER19-2846 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-1357 | | | |

01 JAN 2026 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| | | | | Info Only |
|------------------|---|-----------------------|-----------------------|-----------------|
| PTO | | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| Citizens Sunrise | Base TRR | 15,352,924 | - | 15,352,924 |
| | TRBAA | 824,537 | - | 824,537 |
| | Standby Credit | - | - | - |
| | Total | 16,177,461 | - | 16,177,461 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2026 ER26-208 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2026 ER25-150 | | |
| Colton | Base TRR | 1,179,618 | - | 1,179,618 |
| | TRBAA | (48,843) | - | (48,843) |
| | Standby Credit | - | - | - |
| | Total | 1,130,775 | - | 1,130,775 |
| | Gross Load | 372,179 | - | 372,179 |
| | Utility Specific Access Charges (\$/MWh) | 3.0383 | 0.0000 | 3.0383 |
| | TRR - Eff. Date - Docket# | 1/1/2025 NJ25-2 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2025 NJ25-2 | | |
| VEA | Base TRR | - | 3,413,410 | 3,413,410 |
| | TRBAA | - | (34,825) | (34,825) |
| | Standby Credit | - | - | - |
| | Total | - | 3,378,585 | 3,378,585 |
| | Gross Load | 544,970 | 544,970 | 544,970 |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 6.1996 | 6.1996 |
| | TRR - Eff. Date - Docket# | 9/15/2017 ER17-727 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2024 ER24-711 | | |
| GLW | Base TRR | 148,172,967 | - | 148,172,967 |
| | TRBAA | (5,603,948) | - | (5,603,948) |
| | Standby Credit | - | - | - |
| | Total | 142,569,019 | - | 142,569,019 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2026 ER26-909 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-924 | | |
| MCCT | Base TRR | - | - | - |
| | TRBAA | - | - | - |
| | Standby Credit | - | - | - |
| | Total | - | - | - |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/25 ER19-2314 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/25 ER19-2314 | | |
| CSPT | Base TRR | 4,401,402 | - | 4,401,402 |
| | TRBAA | 203,374 | - | 203,374 |
| | Standby Credit | - | - | - |
| | Total | 4,604,776 | - | 4,604,776 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2026 ER26-107 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-151 | | |

01 JAN 2026 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| | | Total HV Filed TRR | Total LV Filed TRR | Info Only Combined TRR |
|-----------------------------|---|-----------------------|-----------------------|------------------------------|
| PTO | Base TRR | 22,859,183 | - | 22,859,183 |
| | TRBAA | (1,694,199) | - | (1,694,199) |
| | Standby Credit | - | - | - |
| | Total | 21,164,984 | - | 21,164,984 |
| | Gross Load | - | - | - |
| HZWT | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2026 ER26-946 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-910 | | |
| | Base TRR | 21,461,813 | - | 21,461,813 |
| | TRBAA | 1,041,830 | - | 1,041,830 |
| DSLK | Standby Credit | - | - | - |
| | Total | 22,503,643 | - | 22,503,643 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 01/01/2026 ER22-1050 | | |
| TRBAA - Eff. Date - Docket# | 01/01/2026 ER26-315 | | | |
| Morongo Trans. | Base TRR | 45,850,589 | - | 45,850,589 |
| | TRBAA | 2,208,010 | - | 2,208,010 |
| | Standby Credit | - | - | - |
| | Total | 48,058,599 | - | 48,058,599 |
| | Gross Load | - | - | - |
| DCRT | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2024 ER24-519 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2024 ER24-520 | | |
| | Base TRR | 83,370,655 | - | 83,370,655 |
| | TRBAA | 1,164,334 | - | 1,164,334 |
| Citizens S-Line | Standby Credit | - | - | - |
| | Total | 5,153,116 | - | 5,153,116 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2026 ER26-208 | | |
| TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-155 | | | |
| LS Power Grid | Base TRR | 26,261,655 | - | 26,261,655 |
| | TRBAA | (54,105) | - | (54,105) |
| | Standby Credit | - | - | - |
| | Total | 26,207,550 | - | 26,207,550 |
| | Gross Load | - | - | - |
| LS Power Grid | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2026 ER25-1129 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2026 ER26-140 | | |

01 JAN 2026 ISO Access Charge Rate

| | | HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | Info Only |
|------------------|---|---|-----------------------|-----------------|
| PTO | | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| | | <i>For Information Only</i> | | |
| Total CAISO Grid | Base TRR | 3,510,688,950 | 2,366,349,059 | 5,877,038,009 |
| | TRBAA | (281,418,424) | (48,264,664) | (329,683,088) |
| | Standby Credit | (19,994,940) | (12,012,363) | (32,007,303) |
| | Total | 3,209,275,586 | 2,306,072,032 | 5,515,347,618 |
| | Gross Load | 204,197,048 | | |
| | Utility Specific Access Charges (\$/MWh) | 15.7166 | | |