

January 30, 2026 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) [1]	Filed Annual Gross Load (MWh) [2]	HV Utility Specific Rate (\$/MWH) [3] = [1] / [2]	TAC Rate (\$/MWH) [4] = total [1]/total [2]	TAC Amount (\$) [5] = ([2]) * [4]
PG&E	\$ 831,729,448	89,114,579	\$ 9.3333	\$ 15.8463	\$ 1,412,139,881
SCE	\$ 1,232,886,146	89,178,800	\$ 13.8249	\$ 15.8463	\$ 1,413,157,548
SDG&E	\$ 541,626,545	18,113,269	\$ 29.9022	\$ 15.8463	\$ 287,029,012
Anaheim	\$ 26,731,255	2,203,090	\$ 12.1335	\$ 15.8463	\$ 34,910,912
Azusa	\$ 1,239,828	257,416	\$ 4.8164	\$ 15.8463	\$ 4,079,101
Banning	\$ 851,407	144,652	\$ 5.8859	\$ 15.8463	\$ 2,292,205
Pasadena	\$ 15,403,546	1,065,579	\$ 14.4556	\$ 15.8463	\$ 16,885,527
Riverside	\$ 31,639,639	2,268,212	\$ 13.9492	\$ 15.8463	\$ 35,942,858
Vernon	\$ -	-	\$ -	\$ 15.8463	\$ 0
DATC Path 15	\$ 26,450,443	-	\$ -	\$ 15.8463	\$ 0
Startrans IO	\$ 3,048,563	-	\$ -	\$ 15.8463	\$ 0
Trans Bay Cable	\$ 129,741,142	-	\$ -	\$ 15.8463	\$ 0
Citizens Sunrise	\$ 16,177,461	-	\$ -	\$ 15.8463	\$ 0
Colton	\$ 1,130,775	372,179	\$ 3.0383	\$ 15.8463	\$ 5,897,675
VEA	\$ -	544,970	\$ -	\$ 15.8463	\$ 8,635,780
GLW	\$ 142,569,019	-	\$ -	\$ 15.8463	\$ 0
MCCT	\$ -	-	\$ -	\$ 15.8463	\$ 0
CSPT	\$ 4,604,776	-	\$ -	\$ 15.8463	\$ 0
HZWT	\$ 21,164,984	-	\$ -	\$ 15.8463	\$ 0
DSLK	\$ 22,503,643	-	\$ -	\$ 15.8463	\$ 0
Morongo Trans	\$ 55,576,222	-	\$ -	\$ 15.8463	\$ 0
DCRT	\$ 84,534,989	-	\$ -	\$ 15.8463	\$ 0
Citizens S-Line	\$ 5,153,116	-	\$ -	\$ 15.8463	\$ 0
LS Power Grid	\$ 26,207,550	-	\$ -	\$ 15.8463	\$ 0
ISO Total	\$ 3,220,970,498	203,262,746			\$ 3,220,970,498

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	906,904,296	1,649,980,523	2,556,884,819
	TRBAA	(72,266,228)	(48,763,800)	(121,030,028)
	Standby Credit	(2,908,620)	(5,014,798)	(7,923,418)
	Total	831,729,448	1,596,201,925	2,427,931,373
	Gross Load	89,114,579	89,114,579	89,114,579
	Utility Specific Access Charges (\$/MWh)	9.3333	17.9118	27.2451
	TRR - Eff. Date - Docket#	1/1/2026 ER26-631		
SCE	Base TRR	1,414,773,949	65,170,080	1,479,944,029
	TRBAA	(170,897,388)	(1,040,797)	(171,938,185)
	Standby Credit	(10,990,415)	(506,262)	(11,496,677)
	Total	1,232,886,146	63,623,021	1,296,509,167
	Gross Load	89,178,800	89,178,800	89,178,800
	Utility Specific Access Charges (\$/MWh)	13.8249	0.7134	14.5383
	TRR - Eff. Date - Docket#	1/1/2026 ER26-602		
SDG&E	Base TRR	594,653,745	709,594,211	1,304,247,956
	TRBAA	(46,829,826)	(3,686,431)	(50,516,256)
	Standby Credit	(6,197,374)	(6,599,354)	(12,796,728)
	Total	541,626,545	699,308,426	1,240,934,972
	Gross Load	18,113,269	18,113,269	18,113,269
	Utility Specific Access Charges (\$/MWh)	29.9022	38.6075	68.5097
	TRR - Eff. Date - Docket#	1/1/2026 ER26-632		
Vernon	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
Anaheim	Base TRR	27,278,918	-	27,278,918
	TRBAA	(547,663)	-	(547,663)
	Standby Credit	-	-	-
	Total	26,731,255	-	26,731,255
	Gross Load	2,203,090	-	2,203,090
	Utility Specific Access Charges (\$/MWh)	12.1335		12.1335
	TRR - Eff. Date - Docket#	9/1/2025 ER25-3334		
Azusa	Base TRR	1,243,356	-	1,243,356
	TRBAA	(3,527)	-	(3,527)
	Standby Credit	-	-	-
	Total	1,239,828	-	1,239,828
	Gross Load	257,416	-	257,416
	Utility Specific Access Charges (\$/MWh)	4.8164		4.8164
	TRR - Eff. Date - Docket#	1/1/2026 NJ26-2		
	TRBAA - Eff. Date - Docket#	1/1/2026 NJ26-2		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	862,128	-	862,128
	TRBAA	(10,721)	-	(10,721)
	Standby Credit	-	-	-
	Total	851,407	-	851,407
	Gross Load	144,652	-	144,652
	Utility Specific Access Charges (\$/MWh)	5.8859	-	5.8859
	TRR - Eff. Date - Docket#	1/1/2025 NJ26-1		
Pasadena	TRBAA - Eff. Date - Docket#	1/1/2025 NJ26-1		
	Base TRR	16,138,550	-	16,138,550
	TRBAA	(735,004)	-	(735,004)
	Standby Credit	-	-	-
	Total	15,403,546	-	15,403,546
	Gross Load	1,065,579	-	1,065,579
	Utility Specific Access Charges (\$/MWh)	14.4556	-	14.4556
Riverside	TRR - Eff. Date - Docket#	4/15/2019 ER19-1136		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-7		
	Base TRR	32,157,611	-	32,157,611
	TRBAA	(517,972)	-	(517,972)
	Standby Credit	-	-	-
	Total	31,639,639	-	31,639,639
	Gross Load	2,268,212	-	2,268,212
DATC Path 15	Utility Specific Access Charges (\$/MWh)	13.9492	-	13.9492
	TRR - Eff. Date - Docket#	1/1/2026 NJ-26-3		
	TRBAA - Eff. Date - Docket#	1/1/2026 NJ-26-3		
	Base TRR	24,788,905	-	24,788,905
	TRBAA	1,661,538	-	1,661,538
	Standby Credit	-	-	-
	Total	26,450,443	-	26,450,443
Startrans IO	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	01/30/2026 ER25-2707		
	TRBAA - Eff. Date - Docket#	1/1/2026 ER26-261		
	Base TRR	2,950,000	-	2,950,000
	TRBAA	98,563	-	98,563
	Standby Credit	-	-	-
Trans Bay Cable	Total	3,048,563	-	3,048,563
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263		
	TRBAA - Eff. Date - Docket#	1/1/2026 ER26-334		
	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	4,326,142	2,335,403	6,661,545
	Standby Credit	-	-	-
	Total	129,741,142	11,920,403	141,661,545
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846		
	TRBAA - Eff. Date - Docket#	1/1/2026 ER26-1357		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	15,352,924	-	15,352,924
	TRBAA	824,537	-	824,537
	Standby Credit	-	-	-
	Total	16,177,461	-	16,177,461
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2026 ER26-208		
TRBAA - Eff. Date - Docket#	1/1/2026 ER25-150			
Colton	Base TRR	1,179,618	-	1,179,618
	TRBAA	(48,843)	-	(48,843)
	Standby Credit	-	-	-
	Total	1,130,775	-	1,130,775
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.0383	0.0000	3.0383
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-2		
TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-2			
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	(34,825)	(34,825)
	Standby Credit	-	-	-
	Total	-	3,378,585	3,378,585
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.1996	6.1996
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
TRBAA - Eff. Date - Docket#	1/1/2024 ER24-711			
GLW	Base TRR	148,172,967	-	148,172,967
	TRBAA	(5,603,948)	-	(5,603,948)
	Standby Credit	-	-	-
	Total	142,569,019	-	142,569,019
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2026 ER26-909		
TRBAA - Eff. Date - Docket#	1/1/2026 ER26-924			
MCCT	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/25 ER19-2314		
TRBAA - Eff. Date - Docket#	1/1/25 ER19-2314			
CSPT	Base TRR	4,401,402	-	4,401,402
	TRBAA	203,374	-	203,374
	Standby Credit	-	-	-
	Total	4,604,776	-	4,604,776
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2026 ER26-107		
TRBAA - Eff. Date - Docket#	1/1/2026 ER26-151			

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
HZWT	Base TRR	22,859,183	-	22,859,183
	TRBAA	(1,694,199)	-	(1,694,199)
	Standby Credit	-	-	-
	Total	21,164,984	-	21,164,984
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
HZWT	TRR - Eff. Date - Docket#	1/1/2026 ER26-946		
	TRBAA - Eff. Date - Docket#	1/1/2026 ER26-910		
DSLK	Base TRR	21,461,813	-	21,461,813
	TRBAA	1,041,830	-	1,041,830
	Standby Credit	-	-	-
	Total	22,503,643	-	22,503,643
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
DSLK	TRR - Eff. Date - Docket#	01/01/2026 ER22-1050		
	TRBAA - Eff. Date - Docket#	01/01/2026 ER26-315		
Morongo Trans.	Base TRR	50,323,829	-	50,323,829
	TRBAA	5,252,393	-	5,252,393
	Standby Credit	-	-	-
	Total	55,576,222	-	55,576,222
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
Morongo Trans.	TRR - Eff. Date - Docket#	1/1/2026 ER26-642		
	TRBAA - Eff. Date - Docket#	1/1/2026 ER26-634		
DCRT	Base TRR	83,370,655	-	83,370,655
	TRBAA	1,164,334	-	1,164,334
	Standby Credit	-	-	-
	Total	84,534,989	-	84,534,989
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
DCRT	TRR - Eff. Date - Docket#	6/12/2024 ER23-2309		
	TRBAA - Eff. Date - Docket#	1/1/2026 ER26-231		
Citizens S-Line	Base TRR	5,086,920	-	5,086,920
	TRBAA	66,196	-	66,196
	Standby Credit	-	-	-
	Total	5,153,116	-	5,153,116
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
Citizens S-Line	TRR - Eff. Date - Docket#	1/1/2026 ER26-208		
	TRBAA - Eff. Date - Docket#	1/1/2026 ER26-155		
LS Power Grid	Base TRR	26,261,655	-	26,261,655
	TRBAA	(54,105)	-	(54,105)
	Standby Credit	-	-	-
	Total	26,207,550	-	26,207,550
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
LS Power Grid	TRR - Eff. Date - Docket#	1/1/2026 ER25-1129		
	TRBAA - Eff. Date - Docket#	1/1/2026 ER26-140		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Total/CAISO Grid	For Information Only			
	Base TRR	3,525,637,424	2,437,743,224	5,963,380,648
	TRBAA	(284,570,518)	(51,190,450)	(335,760,967)
	Standby Credit	(20,096,409)	(12,120,414)	(32,216,823)
	Total	3,220,970,498	2,374,432,360	5,595,402,858
	Gross Load	203,262,746		
	Utility Specific Access Charges (\$/MWh)	15.8463		

Subscriber PTO Non-Subscriber Rates 2026

Subscriber PTO	Non-Subscriber Usage Rate
SunZia Transmission, LLC	\$0/Mwh