

March 01, 2018 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

| | Filed Annual TRR (\$) <i>[1]</i> | Filed Annual Gross Load (MWh) <i>[2]</i> | HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i> | TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i> | TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i> |
|------------------|---|---|--|--|--|
| PG&E | \$ 469,951,355 | 87,239,349 | \$ 5.3869 | \$ 11.0471 | \$ 963,737,969 |
| SCE | \$ 1,005,965,642 | 88,026,785 | \$ 11.4279 | \$ 11.0471 | \$ 972,436,818 |
| SDG&E | \$ 509,378,580 | 20,283,944 | \$ 25.1124 | \$ 11.0471 | \$ 224,077,864 |
| Anaheim | \$ 30,169,629 | 2,507,620 | \$ 12.0312 | \$ 11.0471 | \$ 27,701,818 |
| Azusa | \$ 1,211,542 | 257,416 | \$ 4.7066 | \$ 11.0471 | \$ 2,843,689 |
| Banning | \$ 899,991 | 144,652 | \$ 6.2218 | \$ 11.0471 | \$ 1,597,979 |
| Pasadena | \$ 15,107,418 | 1,120,049 | \$ 13.4882 | \$ 11.0471 | \$ 12,373,244 |
| Riverside | \$ 33,944,568 | 2,180,985 | \$ 15.5639 | \$ 11.0471 | \$ 24,093,463 |
| Vernon | \$ 2,877,221 | 1,154,492 | \$ 2.4922 | \$ 11.0471 | \$ 12,753,738 |
| DATC Path 15 | \$ 21,711,294 | - | \$ - | \$ 11.0471 | \$ 0 |
| Startrans IO | \$ 3,291,090 | - | \$ - | \$ 11.0471 | \$ 0 |
| Trans Bay Cable | \$ 124,718,938 | - | \$ - | \$ 11.0471 | \$ 0 |
| Citizens Sunrise | \$ 11,344,183 | - | \$ - | \$ 11.0471 | \$ 0 |
| Colton | \$ 1,476,021 | 372,179 | \$ 3.9659 | \$ 11.0471 | \$ 4,111,482 |
| VEA | \$ - | 544,970 | \$ - | \$ 11.0471 | \$ 6,020,314 |
| GWT | \$ 19,700,907 | - | \$ - | \$ 11.0471 | \$ 0 |
| ISO Total | \$ 2,251,748,378 | 203,832,441 | | | \$ 2,251,748,378 |

01 Mar 2018 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only | |
|---|---|-----------------------|-----------------|---------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR | |
| PG&E | Base TRR | 645,566,657 | 778,433,343 | 1,424,000,000 |
| | TRBAA | (172,740,539) | (38,890,567) | (211,631,106) |
| | Standby Credit | (2,874,763) | (3,459,431) | (6,334,194) |
| | Total | 469,951,355 | 736,083,345 | 1,206,034,700 |
| | Gross Load | 87,239,349 | 87,239,349 | 87,239,349 |
| | Utility Specific Access Charges (\$/MWh) | 5.3869 | 8.4375 | 13.8244 |
| TRR - Eff. Date - Docket# | 3/1/2018 ER16-2320 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 ER18-54 | | | |
| SCE | Base TRR | 1,134,951,175 | 27,959,999 | 1,162,911,174 |
| | TRBAA | (120,967,080) | (411,633) | (121,378,713) |
| | Standby Credit | (8,018,453) | (197,538) | (8,215,991) |
| | Total | 1,005,965,642 | 27,350,828 | 1,033,316,470 |
| | Gross Load | 88,026,785 | 88,026,785 | 88,026,785 |
| | Utility Specific Access Charges (\$/MWh) | 11.4279 | 0.3107 | 11.7387 |
| TRR - Eff. Date - Docket# | 1/1/2018 ER18-169 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 ER18-154 | | | |
| SDG&E | Base TRR | 530,419,000 | 287,285,000 | 817,704,000 |
| | TRBAA | (12,661,050) | (777,161) | (13,438,211) |
| | Standby Credit | (8,379,370) | (4,538,426) | (12,917,796) |
| | Total | 509,378,580 | 281,969,413 | 791,347,993 |
| | Gross Load | 20,283,944 | 20,283,944 | 20,283,944 |
| | Utility Specific Access Charges (\$/MWh) | 25.1124 | 13.9011 | 39.0135 |
| TRR - Eff. Date - Docket# | 1/1/2018 - ER18-358 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 ER18-211 | | | |
| Vernon | Base TRR | 2,915,648 | | 2,915,648 |
| | TRBAA | (38,427) | | (38,427) |
| | Standby Credit | - | | - |
| | Total | 2,877,221 | | 2,877,221 |
| | Gross Load | 1,154,492 | | 1,154,492 |
| | Utility Specific Access Charges (\$/MWh) | 2.4922 | | 2.4922 |
| TRR - Eff. Date - Docket# | 1/1/2018 NJ18-1 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-1 | | | |
| Anaheim | Base TRR | 30,000,000 | | 30,000,000 |
| | TRBAA | 169,629 | | 169,629 |
| | Standby Credit | - | | - |
| | Total | 30,169,629 | | 30,169,629 |
| | Gross Load | 2,507,620 | | 2,507,620 |
| | Utility Specific Access Charges (\$/MWh) | 12.0312 | | 12.0312 |
| TRR - Eff. Date - Docket# | 7/1/2011 ER11-3594 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-8 | | | |
| Azusa | Base TRR | 1,216,936 | | 1,216,936 |
| | TRBAA | (5,394) | | (5,394) |
| | Standby Credit | - | | - |
| | Total | 1,211,542 | | 1,211,542 |
| | Gross Load | 257,416 | | 257,416 |
| | Utility Specific Access Charges (\$/MWh) | 4.7066 | | 4.7066 |
| TRR - Eff. Date - Docket# | 1/1/2018 NJ14-4 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-4 | | | |

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| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only | |
|---|---|--|-----------------|-------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR | |
| Banning | Base TRR | 902,619 | 902,619 | |
| | TRBAA | (2,628) | (2,628) | |
| | Standby Credit | - | - | |
| | Total | 899,991 | 899,991 | |
| | Gross Load | 144,652 | 144,652 | |
| | Utility Specific Access Charges (\$/MWh) | 6.2218 | 0.0000 | 6.2218 |
| | TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-5 | | |
| Pasadena | Base TRR | 15,168,702 | 15,168,702 | |
| | TRBAA | (61,284) | (61,284) | |
| | Standby Credit | - | - | |
| | Total | 15,107,418 | 15,107,418 | |
| | Gross Load | 1,120,049 | 1,120,049 | |
| | Utility Specific Access Charges (\$/MWh) | 13.4882 | | 13.4882 |
| | TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket# | 11/21/2016 ER17-392 01/1/2018 NJ18-3 | | |
| Riverside | Base TRR | 34,067,870 | 34,067,870 | |
| | TRBAA | (123,302) | (123,302) | |
| | Standby Credit | - | - | |
| | Total | 33,944,568 | 33,944,568 | |
| | Gross Load | 2,180,985 | 2,180,985 | |
| | Utility Specific Access Charges (\$/MWh) | 15.5639 | | 15.5639 |
| | TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-6 1/1/2018 NJ18-6 | | |
| DATC Path 15 | Base TRR | 21,832,057 | 21,832,057 | |
| | TRBAA | (120,763) | (120,763) | |
| | Standby Credit | - | - | |
| | Total | 21,711,294 | 21,711,294 | |
| | Gross Load | - | - | |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket# | 04/21/2017 ER17-998 1/1/2018 ER18-191 | | |
| Startrans IO | Base TRR | 3,330,000 | 3,330,000 | |
| | TRBAA | (38,910) | (38,910) | |
| | Standby Credit | - | - | |
| | Total | 3,291,090 | 3,291,090 | |
| | Gross Load | - | - | |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket# | 1/6/2016 ER16-2192 1/1/2018 ER18-202 | | |
| Trans Bay Cable | Base TRR | 124,393,100 | 133,900,000 | |
| | TRBAA | 325,838 | (209,690) | 116,148 |
| | Standby Credit | - | - | - |
| | Total | 124,718,938 | 9,297,210 | 134,016,148 |
| | Gross Load | - | | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.1066 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket# | 4/23/2017 ER16-2632 1/1/2018 ER18-501 | | |

01 Mar 2018 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only | |
|---|---|-----------------------|-----------------|---------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR | |
| Citizens Sunrise | Base TRR | 11,302,579 | - | 11,302,579 |
| | TRBAA | 41,604 | - | 41,604 |
| | Standby Credit | - | - | - |
| | Total | 11,344,183 | - | 11,344,183 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 6/1/2017 ER17-1698 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 ER18-70 | | |
| Colton | Base TRR | 1,493,716 | - | 1,493,716 |
| | TRBAA | (17,696) | - | (17,696) |
| | Standby Credit | - | - | - |
| | Total | 1,476,021 | - | 1,476,021 |
| | Gross Load | 372,179 | - | 372,179 |
| | Utility Specific Access Charges (\$/MWh) | 3.9659 | 0.0000 | 3.9659 |
| | TRR - Eff. Date - Docket# | 1/1/2018 NJ18-7 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-7 | | |
| VEA | Base TRR | - | 3,413,410 | 3,413,410 |
| | TRBAA | - | - | - |
| | Standby Credit | - | - | - |
| | Total | - | 3,413,410 | 3,413,410 |
| | Gross Load | 544,970 | 544,970 | 544,970 |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 6.2635 | 6.2635 |
| | TRR - Eff. Date - Docket# | 9/15/2017 ER17-727 | | |
| | TRBA - Eff. Date - Docket# | 9/15/2017 ER17-727 | | |
| GWT | Base TRR | 19,551,512 | - | 19,551,512 |
| | TRBAA | 149,395 | - | 149,395 |
| | Standby Credit | - | - | - |
| | Total | 19,700,907 | - | 19,700,907 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2018 ER17-706 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 ER18-558 | | |
| Total CAISO Grid | For Information Only | | | |
| | Base TRR | 2,577,111,571 | 1,106,598,652 | 3,683,710,223 |
| | TRBAA | (306,090,607) | (40,289,051) | (346,379,658) |
| | Standby Credit | (19,272,586) | (8,195,395) | (27,467,981) |
| | Total | 2,251,748,378 | 1,058,114,206 | 3,309,862,584 |
| | Gross Load | 203,832,441 | | |
| | Utility Specific Access Charges (\$/MWh) | 11.0471 | | |