

September 1, 2025 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) [1]	Filed Annual Gross Load (MWh) [2]	HV Utility Specific Rate (\$/MWH) [3] = [1] / [2]	TAC Rate (\$/MWH) [4] = total [1]/total [2]	TAC Amount (\$) [5] = ([2]) * [4]
PG&E	\$ 817,072,807	90,085,987	\$ 9.0699	\$ 14.3031	\$ 1,288,505,590
SCE	\$ 1,051,895,419	87,293,987	\$ 12.0500	\$ 14.3031	\$ 1,248,571,432
SDG&E	\$ 500,993,974	19,047,571	\$ 26.3022	\$ 14.3031	\$ 272,438,616
Anaheim	\$ 26,463,330	2,203,090	\$ 12.0119	\$ 14.3031	\$ 31,510,936
Azusa	\$ 1,061,634	257,416	\$ 4.1242	\$ 14.3031	\$ 3,681,837
Banning	\$ 691,188	144,652	\$ 4.7783	\$ 14.3031	\$ 2,068,967
Pasadena	\$ 15,403,546	1,065,579	\$ 14.4556	\$ 14.3031	\$ 15,241,044
Riverside	\$ 22,581,773	2,268,212	\$ 9.9558	\$ 14.3031	\$ 32,442,380
Vernon	\$ -	-	\$ -	\$ 14.3031	\$ 0
DATC Path 15	\$ 19,294,428	-	\$ -	\$ 14.3031	\$ 0
Startrans IO	\$ 3,046,110	-	\$ -	\$ 14.3031	\$ 0
Trans Bay Cable	\$ 134,119,544	-	\$ -	\$ 14.3031	\$ 0
Citizens Sunrise	\$ 15,756,512	-	\$ -	\$ 14.3031	\$ 0
Colton	\$ 1,130,775	372,179	\$ 3.0383	\$ 14.3031	\$ 5,323,300
VEA	\$ -	544,970	\$ -	\$ 14.3031	\$ 7,794,740
GLW	\$ 96,736,548	-	\$ -	\$ 14.3031	\$ 0
MCCT	\$ -	-	\$ -	\$ 14.3031	\$ 0
CSPT	\$ 4,712,629	-	\$ -	\$ 14.3031	\$ 0
HZWT	\$ 25,912,534	-	\$ -	\$ 14.3031	\$ 0
DSLK	\$ 23,464,362	-	\$ -	\$ 14.3031	\$ 0
Morongo Trans	\$ 48,058,599	-	\$ -	\$ 14.3031	\$ 0
DCRT	\$ 80,083,667	-	\$ -	\$ 14.3031	\$ 0
Citizens S-Line	\$ 5,191,525	-	\$ -	\$ 14.3031	\$ 0
LS Power Grid	\$ 13,907,939	-	\$ -	\$ 14.3031	\$ 0
ISO Total	\$ 2,907,578,843	203,283,643			\$ 2,907,578,843

1 SEP 2025 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

PTO		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
PG&E	Base TRR	1,001,020,850	1,878,702,987	2,879,723,837
	TRBAA	(180,553,564)	(138,350,430)	(318,903,994)
	Standby Credit	(3,394,479)	(6,072,403)	(9,466,882)
	Total	817,072,807	1,734,280,154	2,551,352,961
	Gross Load	90,085,987	90,085,987	90,085,987
	Utility Specific Access Charges (\$/MWh)	9.0699	19.2514	28.3213
	TRR - Eff. Date - Docket#	1/1/2025 ER25-264		
SCE	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-15		
	Base TRR	1,272,924,428	59,347,528	1,332,271,956
	TRBAA	(211,547,367)	(1,320,295)	(212,867,662)
	Standby Credit	(9,481,642)	(442,062)	(9,923,705)
	Total	1,051,895,419	57,585,171	1,109,480,589
	Gross Load	87,293,987	87,293,987	87,293,987
	Utility Specific Access Charges (\$/MWh)	12.0500	0.6597	12.7097
SDG&E	TRR - Eff. Date - Docket#	1/1/2024 ER24-439		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-243		
	Base TRR	548,750,581	583,839,567	1,132,590,148
	TRBAA	(39,987,951)	(760,645)	(40,748,596)
	Standby Credit	(7,768,656)	(8,179,836)	(15,948,492)
	Total	500,993,974	574,899,086	1,075,893,060
	Gross Load	19,047,571	19,047,571	19,047,571
Vernon	Utility Specific Access Charges (\$/MWh)	26.3022	30.1823	56.4845
	TRR - Eff. Date - Docket#	6/1/2025 ER25-270-002		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-218		
	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
Anaheim	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
	TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612		
	Base TRR	27,278,918	-	27,278,918
	TRBAA	(815,588)	-	(815,588)
	Standby Credit	-	-	-
Azusa	Total	26,463,330	-	26,463,330
	Gross Load	2,203,090	-	2,203,090
	Utility Specific Access Charges (\$/MWh)	12.0119	-	12.0119
	TRR - Eff. Date - Docket#	9/1/2025 ER25-3334		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-1		
	Base TRR	1,066,676	-	1,066,676
	TRBAA	(5,042)	-	(5,042)
	Standby Credit	-	-	-
	Total	1,061,634	-	1,061,634
	Gross Load	257,416	-	257,416
	Utility Specific Access Charges (\$/MWh)	4.1242	-	4.1242
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-6		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-6		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	729,511		729,511
	TRBAA	(38,323)		(38,323)
	Standby Credit	-		-
	Total	691,188		691,188
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	4.7783		4.7783
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-3		
Pasadena	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-3		
	Base TRR	16,138,550		16,138,550
	TRBAA	(735,004)		(735,004)
	Standby Credit	-		-
	Total	15,403,546		15,403,546
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.4556		14.4556
Riverside	TRR - Eff. Date - Docket#	4/15/2019 ER19-1136		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-7		
	Base TRR	23,475,704		23,475,704
	TRBAA	(893,931)		(893,931)
	Standby Credit	-		-
	Total	22,581,773		22,581,773
	Gross Load	2,268,212		2,268,212
DATC Path 15	Utility Specific Access Charges (\$/MWh)	9.9558		9.9558
	TRR - Eff. Date - Docket#	9/1/2025 ER25-3349		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-5		
	Base TRR	18,500,000		18,500,000
	TRBAA	794,428		794,428
	Standby Credit	-		-
	Total	19,294,428		19,294,428
Startrans IO	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	06/13/2023 ER20-1006		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-333		
	Base TRR	2,950,000		2,950,000
	TRBAA	96,110		96,110
	Standby Credit	-		-
Trans Bay Cable	Total	3,046,110		3,046,110
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-262		
	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	8,704,544	2,529,699	11,234,243
	Standby Credit	-	-	-
	Total	134,119,544	12,114,699	146,234,243
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-557		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Citizens Sunrise	Base TRR	14,918,426	-	14,918,426
	TRBAA	838,086	-	838,086
	Standby Credit	-	-	-
	Total	15,756,512	-	15,756,512
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-231		
Colton	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-201		
	Base TRR	1,179,618	-	1,179,618
	TRBAA	(48,843)	-	(48,843)
	Standby Credit	-	-	-
	Total	1,130,775	-	1,130,775
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.0383	0.0000	3.0383
VEA	TRR - Eff. Date - Docket#	1/1/2025 NJ25-2		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-2		
	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	(34,825)	(34,825)
	Standby Credit	-	-	-
	Total	-	3,378,585	3,378,585
	Gross Load	544,970	544,970	544,970
GLW	Utility Specific Access Charges (\$/MWh)	0.0000	6.1996	6.1996
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-711		
	Base TRR	96,121,557	-	96,121,557
	TRBAA	614,991	-	614,991
	Standby Credit	-	-	-
	Total	96,736,548	-	96,736,548
MCCT	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-597		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-556		
	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
CSPT	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/25 ER19-2314		
	TRBAA - Eff. Date - Docket#	1/1/25 ER19-2314		
	Base TRR	4,470,247	-	4,470,247
	TRBAA	242,382	-	242,382
	Standby Credit	-	-	-
	Total	4,712,629	-	4,712,629
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-228		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-199		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
HZWT	Base TRR	20,822,975	-	20,822,975
	TRBAA	5,089,559	-	5,089,559
	Standby Credit	-	-	-
	Total	25,912,534	-	25,912,534
	Gross Load	-	-	-
DSLK	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-598		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-648		
	Base TRR	22,105,352	-	22,105,352
	TRBAA	1,359,010	-	1,359,010
Morongo Trans.	Standby Credit	-	-	-
	Total	23,464,362	-	23,464,362
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2025 ER22-1050		
DCRT	TRBAA - Eff. Date - Docket#	01/01/2025 ER25-321		
	Base TRR	45,850,589	-	45,850,589
	TRBAA	2,208,010	-	2,208,010
	Standby Credit	-	-	-
	Total	48,058,599	-	48,058,599
Citizens S-Line	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2024 ER24-519		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-520		
	Base TRR	83,370,655	-	83,370,655
LS Power Grid	TRBAA	(3,286,988)	-	(3,286,988)
	Standby Credit	-	-	-
	Total	80,083,667	-	80,083,667
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
Citizens S-Line	TRR - Eff. Date - Docket#	6/12/2024 ER23-2309		
	TRBAA - Eff. Date - Docket#	01/01/2025 ER25-235		
	Base TRR	5,387,619	-	5,387,619
	TRBAA	(196,094)	-	(196,094)
	Standby Credit	-	-	-
LS Power Grid	Total	5,191,525	-	5,191,525
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-234		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-191		
LS Power Grid	Base TRR	13,907,939	-	13,907,939
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	13,907,939	-	13,907,939
	Gross Load	-	-	-
LS Power Grid	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	3/12/2025 ER25-1129		
	TRBAA - Eff. Date - Docket#			
	Base TRR			
	TRBAA			

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Total CAISO Grid	For Information Only			
	Base TRR	3,346,385,195	2,534,888,492	5,881,273,687
	TRBAA	(418,161,575)	(137,936,496)	(556,098,071)
	Standby Credit	(20,644,777)	(14,694,301)	(35,339,079)
	Total	2,907,578,843	2,382,257,695	5,289,836,538
	Gross Load	203,283,643		
	Utility Specific Access Charges (\$/MWh)	14.3031		