

## September 1, 2025 TAC Rates

### Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = ( <i>[2]</i> ) * <i>[4]</i>
PG&E	\$ 817,072,807	90,085,987	\$ 9.0699	\$ 14.5601	\$ 1,311,659,584
SCE	\$ 1,051,895,419	87,293,987	\$ 12.0500	\$ 14.5601	\$ 1,271,007,824
SDG&E	\$ 553,242,147	19,047,571	\$ 29.0453	\$ 14.5601	\$ 277,334,243
Anaheim	\$ 26,463,330	2,203,090	\$ 12.0119	\$ 14.5601	\$ 32,077,176
Azusa	\$ 1,061,634	257,416	\$ 4.1242	\$ 14.5601	\$ 3,747,999
Banning	\$ 691,188	144,652	\$ 4.7783	\$ 14.5601	\$ 2,106,145
Pasadena	\$ 15,403,546	1,065,579	\$ 14.4556	\$ 14.5601	\$ 15,514,920
Riverside	\$ 22,581,773	2,268,212	\$ 9.9558	\$ 14.5601	\$ 33,025,358
Vernon	\$ -	-	\$ -	\$ 14.5601	\$ 0
DATC Path 15	\$ 19,294,428	-	\$ -	\$ 14.5601	\$ 0
Startrans IO	\$ 3,046,110	-	\$ -	\$ 14.5601	\$ 0
Trans Bay Cable	\$ 134,119,544	-	\$ -	\$ 14.5601	\$ 0
Citizens Sunrise	\$ 15,756,512	-	\$ -	\$ 14.5601	\$ 0
Colton	\$ 1,130,775	372,179	\$ 3.0383	\$ 14.5601	\$ 5,418,958
VEA	\$ -	544,970	\$ -	\$ 14.5601	\$ 7,934,809
GLW	\$ 96,736,548	-	\$ -	\$ 14.5601	\$ 0
MCCT	\$ -	-	\$ -	\$ 14.5601	\$ 0
CSPT	\$ 4,712,629	-	\$ -	\$ 14.5601	\$ 0
HZWT	\$ 25,912,534	-	\$ -	\$ 14.5601	\$ 0
DSLK	\$ 23,464,362	-	\$ -	\$ 14.5601	\$ 0
Morongo Trans	\$ 48,058,599	-	\$ -	\$ 14.5601	\$ 0
DCRT	\$ 80,083,667	-	\$ -	\$ 14.5601	\$ 0
Citizens S-Line	\$ 5,191,525	-	\$ -	\$ 14.5601	\$ 0
LS Power Grid	\$ 13,907,939	-	\$ -	\$ 14.5601	\$ 0
<b>ISO Total</b>	<b>\$ 2,959,827,016</b>	<b>203,283,643</b>			<b>\$ 2,959,827,016</b>

**1 SEP 2025 ISO Access Charge Rate**
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
<b>PTO</b>	Base TRR	1,001,020,850	1,878,702,987	2,879,723,837
	TRBAA	(180,553,564)	(138,350,430)	(318,903,994)
	Standby Credit	(3,394,479)	(6,072,403)	(9,466,882)
	Total	817,072,807	1,734,280,154	2,551,352,961
	Gross Load	90,085,987	90,085,987	90,085,987
	Utility Specific Access Charges (\$/MWh)	9.0699	19.2514	28.3213
	TRR - Eff. Date - Docket#	1/1/2025 ER25-264		
TRBAA - Eff. Date - Docket#	1/1/2025 ER25-15			
<b>PG&amp;E</b>	Base TRR	1,272,924,428	59,347,528	1,332,271,956
	TRBAA	(211,547,367)	(1,320,295)	(212,867,662)
	Standby Credit	(9,481,642)	(442,062)	(9,923,705)
	Total	1,051,895,419	57,585,171	1,109,480,589
	Gross Load	87,293,987	87,293,987	87,293,987
	Utility Specific Access Charges (\$/MWh)	12.0500	0.6597	12.7097
	TRR - Eff. Date - Docket#	1/1/2024 ER24-439		
TRBAA - Eff. Date - Docket#	1/1/2024 ER24-243			
<b>SCE</b>	Base TRR	599,326,003	638,200,046	1,237,526,049
	TRBAA	(39,987,951)	(760,645)	(40,748,596)
	Standby Credit	(6,095,905)	(6,491,303)	(12,587,208)
	Total	553,242,147	630,948,098	1,184,190,245
	Gross Load	19,047,571	19,047,571	19,047,571
	Utility Specific Access Charges (\$/MWh)	29.0453	33.1249	62.1701
	TRR - Eff. Date - Docket#	6/1/2025 ER25-270		
TRBAA - Eff. Date - Docket#	1/1/2025 ER25-218			
<b>SDG&amp;E</b>	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612			
<b>Vernon</b>	Base TRR	27,278,918		27,278,918
	TRBAA	(815,588)		(815,588)
	Standby Credit	-		-
	Total	26,463,330		26,463,330
	Gross Load	2,203,090		2,203,090
	Utility Specific Access Charges (\$/MWh)	12.0119		12.0119
	TRR - Eff. Date - Docket#	9/1/2025 ER25-3334		
TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-1			
<b>Anaheim</b>	Base TRR	1,066,676		1,066,676
	TRBAA	(5,042)		(5,042)
	Standby Credit	-		-
	Total	1,061,634		1,061,634
	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.1242		4.1242
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-6		
TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-6			
<b>Azusa</b>	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	-	-	-
	TRR - Eff. Date - Docket#			
TRBAA - Eff. Date - Docket#				

**1 SEP 2025 ISO Access Charge Rate**
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
<b>PTO</b>	Base TRR	729,511		729,511
	TRBAA	(38,323)		(38,323)
	Standby Credit	-		-
	Total	691,188		691,188
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	4.7783		4.7783
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-3		
TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-3			
<b>Banning</b>	Base TRR	16,138,550		16,138,550
	TRBAA	(735,004)		(735,004)
	Standby Credit	-		-
	Total	15,403,546		15,403,546
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.4556		14.4556
	TRR - Eff. Date - Docket#	4/15/2019 ER19-1136		
TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-7			
<b>Pasadena</b>	Base TRR	23,475,704		23,475,704
	TRBAA	(893,931)		(893,931)
	Standby Credit	-		-
	Total	22,581,773		22,581,773
	Gross Load	2,268,212		2,268,212
	Utility Specific Access Charges (\$/MWh)	9.9558		9.9558
	TRR - Eff. Date - Docket#	9/1/2025 ER25-3349		
TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-5			
<b>Riverside</b>	Base TRR	18,500,000		18,500,000
	TRBAA	794,428		794,428
	Standby Credit	-		-
	Total	19,294,428		19,294,428
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	06/13/2023 ER20-1006		
TRBAA - Eff. Date - Docket#	1/1/2025 ER25-333			
<b>DATC Path 15</b>	Base TRR	2,950,000		2,950,000
	TRBAA	96,110		96,110
	Standby Credit	-		-
	Total	3,046,110		3,046,110
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263		
TRBAA - Eff. Date - Docket#	1/1/2025 ER25-262			
<b>Startrans IO</b>	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	8,704,544	2,529,699	11,234,243
	Standby Credit	-	-	-
	Total	134,119,544	12,114,699	146,234,243
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846		
TRBAA - Eff. Date - Docket#	1/1/2025 ER25-557			

**1 SEP 2025 ISO Access Charge Rate**
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

				Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Citizens Sunrise	Base TRR	14,918,426	-	14,918,426
	TRBAA	838,086	-	838,086
	Standby Credit	-	-	-
	Total	15,756,512	-	15,756,512
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-231		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-201		
Colton	Base TRR	1,179,618	-	1,179,618
	TRBAA	(48,843)	-	(48,843)
	Standby Credit	-	-	-
	Total	1,130,775	-	1,130,775
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.0383	0.0000	3.0383
	TRR - Eff. Date - Docket#	1/1/2025 NJ25-2		
	TRBAA - Eff. Date - Docket#	1/1/2025 NJ25-2		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	(34,825)	(34,825)
	Standby Credit	-	-	-
	Total	-	3,378,585	3,378,585
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.1996	6.1996
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-711		
GLW	Base TRR	96,121,557	-	96,121,557
	TRBAA	614,991	-	614,991
	Standby Credit	-	-	-
	Total	96,736,548	-	96,736,548
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-597		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-556		
MCCT	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/25 ER19-2314		
	TRBAA - Eff. Date - Docket#	1/1/25 ER19-2314		
CSPT	Base TRR	4,470,247	-	4,470,247
	TRBAA	242,382	-	242,382
	Standby Credit	-	-	-
	Total	4,712,629	-	4,712,629
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-228		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-199		

**1 SEP 2025 ISO Access Charge Rate**
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
<b>PTO</b>	Base TRR	20,822,975	-	20,822,975
	TRBAA	5,089,559	-	5,089,559
	Standby Credit	-	-	-
	Total	25,912,534	-	25,912,534
<b>HZWT</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-598		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-648		
<b>DSLK</b>	Base TRR	22,105,352	-	22,105,352
	TRBAA	1,359,010	-	1,359,010
	Standby Credit	-	-	-
	Total	23,464,362	-	23,464,362
<b>DSLK</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2025 ER22-1050		
	TRBAA - Eff. Date - Docket#	01/01/2025 ER25-321		
<b>Morongo Trans.</b>	Base TRR	45,850,589	-	45,850,589
	TRBAA	2,208,010	-	2,208,010
	Standby Credit	-	-	-
	Total	48,058,599	-	48,058,599
<b>Morongo Trans.</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2024 ER24-519		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-520		
<b>DCRT</b>	Base TRR	83,370,655	-	83,370,655
	TRBAA	(3,286,988)	-	(3,286,988)
	Standby Credit	-	-	-
	Total	80,083,667	-	80,083,667
<b>DCRT</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	6/12/2024 ER23-2309		
	TRBAA - Eff. Date - Docket#	01/01/2025 ER25-235		
<b>Citizens S-Line</b>	Base TRR	5,387,619	-	5,387,619
	TRBAA	(196,094)	-	(196,094)
	Standby Credit	-	-	-
	Total	5,191,525	-	5,191,525
<b>Citizens S-Line</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2025 ER25-234		
	TRBAA - Eff. Date - Docket#	1/1/2025 ER25-191		
<b>LS Power Grid</b>	Base TRR	13,907,939	-	13,907,939
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	13,907,939	-	13,907,939
<b>LS Power Grid</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	3/12/2025 ER25-1129		
	TRBAA - Eff. Date - Docket#			

**1 SEP 2025 ISO Access Charge Rate**

		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
		<i>For Information Only</i>		
Total CAISO Grid	Base TRR	3,396,960,617	2,589,248,971	5,986,209,588
	TRBAA	(418,161,575)	(137,936,496)	(556,098,071)
	Standby Credit	(18,972,026)	(13,005,768)	(31,977,795)
	Total	2,959,827,016	2,438,306,707	5,398,133,723
	Gross Load	203,283,643		
	<b>Utility Specific Access Charges (\$/MWh)</b>	<b>14.5601</b>		