January 01, 2017 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

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## 01 Jan 2017 ISO Access Charge Rate

### HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

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- SDG&E: 1/1/2017 ER17-250
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- PTO: 1/1/2017 ER17-250
- Vernon: 1/1/2017 NJ17-3
- Anaheim: 1/1/2017 NJ17-3
- Azusa: 1/1/2017 NJ17-9
### 01 Jan 2017 ISO Access Charge Rate

#### HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

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**TAC 01Jan17 Rates_09262017 01Jan17 Components**

as of 9/26/2017 10:26 AM
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<td>1/1/2017 ER17-693</td>
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<tr>
<td><strong>VEA</strong></td>
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<td>Base TRR</td>
<td>2,464,322,419</td>
<td>1,016,191,271</td>
<td>3,480,513,690</td>
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<td>TRBAA</td>
<td>(281,190,255)</td>
<td>(55,845,876)</td>
<td>(337,036,131)</td>
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<td>Standby Credit</td>
<td>(17,837,569)</td>
<td>(8,601,417)</td>
<td>(26,438,986)</td>
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<td><strong>Total</strong></td>
<td>2,165,294,596</td>
<td>951,743,978</td>
<td>3,117,038,574</td>
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<td><strong>Gross Load</strong></td>
<td>209,260,146</td>
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<td><strong>Utility Specific Access Charges ($/MWh)</strong></td>
<td>10.3474</td>
<td>6.2635</td>
<td>16.6109</td>
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<td>1/1/2017 ER17-693</td>
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<td><strong>TRBA - Eff. Date - Docket#</strong></td>
<td>1/1/2017 ER17-693</td>
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For Information Only

As of 9/26/2017 10:26 AM