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 - 19.1.3 Required Performance
- 19.2 [Not Used]

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21. [Not Used]

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- 34.4 Short-Term Unit Commitment
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- 34.6 Dispatch of Dispatch to Units, Participating Loads, and PDR
- 34.7 Utilization Of The Energy Bids
- 34.8 Dispatch Of Energy From Ancillary Services
- 34.9 Exceptional Dispatch
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- 34.15 Rules For Real-Time Dispatch Of Imbalance Energy Resources
 - 34.15.1 Resource Constraints
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 - 34.15.3 [Not Used]
 - 34.15.4 Inter-Hour Dispatch Of Resources With Real-Time Energy Bids
 - 34.15.5 Inter-Hour Resources Dispatch Without Real-Time Energy Bids
 - 34.15.6 Intra-Hour Exceptional Dispatches
- 34.16 Ancillary Services In The Real-Time Market
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 - 34.16.2 Dispatch Of Self-Provided Ancillary Services
 - 34.16.3 Ancillary Services Requirements For RTM Dispatch
- 34.17 Dispatch Information And Instructions
 - 34.17.1 Dispatch Information To Be Supplied By The CAISO
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- 35.1 Market Validation
- 35.2 Timing Of The Price Correction Process
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- 36.2 Types Of CRR Instruments
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 - 36.2.2 CRR Options
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 - 36.2.5 Monthly CRRs
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 - 36.2.8 Full Funding Of CRRs
- 36.3 CRR Specifications
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 - 36.4.3 Outages That May Affect CRR Revenue; Scheduling Requirements
- 36.5 Candidate CRR Holder And CRR Holder Requirements
 - 36.5.1 Creditworthiness Requirements
 - 36.5.2 Required Training
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- 36.13 CRR Auction
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 - 36.13.3 CRR Holder Creditworthiness
 - 36.13.4 Bids In The CRR Auctions
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- 40.3.1 Local Capacity Technical Study
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- 41.6.1 No Offsets To Responsible Utility's CAISO Invoice Payments
- 41.6.2 Refunds Of Disputed Amounts On RMR Invoices
- 41.6.3 Time-Frame For Responsible Utility To Dispute RMR Invoices
- 41.6.4 Disputes After Operational Compliance Review
- 41.6.5 Invoice Disputes Subject To RMR Contract Resolution Process
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- 41.9 Exceptional Dispatch Of Condition 2 RMR Units
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 - 42.1.4 Lowest Cost Bids Satisfying Applicable Reliability Criteria
 - 42.1.5 CAISO To Take Necessary Steps To Ensure Criteria Compliance
 - 42.1.6 Long Term Forecast For Information Purposes
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- 43.3 Selection Of Eligible Capacity Under The ICPM
- 43.4 Obligations Of A Resource Designated Under The ICPM
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- 43.6 Payments To Resources Designated Under The ICPM
- 43.7 Allocation Of ICPM Capacity Payment Costs
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- 44.1 Authority To Suspend Current Tariff And Revert To Previous
- 44.2 Temporary Suspension Notice Of Effectiveness And Termination
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Appendix B Pro Forma Agreements

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- Appendix B.5 Dynamic Scheduling Agreement For SCs
- Appendix B.6 MSA For Metered Entities (MSA CAISOME)
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- Appendix B.8 Utility Distribution Company OA (UDCOA)
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- Appendix B.12 MSS Aggregator CRR Entity Agent Agreement
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Appendix C Locational Marginal Price

Appendix D Black Start Generating Units

Appendix E Submitted Ancillary Services Data Verification

Appendix F Rate Schedules

Appendix G Pro Forma Reliability Must-Run Contract

Appendix H Grandfathered Metering & Settlement Provisions

Appendix I Station Power Protocol

Appendix J [Not Used]

Appendix K Ancillary Service Requirements Protocol (ASRP)

Appendix L Method To Assess Available Transfer Capability

Appendix M Procedures For Addressing Parallel Flows

Appendix N [Not Used]

Appendix O CAISO Market Surveillance Committee

Appendix P CAISO Department Of Market Monitoring

Appendix Q Eligible Intermittent Resources Protocol (EIRP)

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Appendix S Small Generator Interconnection Procedures

Appendix T Small Generator Interconnection Agreement

Appendix U Large Generator Interconnection Procedures

Appendix V Large Generator Interconnection Agreement

Appendix W Amendment 39 Interconnection Procedures

Appendix X Dynamic Scheduling Protocol (DSP)

Appendix Y GIP For Interconnection Requests

Appendix Z LGIA For Interconnection Requests Process Under the GIP

Appendix AA Transition Plan for Multi-Stage Generating Resources

**Appendix BB Standard Large Generator Interconnection Agreement for Interconnection
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**Appendix CC Large Generator Interconnection Agreement for Interconnection Requests in
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