

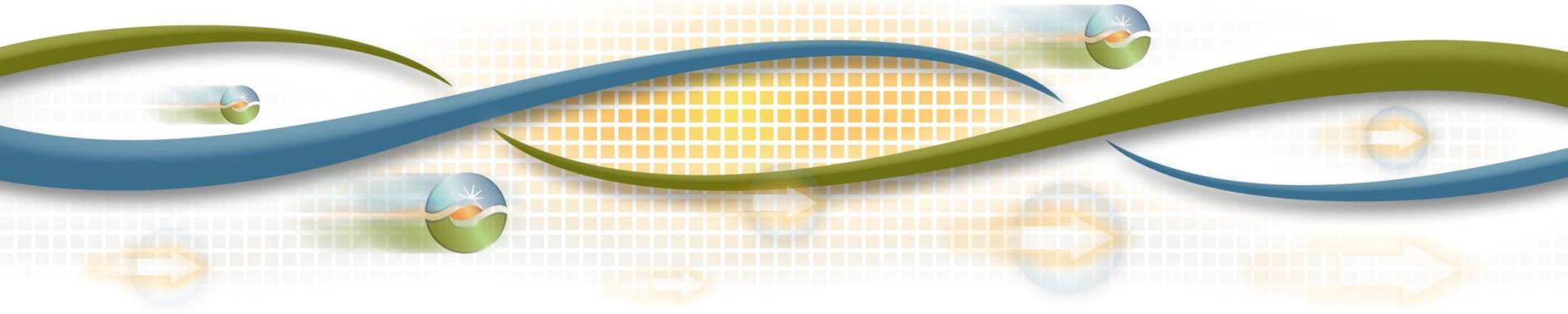
Flexible use-limited resource management

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September 6, 2013

Market Surveillance Committee Meeting

General Session



Managing use-limited resources

- Resources that have monthly and annual use-limitations and are flexible would have a must-offer requirement to offer into the day-ahead and real-time market economically.
- Identified problems:
 - Inefficient dispatch; the ISO may dispatch the resource at the “wrong” time and cause the resource not to be available during a high ramping need period.
 - Higher risk; the generator may be dispatched in a manner where it is no longer available to economically bid in and therefore would be penalized by the flexible capacity incentive mechanism.

Potential solutions

- Allow use-limited resources to economically adjust their start-up, minimum load, and energy bid costs.
 - Opportunity cost methodology, where the cost of not running in a future, higher priced hour with a greater ramping need is incorporated into the resources bidding strategy.
- Impose hard stops when resources near their use limits.
- A mixture of both.

Pricing use-limitations: Opportunity Cost

- A method for influencing the ISO dispatch is to allow opportunity costs in the bid-limits for start-up, minimum load, and default energy bid costs.
- The concept is to allow use-limited resources to determine and include an opportunity cost, not to mandate they include one.
- Opportunity cost based bids would be for verified physical use limitations only.

Application of Opportunity Cost

- When resources are subject to local market power mitigations, the ISO's calculated opportunity cost based bids would apply.
- Otherwise scheduling coordinators could include their own assessment of costs within specific bounds.
 - Bid floor and bid cap
 - 150% of OC for start-up and minimum load

Topics for MSC discussion

- Methods and potential difficulties with calculating an opportunity cost.
- Hard stop use.

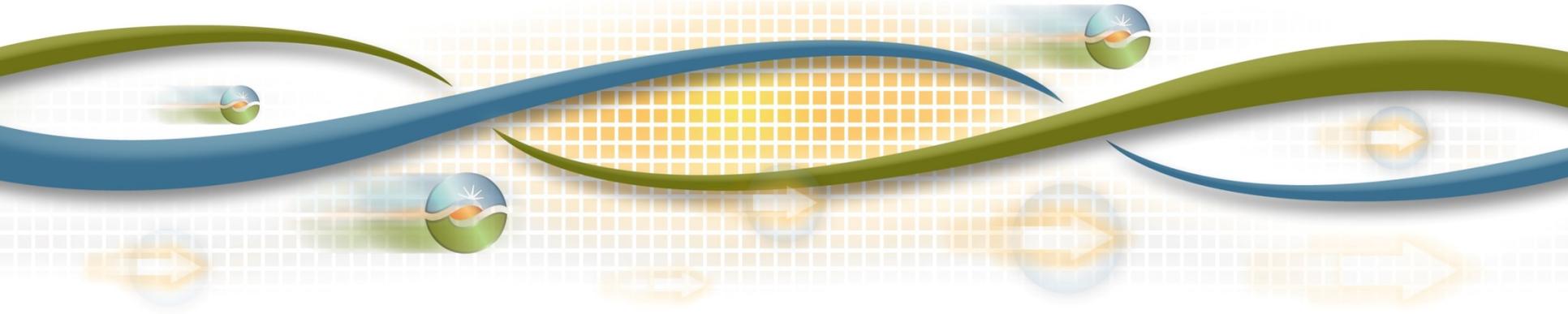
Standard Flexible Capacity Product: Incentive Payment Options

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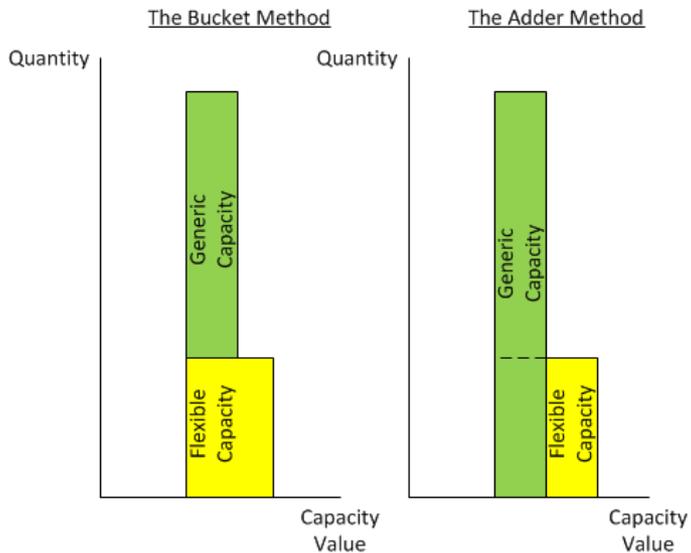
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Determining the availability charges

Two options for determining availability options:

1. The Bucket Method
2. The Adder Method



	Bucket Method	Adder Method
Treatment of Capacity	Each MW is either generic system or flexible capacity.	Each MW that is flexible also has a generic component.
Replacement Formula Capacity Value	Generic Capacity: CPM price Flexible Capacity: CPM price (current proposal, but could be different)	Generic Capacity: CPM price Flexible Capacity: CPM price + Flexible Capacity Adder
Treatment under SCP and/or SFCP	Each MW either falls under the SCP or SFCP	Value of generic capacity availability calculated, separate calculation for availability of flexible capacity
Compliance hours in day for conventional resources*	Flexible: 18 Generic: 0	Flexible: 18 Generic: 5

* For illustrative purposes, the compliance period used is 18 hours. The actual compliance interval is 17 hours.

Examples to compare the two methods

- Example 1: Flexible capacity resource self-schedules all day for 5 days in June
- Example 2: Flexible capacity resource take outages for 10 afternoons in June from 1:00 PM though 10:00 PM

• Assumptions

- Monthly SCP % 97%
- Monthly FSCP % 97%
- Bucket Method
 - CPM price (\$/kw-yr) \$67.50
 - FCPM price (\$/kw-yr) \$67.50
 - Flex non-compliance cost (\$/MWh) \$10.41
 - Generic non-compliance cost (\$/MWh) \$0.00
- Adder Method
 - CPM (\$/kw-yr) \$67.50
 - Flex Adder (\$/kw-yr) \$20.00
 - Flex non-compliance cost (\$/MWh) \$3.09
 - Generic non-compliance cost (\$/MWh) \$37.50
- NQC = EFC = 100 MW
- Symmetric behavior in day-ahead and real-time markets

Example 1: Self-schedule

Bucket Accounting			Adder Accounting		
	SCP	DA/RT SFCP		SCP	DA/RT SFCP
Percent deviation allowed	94.50%	94.50%	Percent deviation allowed	94.50%	94.50%
Percent deviation appreciated	99.50%	99.50%	Percent deviation appreciated	99.50%	99.50%
Monthly Eligible Capacity	0	100	Monthly Eligible Capacity	100	100
5 days MW	2,500	0	5 days MW	2,500	0
25 days MW	12,500	45,000	25 days MW	12,500	45,000
Total MW Availability	15,000	45,000	Total (F)SCP Availability	15,000	45,000
Monthly Hours	150	540	Monthly Hours	150	540
Monthly Avg Avail Capacity	0.00	83.33	Monthly Avg Avail Capacity	100.00	83.33
Incentive	0.00	0.00	Incentive	0.50	0.00
Payment	0.00	11.17	Payment	0.00	11.17
Monthly charge rate	\$5,625	\$5,625	Monthly charge rate	\$5,625	\$1,667
% contribution to charge	100%	100%	% contribution to charge	100%	100%
Incentive	\$0	\$0	Incentive	\$2,813	\$0
Charge	\$0.00	-\$62,813	Charge	\$0	-\$18,611
Total Charge	-\$62,813		Total Charge	-\$15,799	

Example 2: Afternoon Outage

Bucket Accounting			Adder Accounting		
	SCP	DA/RT SFCP		SCP	DA/RT SFCP
Percent deviation allowed	94.50%	94.50%	Percent deviation allowed	94.50%	94.50%
Percent deviation appreciated	99.50%	99.50%	Percent deviation appreciated	99.50%	99.50%
Monthly Eligible Capacity	0	100	Monthly Eligible Capacity	100	100
10 days MW	0	9000	10 days MW	0	9000
20 days MW	10000	36000	20 days MW	10000	36000
Total MW Availability	10000	45000	Total (F)SCP Availability	10000	45000
Monthly Hours	150	540	Monthly Hours	150	540
Monthly Avg Avail Capacity	0.00	83.33	Monthly Avg Avail Capacity	66.67	83.33
Incentive	0.00	0.00	Incentive	0.00	0.00
Payment	0.00	11.17	Payment	27.83	11.17
Monthly charge rate	\$5,625	\$5,625	Monthly charge rate	\$5,625	\$1,667
% contribution to charge	100%	100%	% contribution to charge	100%	100%
Incentive	\$0	\$0	Incentive	\$0	\$0
Charge	\$0.00	-\$62,813	Charge	-\$156,563	-\$18,611
Total Charge	-\$62,813		Total Charge	-\$175,174	
SCP Today	-\$156,563				

Topics for MSC discussion

- Which method should be used to determine the charges and credits for the Standard Flexible Capacity Incentive Mechanism:
 1. The Bucket Method
 - The appropriate price for replacement capacity?
 2. The Adder Method
 - The correct level for the flexibility adder?
- Weighing compliance with the bidding obligations in day-ahead vs. real-time towards the SFCP