



California ISO and PG&E Responses to Stakeholder Comments

Generator Interconnection Transmission Upgrades Informational Call – April 15, 2021

Stakeholder	Stakeholder Comment	CAISO / PG&E Response
Falcon Energy Storage	<p>Falcon Energy Storage raised concerns that there are additional substations that need to be analyzed that impact Cluster 12 including:</p> <ul style="list-style-type: none"> • Metcalf 115 kV • Ames 115 kV • Palo Alto 115 kV • Monta Vista 115 kV <p>When will PG&E do the analysis to determine if the upgrades can be completed prior to Q4 2027.</p>	<p>PG&E is working on developing an overall implementation plan to align circuit breaker upgrades to support generation project's In-Service Dates. In addition to 500 kV circuit breakers at Tesla and Midway, the implementation plan will also breakers at Metcalf 115 kV, Ames 115 kV, Palo Alto 115 kV and Monta Vista 115 kV</p> <p>Project scope and duration to mitigate overstressed circuit breaker are being evaluated and will be updated through the ongoing 2021 Reassessment and Cluster 13 Phase 2 study.</p>
Falcon Energy Storage	<p>Falcon Energy Storage is concerned that Midway and Tesla breakers were identified in C13 and issues impact C12 and earlier projects are not being addressed. Projects should be prioritized based on the need for earlier clusters.</p>	<p>PG&E and CAISO have identified various 500, 230 and 115 kV substations with various issues and mitigation requirements that impact clusters as early as C8.</p> <p>PG&E is methodically evaluating all the substations and mitigation opportunities and are prioritizing resolutions based on status of queue cluster, Interconnection Agreements, and generation project's in-service date.</p>