

January 22, 2013

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: California Independent System Operator Corporation  
Compliance Filing  
Docket No. ER13-168-001**

Dear Secretary Bose:

The California Independent System Operator Corporation (“ISO”) submits this filing in compliance with the Commission’s “Order Conditionally Accepting Interconnected Balancing Authority Area Operating Agreement,” issued in the captioned proceeding on December 20, 2012.<sup>1</sup>

#### **I. Compliance with the December 20 Order**

On October 22, 2012, the ISO filed in this proceeding an amendment to the Interconnected Balancing Authority Area Operating Agreement (“IBAAOA”) between the ISO and the Western Area Power Administration – Desert Southwest Region. The Metropolitan Water District of Southern California (“MWD”) filed comments on the October 22 filing that correctly pointed out inadvertent drafting errors made by the ISO in revising provisions in Service Schedules 1, 4, and 5 to the amended IBAAOA. The ISO filed an answer agreeing with MWD’s comments.

In the December 20 order, the Commission conditionally accepted the amended IBAAOA, effective January 3, 2013 as requested by the ISO, subject to the ISO’s filing on compliance of revisions to the amended IBAAOA to correct the drafting errors noted by MWD.<sup>2</sup> To comply with the directives in the December

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<sup>1</sup> *California Independent System Operator Corp.*, 141 FERC ¶ 61,218 (2013) (“December 20 order”).

<sup>2</sup> *Id.* at P 12.

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20 order, the ISO has revised Service Schedules 1, 4, and 5 in the attached version of the IBAAOA to correct the drafting errors.

## **II. Materials Submitted**

In addition to this transmittal letter, this compliance filing includes Attachments A and B. Attachment A incorporates the revisions described above to Service Schedules 1, 4, and 5 of the amended IBAAOA. Attachment B shows those revisions in black-line format.

If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

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**Attachment A – Clean Tariff**

**Rate Schedule 31 – Revised Service Schedules 1, 4, and 5**

**Interconnected Balancing Authority Area Operating Agreement between the ISO and  
the Western Area Power Administration – Desert Southwest Region.**

**California Independent System Operator**

**January 22, 2013**

**SERVICE SCHEDULE 1**  
**INTERCONNECTION**

**[Section 2.2.3]**

The Interconnection between the ISO and WALC is comprised of seven (7) Interconnections; five (5) at the Mead Substation; one (1) at the Gene 230 kV Switchyard, and one (1) 161 kV Interconnection at Blythe Substation. The Interconnections are with the following Transmission Owners.

**With SCE:**

Eldorado – Mead 230 kV Transmission Line Nos. 1 and 2 (WECC Path 58):

The Eldorado – Mead 230 kV Transmission Lines connect SCE’s Eldorado Substation to the WALC Mead Substation.

ISO Terminal: Mead Substation

Participating Transmission Owner: SCE

WALC Terminal: Mead Substation

Point of Interconnection: Mead Substation

Blythe 161 kV Substation:

The Blythe 161 kV Substation connects SCE’s Blythe 161 kV bus to WALC’s Blythe 161 kV bus (WECC Path 59).

ISO Terminal: SCE Blythe 161 kV bus

Participating Transmission Owner: SCE

WALC Terminal: Blythe 161 kV bus

Point of Interconnection: WALC Blythe 161 kV Substation

**With Metropolitan Water District (MWD):**

Camino – Mead 230 kV East and West Transmission Lines:

Connects MWD’s Camino Substation to WALC’s Mead Substation.

ISO Terminal: Mead Substation

Participating Transmission Owner: SCE

Transmission Owner: MWD

WALC Terminal: Mead Substation

Point of Interconnection: Mead Substation

Gene (MWD) – Parker 230 kV Transmission Line:

Connects MWD’s Gene Pumping Plant to WALC’s Parker Generating Plant.

ISO Terminal: Gene 230 kV Switchyard

Participating Transmission Owner: SCE

WALC Terminal: Parker Generating Station

Point of Interconnection: Gene 230 kV Switchyard

**With VALLEY ELECTRIC ASSOCIATION, INC. (VEA):**

Mead – Pahrump 230 kV Transmission Line:

The Mead – Pahrump 230 kV Transmission Line connects the WALC Mead Substation to VEA's Pahrump Substation.

ISO Terminal: Mead 230 kV Substation

Participating Transmission Owner: VEA

WALC Terminal: Mead 230 kV Substation

Point of Interconnection: Mead 230 kV Substation

**REVENUE METERING AND TELEMETRY AT INTERCONNECTION POINTS**

WALC has in service revenue quality metering at all Interconnection points. ISO has in service RTUs connected to revenue quality metering at all Interconnection points. WALC and ISO metering shall meet the standards as mutually agreed by the Parties. Meters are inspected and tested per existing agreements between WALC, ISO, and the respective Transmission Owner(s). WALC and the ISO shall be entitled to witness testing of the involved Interconnection metering. Any change or modification to such metering equipment by WALC or any other entity shall be coordinated between the Parties. WALC shall allow daily, once a day, read-only access by the ISO to direct poll revenue data from the Interconnection revenue metering in thirty (30) minute intervals with a future upgrade to five (5) minute intervals.

WALC and the ISO shall maintain arrangements that ensure that both Parties shall have access to real-time data from the points identified in this Service Schedule between their Balancing Authority Area Interconnections. The Parties understand that each Party wants to interrogate MW and MVAR data from Interconnection metering, which may include RTUs, at the points identified in this Service Schedule between their Balancing Authority Area Interconnections. The Parties agree to allow each other to directly poll real-time data from the other Party's identified substations and will work together to facilitate direct polling of real-time data from substations of other entities, as required, in a timely manner. In the event that a second communication port of the RTU is not available for direct polling by a Party, the Party shall have the option to provide a RTU to the substation owner for the purpose of establishing a communication port available for direct polling by such Party.

**Communication Facilities**

In accordance with NERC Reliability Standards, as may be revised from time to time, the ISO and WALC shall provide adequate and reliable telecommunications facilities internally and with other systems, such as Balancing Authority Areas, and Regions to assure the exchange of Interconnection information necessary to maintain reliability. These facilities shall be redundant and diversely routed as required by WECC.

## **SERVICE SCHEDULE 4**

### **RESPECTIVE JURISDICTION FOR OPERATIONAL CONTROL**

#### **[Section 3.2.1]**

#### **With SCE:**

Eldorado - Mead 230 kV Transmission Line Nos. 1 and 2:

WALC Jurisdiction and Responsibility: Mead Substation is owned and maintained by WALC. All of the line terminal equipment, busses, and associated controls at Mead Substation are under the switching and clearance jurisdiction of WALC. WALC will arrange for switching personnel at Mead. All routine and emergency disconnect switching will be directed by WALC. Isolating disconnects for the No. 1 transmission line are Nos. 7481 and 7585, and isolating disconnects for the No. 2 transmission line are Nos. 7187 and 7281.

ISO/SCE Jurisdiction and Responsibility: The Eldorado-Mead 230 kV Transmission Line Nos. 1 and 2 are under the switching and clearance jurisdiction of SCE Eldorado Switching Center operator and the operational control of the ISO.

Blythe 161 kV Substation:

ISO/SCE Jurisdiction: SCE Devers Switching Center has operating and maintenance jurisdiction of the Blythe-Eagle Mountain 161 kV Line, 161 kV transformer disconnect switch Nos. 1173, 1273, and 1373, transformer bus sectionalizing disconnect No. 1371, and the #1, #2, #3 161/33 kV transformer banks and the 33 kV switch rack.

Operational Responsibility: Coordinated with SCE, WALC, the ISO, and MWD.

WALC Jurisdiction: WALC has operating and maintenance jurisdiction over the 161 kV operating and transfer busses, including disconnect switch Nos. 371 and 375.

Interconnection Metering: Metering CT's are located on the bus work between SCE's banks #1, #2, #3, and WALC's Blythe 161 kV switchyard.

#### **With MWD:**

Camino - Mead 230 kV East and West Transmission Lines:

Jurisdictional Boundary: MWD owns the transmission lines up to the Mead Substation bus and all of the facilities at Camino. WALC owns and has operational jurisdiction of the 230 kV bus work, breakers, and disconnects at Mead, East: Nos. 6387 and 6481 and West: Nos. 5881 and 5985.

ISO/SCE Switching Responsibility: SCE, in coordination with the ISO, will authorize MWD switching at Camino. WALC will arrange for personnel at Mead.

WALC Switching Responsibility: Switching and clearances on any of the points of Interconnection will be coordinated among WALC, the ISO, SCE, and MWD.

Operational Responsibility: Coordinated with SCE, MWD, WALC, and the ISO.

Maintenance Responsibility: MWD owns and has maintenance jurisdiction of the transmission line up to the Mead bus and all the facilities at Camino. WALC owns and has maintenance responsibility of the 230 kV bus work, breakers, and disconnects at Mead.

Gene (MWD) - Parker 230 kV Transmission Line:

Jurisdiction Boundary: WALC owns the transmission line to the Gene transmission line-side disconnects. SCE owns CB No. 207 and disconnects at Gene.

ISO/SCE Switching Responsibility: SCE authorizes MWD to perform switching at Gene.

WALC Switching Responsibility: All switching at Parker.

Operational Responsibility: Coordinated, WALC, SCE, MWD, and the ISO.

Maintenance Responsibility: WALC has maintenance responsibility at Parker.

**With VEA:**

Mead – Pahrump 230 kV Transmission Line:

WALC Jurisdiction and Responsibility: Mead Substation is owned, and maintained by WALC. All of the line terminal equipment, busses, and associated controls at Mead Substation are under the switching and clearance jurisdiction of WALC. WALC will arrange for switching personnel at Mead. All routine and emergency disconnect switching will be directed by WALC.

ISO/VEA Jurisdiction and Responsibility: The Mead – Pahrump 230 kV Transmission Line is under the switching and clearance jurisdiction of the VEA switching center operator and the operational control of the ISO.

Amargosa – Valley Electric 138-kV Transmission Line:

WALC Jurisdiction and Responsibility: Amargosa Substation is owned and maintained by WALC. All of the line terminal equipment, busses, and associated controls at Amargosa Substation are under the switching and clearance jurisdiction of WALC. WALC will arrange for switching personnel at Mead. All routing and emergency disconnect switching will be directed by WALC.

ISO/VEA Jurisdiction and Responsibility: The Amargosa – Valley Electric 138 kV Transmission Line is under the switching and clearance jurisdiction of the VEA switching center operator and the operational control of the ISO.

Balancing Authority interface at Amargosa 138 kV Interconnection is between ISO/VEA and Nevada Energy (NVE).

**SERVICE SCHEDULE 5**  
**SWITCHING OPERATIONS**  
**[Section 3.2.2]**

The ISO will coordinate all switching on ISO controlled terminals for the following lines with the dispatch and switching centers indicated:

**With SCE:**

Eldorado – Mead 230 kV Transmission Line Nos. 1 and 2:

All routine switching and clearances on the Eldorado - Mead Transmission Line Nos. 1 and 2 will be handled by SCE's Eldorado Switching Center and WALC Dispatch Office in Phoenix, Arizona. Eldorado Switching Center and WALC Dispatch Office shall confer before issuing switching orders. Either party must obtain an intercompany clearance from the other party before a transmission line clearance is issued to station or field personnel.

Testing Instructions: See SOP.

Blythe 161 kV Substation;

All switching on the Blythe 161 kV transformer bus will be handled jointly by WALC and SCE Devers System operator. Each party will issue switching orders and clearances to station or field personnel under its jurisdiction.

An intercompany clearance will be issued by the other party to the party performing the work. Neither party will issue a clearance to its station for station or field personnel until it has obtained a clearance from the other party.

Line Restoration Instructions: Coordinated by WALC, SCE, MWD, and the ISO.

Testing Instructions: Coordinated by WALC, SCE, MWD, and the ISO.

Monitoring and Control Instructions: Coordinated by WALC, SCE, the ISO, and MWD.

**With MWD:**

Camino - Mead 230 kV East and West Transmission Lines:

Clearance/Switching Instructions: MWD and WALC issue intercompany clearances, coordinated with the ISO and SCE.

Line Restoration Instructions: Coordinated by WALC, SCE, MWD, and the ISO.

Testing Instructions: Coordinated by WALC, SCE, MWD, and the ISO (See SOP).

Monitoring and Control Instructions: Coordinated by WALC, SCE, the ISO, and MWD.

Gene (MWD) – Parker 230 kV Transmission Line:

Clearance/Switching Instructions: SCE and WALC issue intercompany clearances, coordinated with ISO and MWD.

Line Restoration Instructions: Coordinated by WALC, SCE, MWD, and the ISO.

Testing Instructions: Coordinated by WALC, SCE, MWD, and the ISO (See SOP).

Monitoring and Control Instructions: Coordinated by WALC, SCE, the ISO, and MWD.

**With VEA:**

Mead – Pahrump 230 kV Transmission Line:

All routine switching and clearances on the Mead – Pahrump Transmission Line will be handled by the VEA switching center and WALC Dispatch Office in Phoenix, Arizona. The VEA switching center and WALC Dispatch Office shall confer before issuing switching orders. Either party must obtain an intercompany clearance from the other party before a transmission line clearance is issued to station or field personnel.

Testing Instructions: See SOP.

**Attachment B – Marked Tariff**

**Rate Schedule 31 – Revised Service Schedules 1, 4, and 5**

**Interconnected Balancing Authority Area Operating Agreement between the ISO and  
the Western Area Power Administration – Desert Southwest Region.**

**California Independent System Operator**

**January 22, 2013**

## **SERVICE SCHEDULE 1** **INTERCONNECTION**

### **[Section 2.2.3]**

The Interconnection between the ISO and WALC is comprised of seven (7) Interconnections; five (5) at the Mead Substation; one (1) at the Gene [Pumping Plant](#) [230 kV Switchyard](#), and one (1) 161 kV Interconnection at Blythe Substation. The Interconnections are with the following Transmission Owners.

#### **With SCE:**

Eldorado – Mead 230 kV Transmission Line Nos. 1 and 2 (WECC Path 58):

The Eldorado – Mead 230 kV Transmission Lines connect SCE's Eldorado Substation to the WALC Mead Substation.

ISO Terminal: Mead Substation

Participating Transmission Owner: SCE

WALC Terminal: Mead Substation

Point of Interconnection: Mead Substation

Blythe 161 kV Substation:

The Blythe 161 kV Substation connects SCE's Blythe 161 kV bus to WALC's Blythe 161 kV bus (WECC Path 59).

ISO Terminal: SCE Blythe 161 kV bus

Participating Transmission Owner: SCE

WALC Terminal: Blythe 161 kV bus

Point of Interconnection: WALC Blythe 161 kV Substation

#### **With Metropolitan Water District (MWD):**

Camino – Mead 230 kV East and West Transmission Lines:

Connects MWD's Camino Substation to WALC's Mead Substation.

ISO Terminal: Mead Substation

Participating Transmission Owner: SCE

[Transmission Owner: MWD](#)

WALC Terminal: Mead Substation

Point of Interconnection: Mead Substation

Gene (MWD) – Parker 230 kV Transmission Line:

Connects MWD's Gene Pumping Plant to WALC's Parker Generating Plant.

ISO Terminal: Gene [Pumping Plant](#) [230 kV Switchyard](#)

Participating Transmission Owner: SCE

WALC Terminal: Parker Generating Station

Point of Interconnection: Gene [Pumping Plant](#) [230 kV Switchyard](#)

**With VALLEY ELECTRIC ASSOCIATION, INC. (VEA):**

Mead – Pahrump 230 kV Transmission Line:

The Mead – Pahrump 230 kV Transmission Line connects the WALC Mead Substation to VEA's Pahrump Substation.

ISO Terminal: Mead 230 kV Substation

Participating Transmission Owner: VEA

WALC Terminal: Mead 230 kV Substation

Point of Interconnection: Mead 230 kV Substation

**REVENUE METERING AND TELEMTRY AT INTERCONNECTION POINTS**

WALC has in service revenue quality metering at all Interconnection points. ISO has in service RTUs connected to revenue quality metering at all Interconnection points. WALC and ISO metering shall meet the standards as mutually agreed by the Parties. Meters are inspected and tested per existing agreements between WALC, ISO, and the respective Transmission Owner(s). WALC and the ISO shall be entitled to witness testing of the involved Interconnection metering. Any change or modification to such metering equipment by WALC or any other entity shall be coordinated between the Parties. WALC shall allow daily, once a day, read-only access by the ISO to direct poll revenue data from the Interconnection revenue metering in thirty (30) minute intervals with a future upgrade to five (5) minute intervals.

WALC and the ISO shall maintain arrangements that ensure that both Parties shall have access to real-time data from the points identified in this Service Schedule between their Balancing Authority Area Interconnections. The Parties understand that each Party wants to interrogate MW and MVAR data from Interconnection metering, which may include RTUs, at the points identified in this Service Schedule between their Balancing Authority Area Interconnections. The Parties agree to allow each other to directly poll real-time data from the other Party's identified substations and will work together to facilitate direct polling of real-time data from substations of other entities, as required, in a timely manner. In the event that a second communication port of the RTU is not available for direct polling by a Party, the Party shall have the option to provide a RTU to the substation owner for the purpose of establishing a communication port available for direct polling by such Party.

**Communication Facilities**

In accordance with NERC Reliability Standards, as may be revised from time to time, the ISO and WALC shall provide adequate and reliable telecommunications facilities internally and with other systems, such as Balancing Authority Areas, and Regions to assure the exchange of Interconnection information necessary to maintain reliability. These facilities shall be redundant and diversely routed as required by WECC.

**SERVICE SCHEDULE 4**  
**RESPECTIVE JURISDICTION FOR OPERATIONAL CONTROL**

**[Section 3.2.1]**

**With SCE:**

Eldorado - Mead 230 kV Transmission Line Nos. 1 and 2:

WALC Jurisdiction and Responsibility: Mead Substation is owned and maintained by WALC. All of the line terminal equipment, busses, and associated controls at Mead Substation are under the switching and clearance jurisdiction of WALC. WALC will arrange for switching personnel at Mead. All routine and emergency disconnect switching will be directed by WALC. Isolating disconnects for the No. 1 transmission line are Nos. 7481 and 7585, and isolating disconnects for the No. 2 transmission line are Nos. 7187 and 7281.

ISO/SCE Jurisdiction and Responsibility: The Eldorado-Mead 230 kV Transmission Line Nos. 1 and 2 are under the switching and clearance jurisdiction of SCE Eldorado Switching Center operator and the operational control of the ISO.

Blythe 161 kV Substation:

ISO/SCE Jurisdiction: SCE Devers Switching Center has operating and maintenance jurisdiction of the Blythe-Eagle Mountain 161 kV Line, 161 kV transformer disconnect switch Nos. 1173, 1273, and 1373, transformer bus sectionalizing disconnect No. 1371, and the #1, #2, #3 161/33 kV transformer banks and the 33 kV switch rack.

Operational Responsibility: Coordinated with SCE, WALC, the ISO, and MWD.

WALC Jurisdiction: WALC has operating and maintenance jurisdiction over the 161 kV operating and transfer busses, including disconnect switch Nos. 371 and 375.

Interconnection Metering: Metering CT's are located on the bus work between SCE's banks #1, #2, #3, and WALC's Blythe 161 kV switchyard.

**With MWD:**

Camino - Mead 230 kV East and West Transmission Lines:

Jurisdictional Boundary: MWD owns ~~and has operational jurisdiction of~~ the transmission lines up to the Mead Substation bus and all of the facilities at Camino. WALC owns and has operational jurisdiction of the 230 kV bus work, breakers, and disconnects at Mead, East: Nos. 6387 and 6481 and West: Nos. 5881 and 5985.

ISO/SCE Switching Responsibility: SCE, in coordination with the ISO, will authorize MWD switching at Camino. WALC will arrange for personnel at Mead.

WALC Switching Responsibility: Switching and clearances on any of the points of Interconnection will be coordinated among WALC, the ISO, SCE, and MWD.

Operational Responsibility: Coordinated with SCE, MWD, WALC, and the ISO.

Maintenance Responsibility: MWD owns and has maintenance jurisdiction of the transmission line up to the Mead bus and all the facilities at Camino. WALC owns and has maintenance responsibility of the 230 kV bus work, breakers, and disconnects at Mead.

Gene (MWD) - Parker 230 kV Transmission Line:

Jurisdiction Boundary: WALC owns the transmission line to the Gene transmission line-side disconnects. SCE owns CB No. 207 and disconnects at Gene.

ISO/SCE Switching Responsibility: SCE authorizes MWD to perform switching at Gene.

WALC Switching Responsibility: All switching at Parker.

Operational Responsibility: Coordinated, WALC, SCE, MWD, and the ISO.

Maintenance Responsibility: WALC has maintenance responsibility at Parker.

**With VEA:**

Mead – Pahrump 230 kV Transmission Line:

WALC Jurisdiction and Responsibility: Mead Substation is owned, and maintained by WALC. All of the line terminal equipment, busses, and associated controls at Mead Substation are under the switching and clearance jurisdiction of WALC. WALC will arrange for switching personnel at Mead. All routine and emergency disconnect switching will be directed by WALC.

ISO/VEA Jurisdiction and Responsibility: The Mead – Pahrump 230 kV Transmission Line is under the switching and clearance jurisdiction of the VEA switching center operator and the operational control of the ISO.

Amargosa – Valley Electric 138-kV Transmission Line:

WALC Jurisdiction and Responsibility: Amargosa Substation is owned and maintained by WALC. All of the line terminal equipment, busses, and associated controls at Amargosa Substation are under the switching and clearance jurisdiction of WALC. WALC will arrange for switching personnel at Mead. All routing and emergency disconnect switching will be directed by WALC.

ISO/VEA Jurisdiction and Responsibility: The Amargosa – Valley Electric 138 kV Transmission Line is under the switching and clearance jurisdiction of the VEA switching center operator and the operational control of the ISO.

Balancing Authority interface at Amargosa 138 kV Interconnection is between ISO/VEA and Nevada Energy (NVE).

## **SERVICE SCHEDULE 5** **SWITCHING OPERATIONS**

### **[Section 3.2.2]**

The ISO will coordinate all switching on ISO controlled terminals for the following lines with the dispatch and switching centers indicated:

#### **With SCE:**

Eldorado – Mead 230 kV Transmission Line Nos. 1 and 2:

All routine switching and clearances on the Eldorado - Mead Transmission Line Nos. 1 and 2 will be handled by SCE's Eldorado Switching Center and WALC Dispatch Office in Phoenix, Arizona. Eldorado Switching Center and WALC Dispatch Office shall confer before issuing switching orders. Either party must obtain an intercompany clearance from the other party before a transmission line clearance is issued to station or field personnel.

Testing Instructions: See SOP.

Blythe 161 kV Substation;

All switching on the Blythe 161 kV transformer bus will be handled jointly by WALC and SCE Devers System operator. Each party will issue switching orders and clearances to station or field personnel under its jurisdiction.

An intercompany clearance will be issued by the other party to the party performing the work. Neither party will issue a clearance to its station for station or field personnel until it has obtained a clearance from the other party.

Line Restoration Instructions: Coordinated by WALC, SCE, MWD, and the ISO.

Testing Instructions: Coordinated by WALC, SCE, MWD, and the ISO.

Monitoring and Control Instructions: Coordinated by WALC, SCE, the ISO, and MWD.

#### **With MWD:**

Camino - Mead 230 kV East and West Transmission Lines:

Clearance/Switching Instructions: MWD and WALC issue intercompany clearances, [coordinated with the ISO and SCE](#).

Line Restoration Instructions: Coordinated by WALC, SCE, MWD, and the ISO.

Testing Instructions: Coordinated by WALC, SCE, MWD, and the ISO (See SOP).

Monitoring and Control Instructions: Coordinated by WALC, SCE, the ISO, and MWD.

Gene (MWD) – Parker 230 kV Transmission Line:

Clearance/Switching Instructions: ~~MWD~~ [SCE](#) and WALC issue intercompany clearances, [coordinated with ISO and MWD](#).

Line Restoration Instructions: Coordinated by WALC, SCE, MWD, and the ISO.

Testing Instructions: Coordinated by WALC, SCE, MWD, and the ISO (See SOP).

Monitoring and Control Instructions: Coordinated by WALC, SCE, the ISO, and MWD.

**With VEA:**

Mead – Pahrump 230 kV Transmission Line:

All routine switching and clearances on the Mead – Pahrump Transmission Line will be handled by the VEA switching center and WALC Dispatch Office in Phoenix, Arizona. The VEA switching center and WALC Dispatch Office shall confer before issuing switching orders. Either party must obtain an intercompany clearance from the other party before a transmission line clearance is issued to station or field personnel.

Testing Instructions: See SOP.