

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator Corporation  
Docket Nos. ER25-2637-002 and ER26-1294-002

Issued: July 2, 2026

On April 4, 2026, as amended on May 14, 2026, California Independent System Operator Corporation (CAISO) submitted revisions to update the effective date of Tariff records associated with the implementation of CAISO's Extended Day-Ahead Market,<sup>1</sup> in compliance with the directives in an August 29, 2025 Commission order<sup>2</sup> and an April 8, 2026 Commission order.<sup>3</sup> Pursuant to authority delegated to the Director, Division of Electric Power Regulation – West, under 18 C.F.R. § 375.307, the submittals are accepted for filing, effective May 1, 2026, as requested.

The filings were publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Amery S. Poré, Director, Division of Electric Power Regulation – West

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<sup>1</sup> See Appendix for tariff records.

<sup>2</sup> *Cal. Indep. Sys. Operator Corp.*, 192 FERC ¶ 61,196 (2025).

<sup>3</sup> *Cal. Indep. Sys. Operator Corp.*, 195 FERC ¶ 61,018 (2026).

## Appendix – Tariff Records

Docket No. ER25-2637-002, Effective May 1, 2026

California Independent System Operator Corporation  
CAISO eTariff

- [11.2.4, CRR Settlements \(24.1.0\)](#)
- [33.11.1, Transfer Revenue and Congestion Revenue Allocation \(2.1.0\)](#)
- [33.11.3, Day-Ahead Market Settlement \(4.1.0\)](#)

Docket No. ER26-1294-002, Effective May 1, 2026

California Independent System Operator Corporation  
CAISO eTariff

- [11.2.1, IFM Settlements \(9.1.0\)](#)
- [11.2.4, CRR Settlements \(25.1.0\)](#)
- [11.5.4, Imbalance Energy Pricing; Non-Zero Offset Amount Allocation \(18.1.0\)](#)
- [11.8.6, System-Wide IFM, RUC And RTM Bid Cost Uplift Allocation \(14.1.0\)](#)
- [11.22.8, Scheduling Coordinator ID Charge \(4.1.0\)](#)
- [29.17, EIM Transmission System. \(6.1.0\)](#)
- [29.32, Greenhouse Gas Regulation and EIM Bid Adders. \(8.1.0\)](#)
- [30.1.1, Day-Ahead Market \(2.1.0\)](#)
- [30.5.2, Supply Bids \(36.1.0\)](#)
- [30.5.8, Demand Bids, Export Bids, Virtual Bids, and Bids \(3.1.0\)](#)
- [30.7.3, Day-Ahead Market Validation \(24.1.0\)](#)
- [31.5.1, RUC Participation \(14.1.0\)](#)
- [31.5.3, RUC Procurement Target \(8.1.0\)](#)
- [31.5.5, Selection And Commitment Of RUC Capacity \(12.1.0\)](#)
- [33.2.5, Implementation Activities. \(4.1.0\)](#)

- [33.4.2, EDAM Transmission Service Provider \(2.1.0\)](#)
- [33.6.6, Provision of Market Information to EDAM Entities \(1.1.0\)](#)
- [33.10.1, Demand Metering \(2.1.0\)](#)
- [33.10.2, EDAM Resource Metering \(2.1.0\)](#)
- [33.11.3, Day-Ahead Market Settlement \(5.1.0\)](#)
- [33.16.5, Settlement \(2.1.0\)](#)
- [33.17.1, Administration \(2.1.0\)](#)
- [33.17.3, Availability \(2.1.0\)](#)
- [33.17.5, Settlement \(2.1.0\)](#)
- [33.17.6, EDAM Transmission Service on EDAM TORs \(1.1.0\)](#)
- [33.21, Supplemental Services - DACA Services Charge \(2.1.0\)](#)
- [33.23, Transmission Service Requirements for EDAM Resources \(2.1.0\)](#)
- [33.27.1, Transitional Process \(2.1.0\)](#)
- [33.27.3, Generation Aggregation Points \(2.1.0\)](#)
- [33.30.8, Bids from External Resources \(2.1.0\)](#)
- [33.32.1, GHG Compliance Cost Recovery \(2.1.0\)](#)
- [34.2.1, The HASP Optimization \(9.1.0\)](#)
- [34.4, Fifteen-Minute Market \(15.1.0\)](#)
- [35.3.2, Processing and Publication Issues \(2.1.0\)](#)
- [36.9.1, Showing Of Legitimate Need \(2.1.0\)](#)
- [40.6.1, Day-Ahead Availability \(11.1.0\)](#)
- [40.6.5, Requirements for System Resources Providing RA Capacity \(4.1.0\)](#)
- [40.6.8, Use of Generated Bids \(35.1.0\)](#)
- [-, Custom Generation Aggregation Point \(CGAP\) \(1.1.0\)](#)
- [-, Default Generation Aggregation Point \(DGAP\) \(2.1.0\)](#)
- [-, EDAM RSE Failure Multiplier \(2.1.0\)](#)
- [-, Generation Aggregation Point \(GAP\) \(1.1.0\)](#)
- [-, \[Not Used\] \(2.1.0\)](#)

- [-, IFM Marginal Losses Surplus \(2.1.0\)](#)
- [Appendix C, Locational Marginal Price \(21.1.0\)](#)