

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System
Operator Corporation
Docket No. ER12-1786-000
June 8, 2012

Alston & Bird LLP
The Atlantic Building
950 F Street, NW
Washington, DC 20004

Attention: Bradley R. Miliauskas, Esquire
Attorney for California Independent
System Operator Corporation

Reference: Amended Large Generation Interconnection Agreement

Dear Mr. Miliauskas:

On May 15, 2012, you submitted for filing, on behalf of the California Independent System Operator Corporation (CAISO), an amended Large Generation Interconnection Agreement (Amended LGIA) among CAISO, Southern California Edison Company (SoCal Edison), Desert Sunlight 300, LLC (Desert 300), Desert Sunlight 250, LLC (Desert 250), and Desert Sunlight Holdings, LLC (Desert Holdings) (collectively, the Parties).¹ The CAISO states that on July 21, 2011, pursuant to Section 6 of Appendix C to the LGIA, Desert Holdings assigned its rights, title, and interest, and obligation in, to and under the LGIA to Desert 300 and Desert 250. Accordingly, the Parties entered into an amendment of the LGIA to acknowledge that Desert 300 and Desert 250 are now the Interconnection Customer under the LGIA and to include Desert Holding as a Party to the LGIA in its role as a manager, the agent for Interconnection Customer, as well as to amend certain provisions of the LGIA. Specifically, the Amended

¹ On September 6, 2011, SoCal Edison filed the same amended LGIA in Docket No. ER11-4439-000. That LGIA was accepted for filing by unpublished letter order dated October 4, 2011. The CAISO notes that it is filing the same Amended LGIA in order to enter it into the CAISO's ETariff system.

LGIA reflects: (a) the changes to the ownership structure of the Desert Sunlight Project and (b) removal of all terms requiring compliance with the Western Electricity Coordinating Council's Reliability Management System Agreement since such agreement has been superseded by the reliability standards instituted by the North American Electric Reliability Council. Waiver of the Commission's notice requirements pursuant to Section 35.11 of the Commission's rules and regulations (18 C.F.R. § 35.11) is granted, and the Amended LGIA is accepted for filing, effective September 7, 2011, as requested.

Notice of the filing was issued on May 16, 2012, with protests, comments, or motions to intervene due on or before June 5, 2012. No protests or comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any unopposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or any rate, charge, classification or any rule, regulation or practice affecting such rate or service provided for in the filed documents; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or any which may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the California Independent System Operator Corporation.

This action is taken pursuant to the authority delegated to the Director, Division of Electric Power Regulation – West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Steve P. Rodgers, Director
Division of Electric Power
Regulation - West