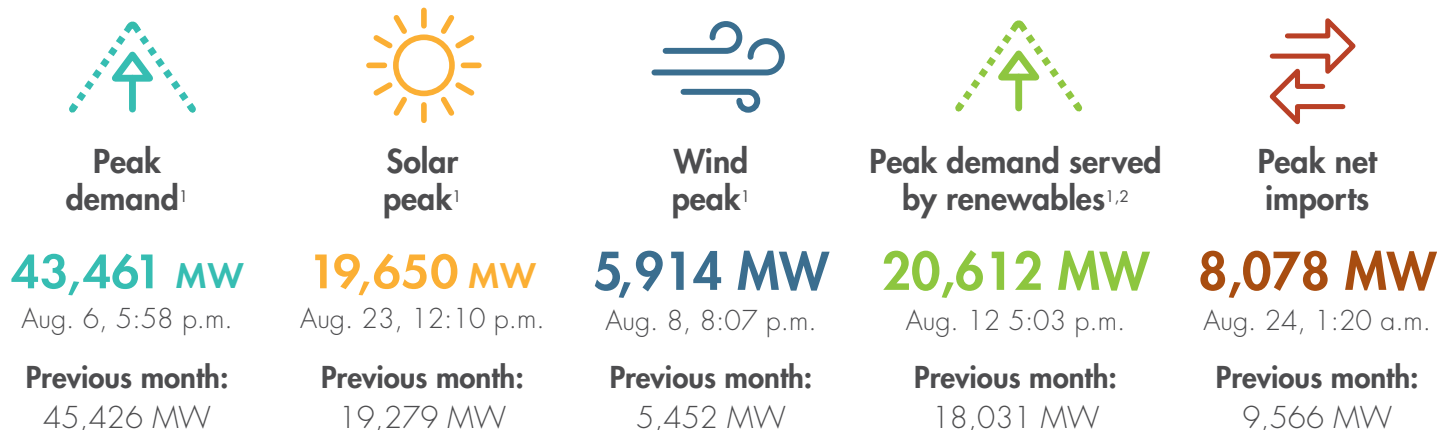
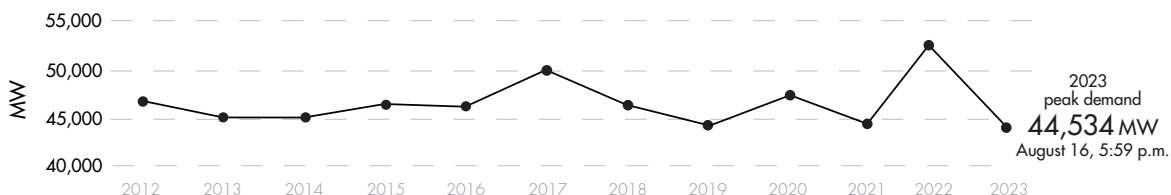


## KEY STATISTICS

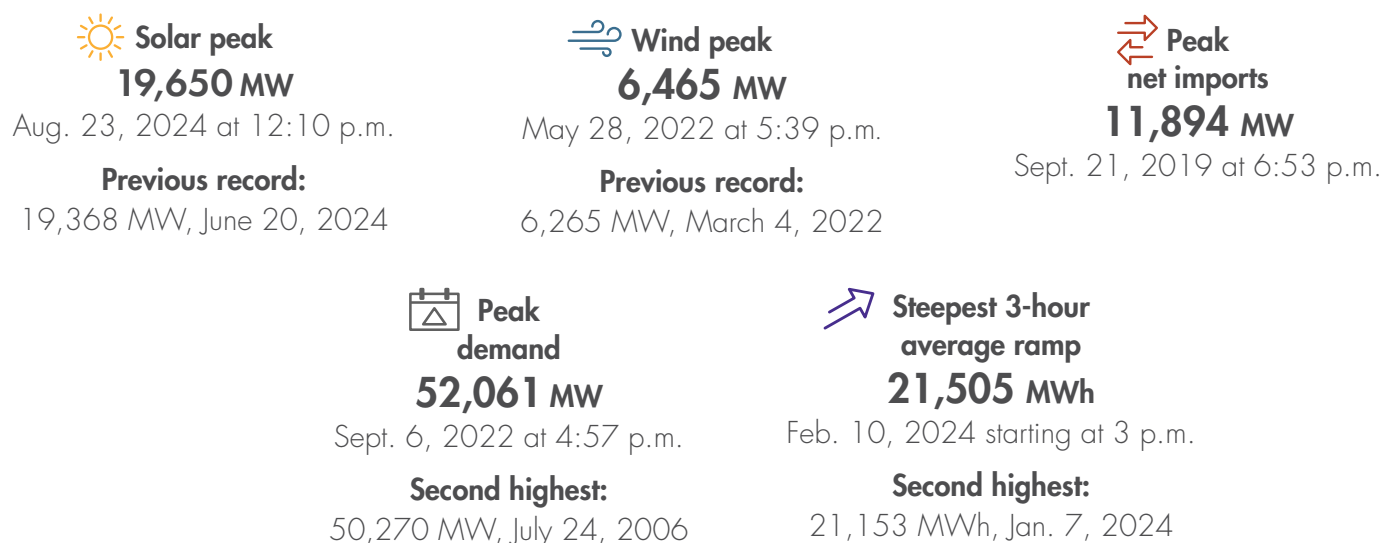
### Peaks for August 2024



[Peak load history](#)



### Historical statistics and records *(as of 09/06/2024)*



<sup>1</sup> Based on 1-minute averages, and includes dynamic transfers. Values are subject to revision as data is refined.

<sup>2</sup> Indicates the highest amount of renewables serving peak electricity demand on any given day.

## KEY STATISTICS

Western Energy Imbalance Market (WEIM) benefits: Q2 2024 [Read report](#)

**Benefits**  
**\$365.04 million**

Previous quarter:  
\$436.30 million

**ISO avoided curtailments**  
**103,656 MWh**

Previous quarter:  
60,285 MWh

**ISO GHG savings<sup>3</sup>**  
**55,921 MTCO<sub>2</sub>**

Previous quarter:  
25,802 MTCO<sub>2</sub>

WEIM benefits since 2014 [Visit WEIM website](#)

**Benefits**  
**\$5.85 billion**

**Active participants**  
**22**

**ISO avoided curtailments**  
**2,353,671 MWh**

**Future participants**  
**2**

**ISO GHG savings<sup>3</sup>**  
**1,007,291 MTCO<sub>2</sub>**

**Number of states**  
**11**

## Resources



Resource adequacy net qualifying capacity (NQC) = **52,981 MW**

*As of 09/06/24. Does not include current outages.*

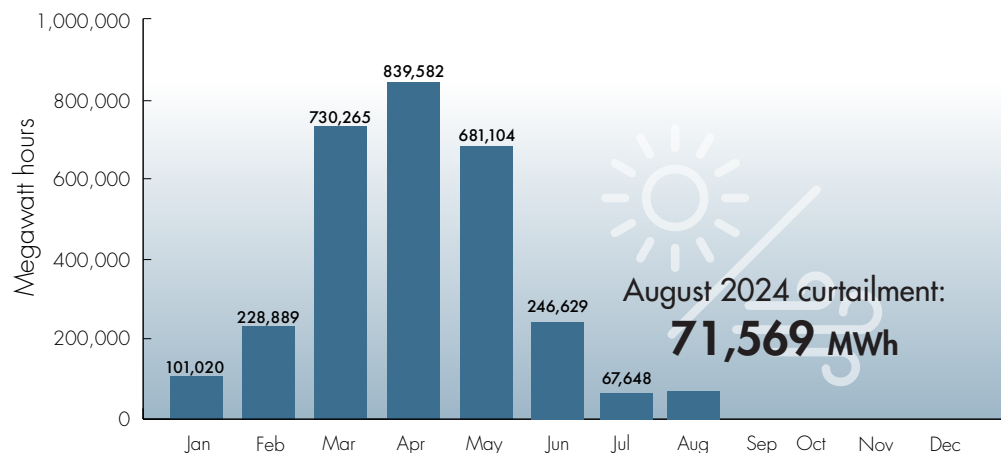


Installed battery capacity<sup>4</sup> = **9,309 MW**

*As of 09/06/24; subject to change.*

## Wind and solar curtailment totals

[Learn about curtailment and managing the evolving grid.](#)

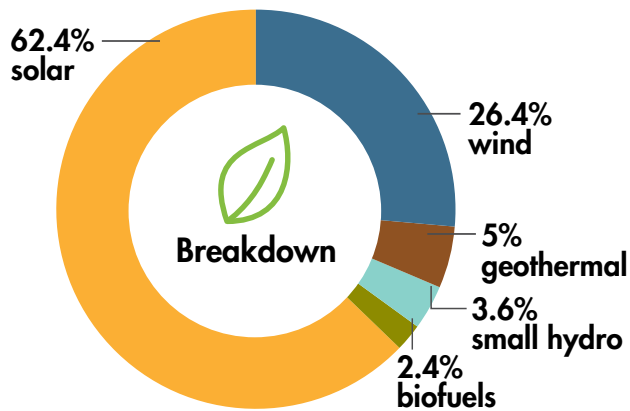







<sup>3</sup> The GHG emission reduction is associated with the avoided curtailment only.

<sup>4</sup> Includes storage resources that have achieved commercial operation date, and does not include pumped storage.

## KEY STATISTICS

### Installed renewable resources *(as of 09/12/2024)*



	Megawatts
 Solar	19,758
 Wind	8,356
 Geothermal	1,610
 Small hydro	1,141
 Biofuels	778
<b>TOTAL</b>	<b>31,643</b>

[See Today's Outlook](#)

NOTE — The ISO is using updated methodology to generate data. Only fully commercial units are now counted; units that are in test mode or partially online are excluded. For that data, view the Master Control Area Generating Capability List in the Master Generating File on OASIS under "Atlas Reference."



### Other facts

- 32 million consumers served
- Serve ~80% of California demand
- Serve ~33% of WECC demand within the ISO balancing authority
- 1 MW serves about 750-1,000 homes (1 MWh = 1 million watts used for one hour)
- 237.5 million megawatt-hours of load served (2023)
- 245.8 million megawatts of total electricity delivered (2023)
- 37,751MW average market transactions per day (2023)
- 23 participating transmission owners
- ~26,000 circuit miles of transmission
- 326 market participants
- RC West is the reliability coordinator for 42 entities across 10 western states and northern Mexico

[See the 2023 Annual Statistics](#)

[See previous Key Statistics](#)