

**AGENDA**  
**Input Assumptions**  
**Local Capacity Technical Analysis for 2007**  
**February 17<sup>th</sup>, 9:30 AM to 4:00 PM**

**Meeting Information:**

- Time: 9:30 AM to 4:00 PM
- Date: Friday, February 17, 2006
- Place: California ISO, 101 Blue Ravine Rd.- North/South Lake Tahoe Conf Room
- Lunch will be Provided by the California ISO
- Teleconference: Operator assisted 888-803-5681, Passcode 5446136
- Facilitator: Tom Doughty

**Meeting Objective:**

Agree on up to three (3) sets of input assumptions the CAISO can use to run its Local Capacity Technical Analysis for 2007 ("LCR Study"). Input assumptions represent the applicable reliability criteria the ISO will use to derive the local capacity requirement in the different load pockets throughout the ISO Control Area.

**Background:**

ALJ Wetzell noticed all parties in the resource adequacy proceeding (R.05-12-013) that due to the CAISO's time constraints in performing a LCR Study for 2007 and in view of the Commission's intention to adopt local resource adequacy requirements by June, the time for determining LCR study input assumptions, completing the study, and developing a record that considers the LCR study outcomes is extremely limited. Therefore, ALJ Wetzell directed the CAISO, respondents, and other interested parties to meet and confer with the objective of identifying not more than three (3) alternative sets of input assumptions that the CAISO would incorporate into its 2007 LCR study. ALJ Wetzell requested that the agreed upon input assumptions would be determined by February 17, 2006.

**Documentation:**

- The CAISO's 2006 Final Local Capacity Technical Analysis (dated September 23, 2005) is available for download using the following link:  
<http://www.aiso.com/docs/2004/10/04/2004100410354511659.html>
- The CAISO's Proposal for Local Resource Adequacy Requirements Filed In Accordance with CPUC OIR R.05-12-013 can be found using the link:  
<http://www.aiso.com/1790/17906b35599f0.pdf>
- Local RAR filings submitted to the CPUC can be found on the CPUC's procurement and resource adequacy page using the following link:  
<http://www.cpuc.ca.gov/static/hottopics/1energy/r0404003.htm>

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<b>Agenda Item:</b>	<b>Time</b>
<b>Kick-off:</b>	<b>9:30 - 9:45</b>
• <i>Introductions</i>	
• <i>Meeting objective</i>	
• <i>Agenda</i>	
<b>Opening Remarks:</b>	<b>9:45 - 10:15</b>
• <i>Applicable Reliability Criteria</i>	
• <i>Overview of LCR Study</i>	
• <i>Integration with transmission expansion plan</i>	
<b>Discussion on Input Assumptions:</b>	<b>10:15 – 11:00</b>
• <i>Transmission system configuration</i>	
• <i>Generation modeled</i>	
• <i>Load Forecast</i>	
<b>Discussion on Methodology:</b>	<b>11:00 – 11:45</b>
• <i>Minimum generation required</i>	
• <i>QF/nuclear/state/federal unit status</i>	
• <i>Maintaining path flow limits</i>	
<b>Lunch:</b>	<b>11:45 – 12:30</b>
<b>Discussion on Criteria:</b>	<b>12:30 – 1:30</b>
• <i>Performance level criteria</i>	
<b>Defining the Local Area:</b>	<b>1:30 – 2:00</b>
• <i>Fixed boundary</i>	
• <i>Based on gen/load effectiveness factors</i>	
<b>Break:</b>	<b>2:00 – 2:15</b>
<b>Input Assumption Scenarios:</b>	<b>2:15 – 3:30</b>
<b>Next Steps:</b>	<b>3:30 – 4:00</b>