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March 29, 2006

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: California Independent System Operator Corporation
Docket No. ER06-____ - 000**

Transmission Access Charge Informational Filing

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective March 1, 2006. The basis for the revision is to implement the revised Transmission Revenue Requirement ("TRR") associated with the revised Transmission Revenue Balancing Accounts ("TRBA") of Pacific Gas and Electric Company ("PG&E") filed on October 14, 2005 in Docket No. ER06-34-000. PG&E's filing was accepted by the Commission in a letter order issued on December 8, 2005.

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of February 21, 2006 in Docket No. ER06-655. The changes in the present filing are effective March 1, 2006 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective March 1, 2006, are as follows:

Northern Area -	\$ 2.7271 /MWh
East Central Area -	\$ 2.8052 /MWh
Southern Area -	\$ 2.7304 /MWh

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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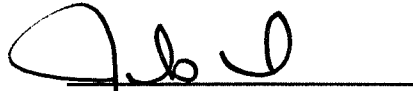
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18 C.F.R. § 385.203(b)(3).

ISO has served copies of this transmittal letter and the attachment hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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ATTACHMENT A

March 1, 2006 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	Filed Gross Load (MWH) [24]	EHVF only TAC Rate (\$/MWH) [25]	Amount Paid Based on Filed Gross Load (\$) [26]	EHVF only Utility Specific Rate (\$/MWH) [27]	Would Have Paid w/ EHVF Utility Specific Rate (\$) [28]	EHVF Access Charge (Benefit)/Burden (\$) [29]
PGE	89,121,865	1.8642	159,173,775	1.7321	154,367,377	4,806,398
SCE	84,358,000	1.8642	157,257,819	1.3558	114,372,109	42,885,710
SDGE	20,463,484	1.7893	36,616,183	1.7404	35,614,443	1,001,740
Anaheim	2,766,313	1.8642	5,156,883	8.7735	24,270,216	(19,113,332)
Azusa	239,575	1.8642	446,609	5.2623	1,260,706	(814,097)
Banning	139,457	1.8642	259,972	7.3166	1,020,350	(760,378)
Pasadena	1,239,884	1.8642	2,311,357	8.3065	10,299,127	(7,987,770)
Riverside	1,814,019	1.8642	3,381,643	8.6102	15,619,020	(12,237,377)
Vernon	1,210,668	1.8642	2,258,893	8.2911	10,037,786	(7,780,893)
ISO Total	201,353,265		366,861,134		366,861,134	(0)

STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOUs' Burden Exceeds IOUs' Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh) [40]
EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOUs' Burden Exceeds IOUs' Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh) [40]
[30]	[31]	IF ([31] - [30]) > 0, then 0.	IF [30] - [31] > 0, then 0.	[34]	[35]	[36]	[37]	[38]	[39]	[40]
= [29]				IOUs = ([32] / total[32]) x total[33]	= [34] - [33]	= [30] + [35]	Reallocate so it is proportional to IOU Cap [31] = [39] - [36]	= [35] + [37]	= [36] + [37]	= [38] / [24]
\$ 4,806,398	\$ 32,000,000	\$ 27,193,602	\$ 10,885,710	\$ 8,657,664	\$ 8,657,664	\$ 13,464,062	\$ 8,177,648	\$ 16,835,312	\$ 21,641,710	\$ 0.1889
\$ 42,885,710	\$ 32,000,000	\$ 0	\$ 10,885,710	\$ 0	\$ (10,885,710)	\$ 32,000,000	\$ (10,358,290)	\$ (21,244,000)	\$ 21,641,710	\$ (0.2518)
\$ 1,001,740	\$ 8,000,000	\$ 6,998,260	\$ 0	\$ 2,228,046	\$ 2,228,046	\$ 3,229,785	\$ 2,180,642	\$ 4,408,688	\$ 5,410,428	\$ 0.2154
\$ (19,113,332)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (19,113,332)	\$ 0	\$ 0	\$ (19,113,332)	\$ 0
\$ (760,378)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (814,097)	\$ 0	\$ 0	\$ (814,097)	\$ 0
\$ (7,987,770)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (760,378)	\$ 0	\$ 0	\$ (760,378)	\$ 0
\$ (12,237,377)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,987,770)	\$ 0	\$ 0	\$ (7,987,770)	\$ 0
\$ (7,780,893)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (12,237,377)	\$ 0	\$ 0	\$ (12,237,377)	\$ 0
Total	\$ 72,000,000	\$ 34,191,863	\$ 10,885,710	\$ 10,885,710	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

March 1, 2006 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$) [41]	ISO Wide Annual Gross Load (MWh) [42]	New HVTRR Rate (\$/MWh) [43]	New HVTRR Cost Responsibility (\$) [44]	NHVF Access Charge (Benefit)/Burden (\$) [45]	Total Access Charge (Benefit)/Burden (\$) [46]
	= [2]	= [3]	= ([15]) / [16]	= ([42]) * [43]	= ([44]) - [41]	= ([45]) + [39]
PGE	\$ 131,461,593	89,121,865	\$ 0.9411	\$ 83,868,948	\$ (47,592,645)	\$ (25,950,935)
SCE	\$ 4,753,096	84,358,000	\$ 0.9411	\$ 79,385,869	\$ 74,632,773	\$ 96,274,483
SDGE	\$ 21,641,055	20,463,484	\$ 0.9411	\$ 19,257,349	\$ (2,383,706)	\$ 3,026,722
Anaheim	\$ -	2,766,313	\$ 0.9411	\$ 2,603,264	\$ 2,603,264	\$ (16,510,068)
Azusa	\$ -	239,575	\$ 0.9411	\$ 225,454	\$ 225,454	\$ (588,643)
Banning	\$ -	139,457	\$ 0.9411	\$ 131,237	\$ 131,237	\$ (629,141)
Pasadena	\$ -	1,239,884	\$ 0.9411	\$ 1,166,804	\$ 1,166,804	\$ (6,820,966)
Riverside	\$ -	1,814,019	\$ 0.9411	\$ 1,707,099	\$ 1,707,099	\$ (10,530,277)
Vernon	\$ -	1,210,668	\$ 0.9411	\$ 1,139,310	\$ 1,139,310	\$ (6,641,582)
Trans-Elect	\$ 31,629,592	0	\$ 0.9411	\$ 0	\$ (31,629,592)	\$ (31,629,592)
Total	\$ 189,485,336	201,353,265		\$ 189,485,336	\$ 0	\$ 0