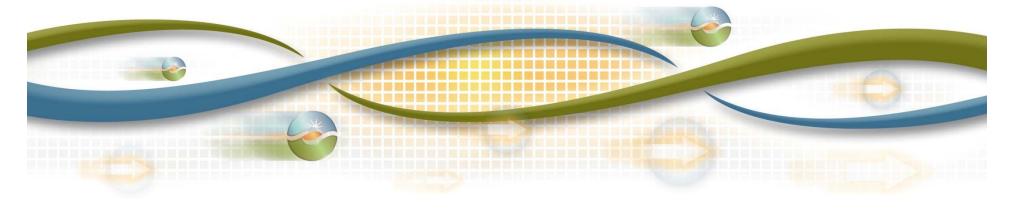


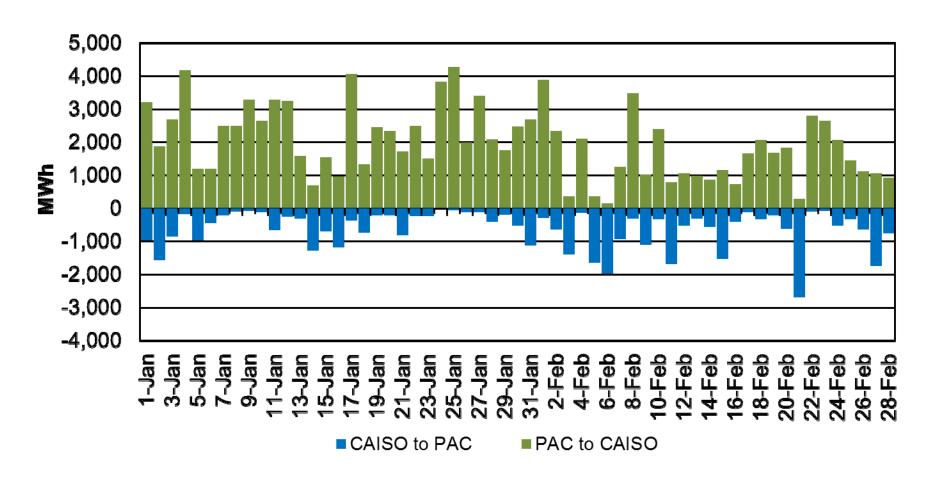
#### Market Performance Update

Nan Liu Manager, Market Development and Analysis

Board of Governors General Session March 26-27, 2015



# Power flows in the energy imbalance market between PacifiCorp and ISO are benefiting customers in both areas.

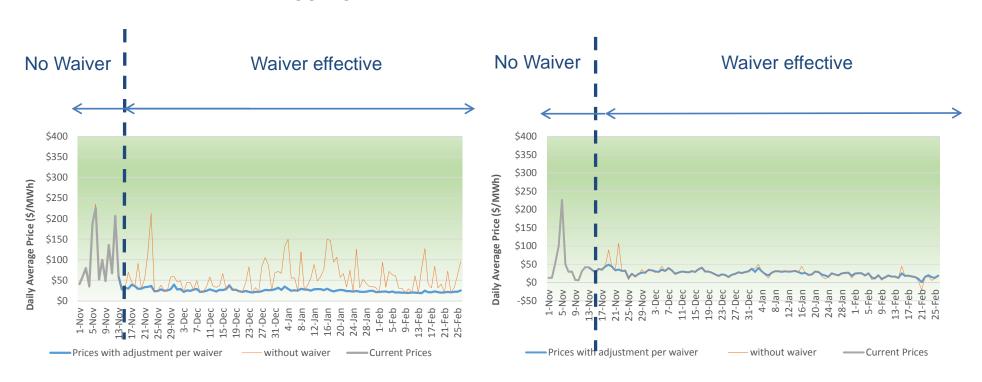




### Prices stabilized after November 14 pricing discovery waiver

#### 15-minute PACE Aggregate Price

#### 15-minute PACW Aggregate Price

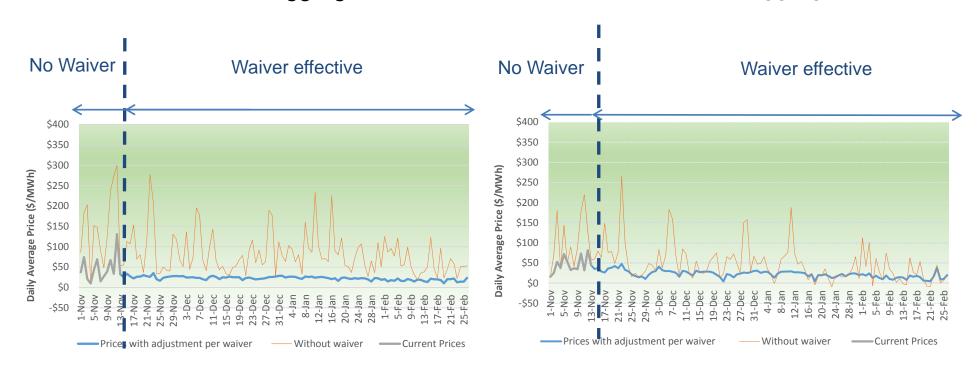




## 5-Minute prices stabilized after November 14 price discovery waiver



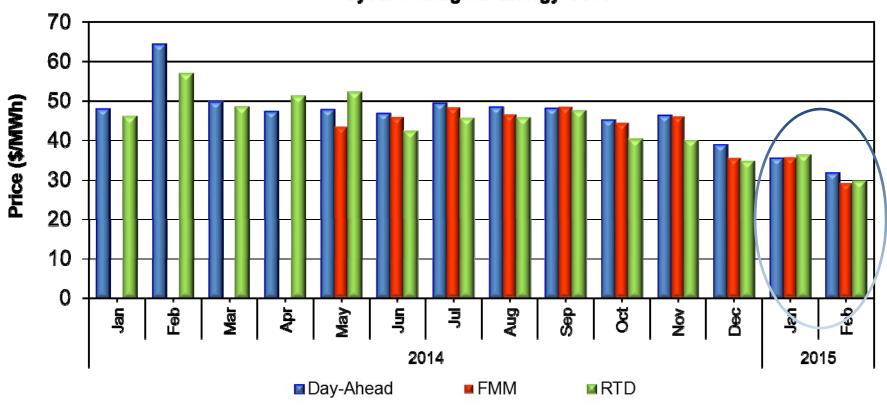
#### 5-minute PACW Aggregate Price





# Good price convergence between day ahead and real-time markets in January and February.

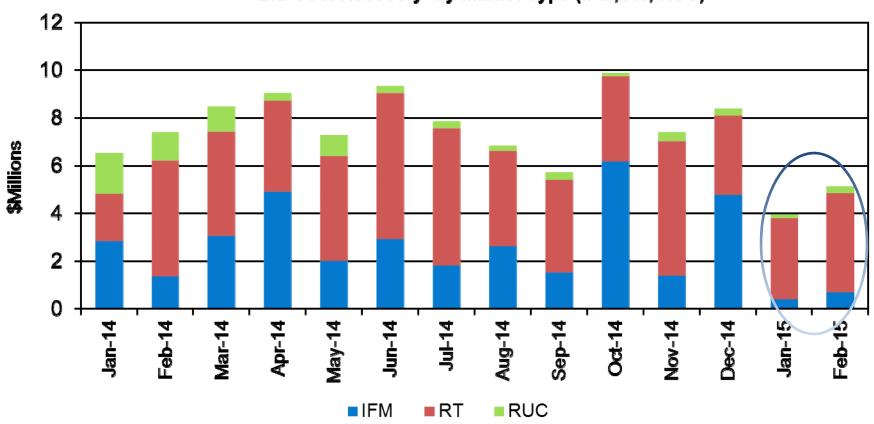
#### System Marginal Energy Cost





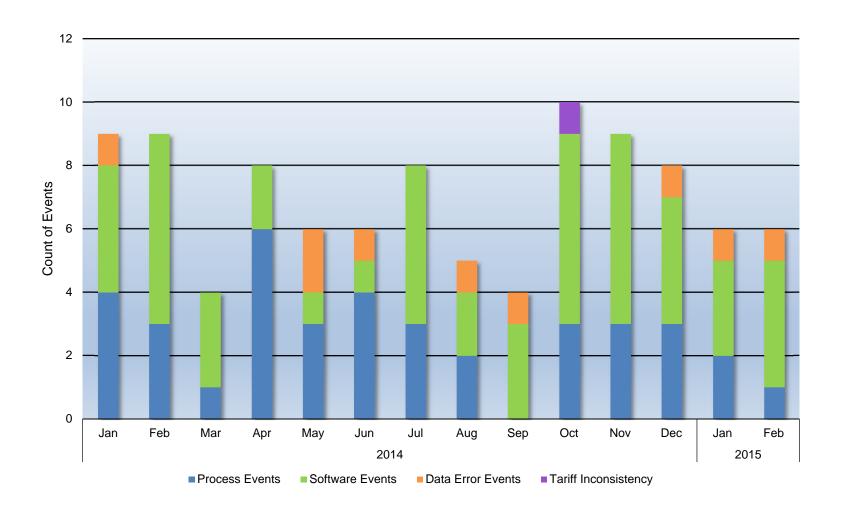
## Bid cost recovery declined since December in the ISO area.

#### Bid Cost Recovery by Market Type (IFM, RT, RUC)





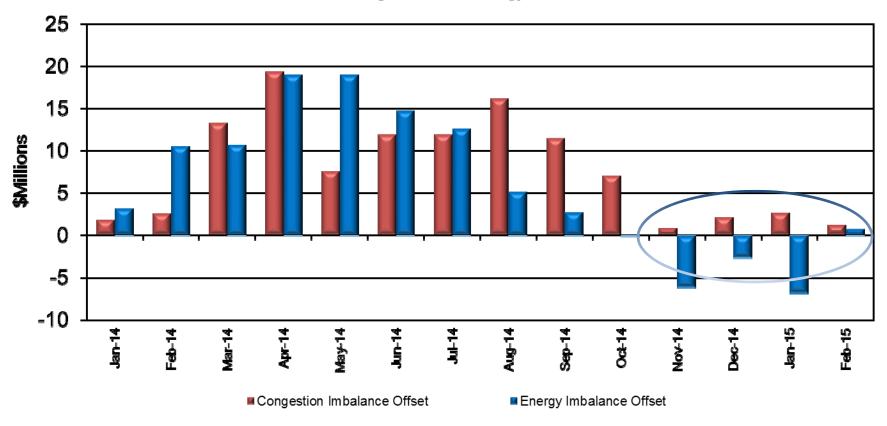
#### Price correction events decreased in January and February





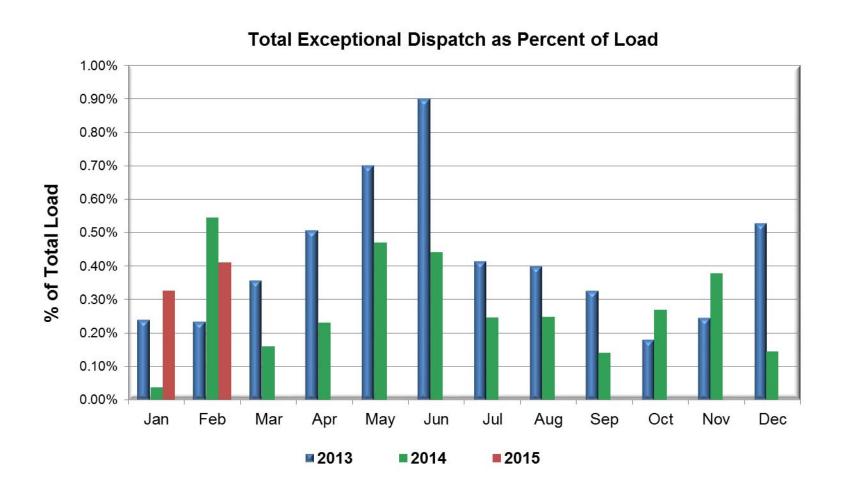
### Low levels of real-time offset costs were observed in recent months in the ISO area.

#### Real-time Congestion and Energy Imbalance Offset Cost



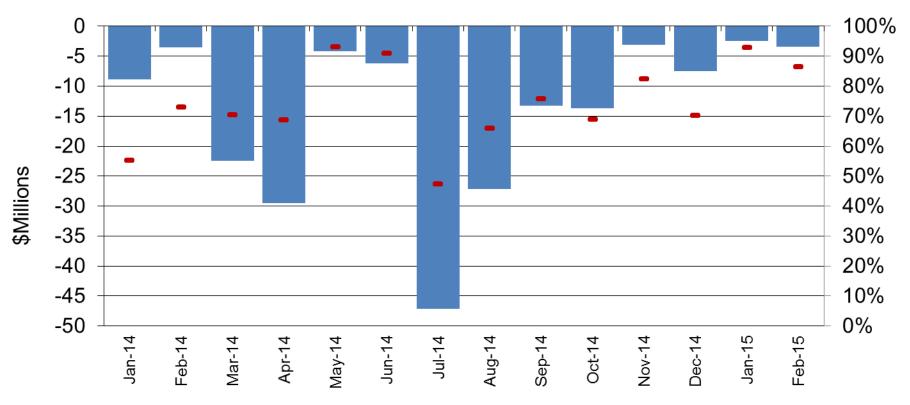


# Exceptional dispatch volume in the ISO area increased in January and February but remained below 0.5%.





# Congestion revenue rights market revenue adequacy stabilized in January and February approaching 100%.



CRR revenue adequacy does not include monthly and annual auction avenues.

Revenue Adequacy

Percent of Revenue Adequacy

