FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC  20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator
 Corporation
Docket No. ER16-1265-000

May 6, 2016

California Independent System Operator
 Corporation
250 Outcropping Way
Folsom, CA  95630

Attention:    Roger E. Collanton
              General Counsel

Reference:    Minimum Load Cost Tariff Revisions

Dear Mr. Collanton:

On March 23, 2016, the California Independent System Operator Corporation (CAISO) submitted for filing tariff revisions that allow CAISO's market systems to reflect temporary increases in a resource's minimum load costs due to temporary changes in the resource's operational capabilities, among other things.  Specifically, when a market participant upwardly re-rates its resource's minimum load, CAISO will calculate the resource's commitment costs by accounting for the incremental minimum load costs based on the default energy bid associated with the capacity range between the minimum load shown in the master file and the re-rated minimum load.  CAISO's tariff revisions are accepted for filing, as reflected in the attached Appendix, effective May 23, 2016, as requested.

The filing was noticed on March 24, 2016, with comments, protests, or interventions due on or before April 13, 2016.  No protests or adverse comments were filed.  Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214).  Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or any rate, charge, classification or any rule, regulation or practice affecting such rate or service contained in your filed documents; nor shall such

acceptance be deemed as recognition of any claimed contractual right or obligation associate therewith; and such acceptance is without prejudice to any findings or orders which have been or any which may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against CAISO.

      This action is taken pursuant to authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

                                        Sincerely,

                                        Steve P. Rodgers, Director
                                        Division of Electric Power
                                        Regulation – West

**Appendix**

California Independent System Operator Corporation, FERC FPA Electric Tariff

4.6.1, General Responsibilities, 2.0.0
4.12.1, General Responsibilities, 1.0.0
7.7.15, System Operations In The Event Of A Market Disruption, 5.0.0
8.10.8, Rescission Of Payments For Ancillary Service Capacity, 17.0.0
9.3.3, Request Submission and Information, 4.0.0
9.3.10, Forced Outages, 7.0.0
11.5.5, Settlement Amount For Residual Imbalance Energy, 4.0.0
11.8.2, IFM Bid Cost Recovery Amount, 19.0.0
11.8.3, RUC Bid Cost Recovery Amount, 12.0.0
11.8.4, RTM Bid Cost Recovery Amount, 18.0.0
30.4.1, Start-Up and Minimum Load Costs, 3.0.0
30.5.1, General Bidding Rules, 9.0.0
30.7.7, Format And Validation Of Operational Ramp Rates, 1.0.0
30.7.10, Format And Validation Of Minimum Load Costs, 3.0.0
31.3, Integrated Forward Market, 7.0.0
31.3.1, Market Clearing And Price Determination, 10.0.0
31.4, CAISO Market Adjustments To Non-Priced Quantities In The IFM, 4.0.0
31.5.1, RUC Participation, 9.0.0
34.11, Exceptional Dispatch, 5.0.0
34.13.2, Failure To Conform To Dispatch Instructions, 1.0.0
34.17.2, Calculation Of Dispatch Operating Points After Instructions, 4.0.0
39.6.1, Maximum Bid Prices, 12.0.0
40.4.3, General Qualifications For Supplying Net Qualifying Capacity, 1.0.0
-, Day-Ahead Self-Scheduled Energy, 1.0.0
-, FMM Derate Energy, 1.0.0
-, FMM Minimum Load Energy, 1.0.0
-, Minimum Load, 3.0.0
-, Minimum Load Costs, 4.0.0
-, Minimum Load Energy, 1.0.0
-, PMin, 1.0.0
-, RTD Derate Energy, 1.0.0
-, RTD Minimum Load Energy, 1.0.0
-, Scheduling and Logging system for the CAISO (SLIC), 1.0.0
-, SLIC, 1.0.0
Appendix L, Method To Assess Available Transfer Capability, 7.0.0