



Briefing on Preliminary 2019 Budget and Grid Management Charge Stakeholder Meeting

Meeting Logistics

Stakeholder Call

Date: Tuesday, November 13, 2018

Time: 1:00 - 3:00 p.m.

The following topics were discussed:

- Preliminary 2019 Revenue Requirement
 - Operations and Maintenance Budget
 - Debt Service
 - Cash Funded Capital
 - Other Costs and Revenues
 - Operating Cost Reserve Adjustment
 - Grid Management Charges and Rates
- Key Calendar Dates and Next Steps
- Stakeholder Feedback and Discussion

Supporting documents can be found here,

<http://www.caiso.com/informed/Pages/StakeholderProcesses/Budget-GridManagementCharge.aspx>.

Questions and comments should be directed to: initiativecomments@caiso.com.

Phone Attendees

Name	Organization
Brittany Iles	Braun Blaising Smith Wynne P.C.
Jason Fordney	California Energy Markets
Gabriela Ramirez	City of Riverside
Jose Vargas	City of Riverside
Dan Williams	Customized Energy Solutions
Seth Cochran	DC Energy
Sean Neal	DWGP for MID and SVP
Michael Rosenberg	EMTRI
Bob Hellrich-Dawson	FERC
Saeed Farrokhpay	FERC
David Cohen	Navigant
Bob Caracristi	NCPA
Mike Whitney	NCPA
Lindsey Schlekeway	NV Energy
Nate Moore	PSE
Kanya Dorland	Public Advocates Office
Cindi Cohen	RVSD

Present Attendees

Name	Organization
April Gordon	CAISO
Don Tretheway	CAISO
Doreen Fender	CAISO
James Bishara	CAISO
Jan Cogdill	CAISO
Janet Morris	CAISO
Jodi Ziemathis	CAISO
Ryan Seghesio	CAISO
Thomas Setliff	CAISO

Stakeholder Meeting Comments/Questions

Stakeholder:	Sean Neal, DWGP for MID and SVP
ISO Respondent(s):	April Gordon / Janet Morris / Ryan Seghesio / Don Tretheway
Sean:	I have a question with regard to budgeting for the Day-Ahead Market Enhancement Initiative. Are you seeing any increase in O&M?
April:	No, not in the O&M. We will actually be spending some dollars for that initiative in our capital but not in the O&M yet.
Sean:	Could you explain a little bit more about the dollars allocated for Day-Ahead Market Enhancement in the capital projects budget? If you can also talk about EDAM [extended day ahead market] as well, that would be great and just in terms of how much you see budgeted for that and in terms of capital project for those initiatives.
April:	The final project listings for 2019 hasn't been released yet. We're still going through the rating for all of the proposed projects going into 2019.
Janet:	What I recall is we had budgeted about five million over the course of several years, but I think for 2019 it was one million. I think all that we have published so far is the size of the project and the Day-Ahead Market Enhancement, Fifteen-Minute is a large project meaning that it would be in that range over a million dollars.
Sean:	Okay.
Janet:	In terms of the EDAM, most of the effort for technology and for our vendors would be in the Day-Ahead Market Enhancement, the Fifteen-Minute, and the flexible ramping. The incremental cost for EDAM, I don't think we've estimated, but I don't think that would be very large.
Don:	It will be leveraging all the work we've done with the Day-Ahead Market Enhancements.
Sean:	Okay, that's all. Thank you.
Janet:	For the first one million dollars that we're estimating for next year will be to get it through the requirements and design for the Fifteen-Minute Day-Ahead Market Enhancement.
Sean:	Okay. Got it. Thank you.

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Stakeholder: Michael Rosenberg, EMTRI

ISO Respondent: Ryan Seghesio

Michael: We filed a comment on previous meeting. My question along the line of those comments is if there was any change, I didn't notice it in the slides, but was there any change to the SCID fee which I believe is a thousand dollars per month? Is there any change to that going into 2019?

Ryan: No, there's no change to those fees. Those fees are not reviewed until we do the GMC update which is every three years as part of the cost of service study. That's when we look at design issues. This is just the annual budget process that sets the revenue requirement.

Michael: I see. I actually submitted it to the wrong forum.

Ryan: Yes. As April said earlier, the next cost of service study will happen in early 2020 which will then set the rate design for 2021 and beyond. Any design issues will be addressed at that point.

Michael: I see, and what's the name of that stakeholder process that will start in early 2020?

April: Sure. It'll be the 2019 Cost of Service Study and 2021 GMC Update. The stakeholder process will start most likely around June of 2020.

Michael: Okay. That's far out. All right, thank you.

April: All right, thank you.

Stakeholder: David Cohen

ISO Respondent: April Gordon

David: Can you tell me the docket number for the Reliability Coordinator filing you made at first please?

April: I don't have that information available on me, but it's available out on the California ISO website [<http://www.caiso.com/Documents/Nov14-2018-OrderAcceptingTariffRevisions-RCServices-ER18-2366.pdf>]

David: Thank you, April. Nice job today.

April: You're welcome. Thank you, David.

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Stakeholder: Seth Cochran
ISO Respondent: Ryan Seghesio / Don Tretheway

Seth: Are the CRR bid fees going up or down? Have you decided on those?

Don: There was no change to the bid fee, the actual price, but we did make an adjustment to the volume assumption.

Seth: What was rationale behind expecting lower volumes? I think that the lead said that there were significantly less estimated CRR volumes?

Ryan: What you see right now is the preliminary volume projections, and that was based on what we were seeing through July 2018. We're going to have a better idea of CRR volumes here after the annual auction is complete. The final posted budget will have a better estimate of CRR volumes for next year.

Seth: Okay. Thank you.