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		Version No.	1.0
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Day-Ahead Market		Distribution Restriction: None	

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Responsibilities

CAISO Generation Dispatcher

CAISO Transmission Dispatcher

CAISO Manager, Balancing Authority (BA) Operations

CAISO Director, BA Operations

Market Operator

CAISO Operations Planning

CAISO Operations Planning Engineer

CAISO Day-Ahead Operations Engineer

Western Interconnect Day-Ahead Operations Engineer


CAISO Power Systems Technology Operations (PSTO)

CAISO Critical Systems Support (CSS)

EDAM Balancing Authority Area Operator

Scheduling Coordinator (SC)

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A. Market Operator Day-Ahead Market Procedures

A.1. Purpose

- This procedure provides guidelines for and describes the activities and responsibilities of the Market Operator related to the Day-Ahead Market: Preparing for and running the Day-Ahead Market (DAM) activities.
- Manual Commitment and Dispatch of Resources to meet local reliability needs, manage Congestion on competitive paths, provide Ancillary Services (AS), and provide Voltage Support, as directed by an EDAM BAA.
- Procurement and availability of Ancillary Services for participating entities.
- Identify and track metrics for continuing review and improvement, to increase confidence in overall market LMP quality and resulting Schedules (covering Energy, Ancillary Services, Imbalance Reserves, and Reliability Capacity), and to identify and provide feedback on operational issues requiring policy level considerations.
- Suspend or intervene in the Day-Ahead Market.

The Market Operator is a general term that refers to both the automated market system and human operator performing independent market actions equally for all EDAM participants. The Market Operator specifically may include various departments, Market Operations, Operations Engineering, Market Engineering, Short-Term Forecasting, or others.

The Market Operator is not the CAISO balancing authority participating in EDAM and WEIM.


A.2. Scope/Applicability

A.2.1. Background

The policy for the Day-Ahead Market can be found in the Business Practice Manual for Market Operations as well as the Extended Day-Ahead Market Business Practice Manual. The Market Operator procures Regulation, Spinning Reserve, and Non-Spinning Reserve for the CAISO BA in the DAM so that the total procurement meets or exceeds the WECC Operating Reserve Requirements and NERC Control Performance Standards. Ancillary Services are procured at the lowest overall cost, while maintaining the competitiveness of the markets.

The Market Operator intervenes in the operation of the Day-Ahead Market (DAM) if it is determined that such intervention is necessary to correct the Day-Ahead Market inputs to better align with Real-Time conditions. These interventions may occur on a EDAM Area-wide basis or with respect to islanded portions of the Balancing Authority Area.

The Market Operator does not intervene or suspend the operation of the Day-Ahead Market unless there has been a total or major collapse of all or part of the EDAM footprint or if the Market Operator anticipates that it will not publish DAM results for any reason.

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Through a progressive process over a rolling three-day period the Market Validation and Quality Analysis Team attempts to validate the quality of market solutions for each day, as necessary.

Primary daily objectives for the validation of the quality of market solutions for each day are:

- Validate that the overall market run is correct and consistent.
- Review the feasibility of the market outcome
- Validate that outage topology is correctly modeled in the respective day’s market model.
- Identify and validate Extra Long Start Unit Commitments.
- Identify and validate potential Non-RA Unit Commitments.

A.2.2. Scope/ Applicability

This procedure is applicable to

- The Day-Ahead Market activities,
- Cases where an Exceptional Dispatch is necessary prior to running the Day-Ahead Market as requested by an EDAM BAA,
- Procurement and availability of Ancillary Services for participating EDAM entities,
- Day-Ahead Market suspension and intervention, and
- Validation of the quality of market solutions for each day.


A.3. Day-Ahead Market Procedure Detail

A.3.1. Prior to DAM Close

A.3.1.1. Four (4) Days Out Results Review

Take the following actions to review the results of the three (4) days out power flow that was run the night before:

<p align="center">EDAM BAA Operator / Western Interconnect Day-Ahead Operations Engineer</p>
<p><u>Between 1800 Four (4) Days Prior to the Operating Day & 0830 PPT One (1) Day Prior to the Operating Day</u></p> <ol style="list-style-type: none"> 1. Review the results of yesterday’s D+4 and D+2 market results for binding constraints that require resolution. 2. Review the results of the D+2 and D+4 OPA <u>and identify</u> any valid constraints that should be enforced in the D+1 EDAM run.

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EDAM BAA Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 3. If any Manual Dispatch is required, the EDAM Entity should self-schedule the resource for the applicable intervals. 4. Monitor Disconnected Resource Report that indicates a resource has separated from the system due to a transmission outage and make necessary adjustment. 5. Review grid events that have taken place overnight <u>prior to</u> the D+1 EDAM run that may require re-runs of power flows. If necessary, request a D2 Rerun from the Market Operator.

A.3.1.2. D2 Rerun Process

A rerun of the D2 market through MPM may be requested before DAM close in the D+1 timeframe in the event of significant unplanned changes to the transmission system prior to the D+1 market close that were not captured in the previous D+2 market run.

EDAM BAA Operator
<p><u>Prior to 0730 PPT One (1) Day Prior to the Operating Day</u></p> <ol style="list-style-type: none"> 1. Review critical outage changes and market impacts that have occurred since the previous D+2 run. Update WebOMS with any changes. 2. Submit a request for a D2 market rerun <u>prior to</u> 0730 PPT on D+1, including any flowgate or nomogram activations, as well as any conformances. 3. Notify the Market Operator of the request by 0730 PPT. 4. Review the results of the D+2 MPM Reports. 5. Update any final market impacts and OMS data based on D+2 MPM Reports.

Market Operator / Western Interconnect Day-Ahead Operations Engineer
<p><u>Prior to 0730 PPT One (1) Day Prior to the Operating Day</u></p> <ol style="list-style-type: none"> 1. Review the request of the EDAM BAA. 2. Enter all requested flowgate and nomogram activation and conformances. 3. Validate that all requested outage data has been input to the D+2 Market. 4. Execute D+2 Market through the MPM process. 5. Post D+2 MPM Reports for the requesting EDAM BAA and WIDAOE to review.

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A.3.1.3. MOC Constraint

The following describes the Minimum On-line Commitment (MOC) constraint set-up process:


EDAM BAA Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> Determine if any MOC constraints need to be enforced for the current DAM (D+1) <u>and submit</u> in webOMS Market Impact tab to coordinate with WIDAOE starting or before D4: <ul style="list-style-type: none"> If there are at least two (2) market resources defined in the MOC constraint, and there is enough self-scheduled or economically bid in capacity to meet the MOC requirement, the MOC constraint may be created and utilized. If there are less than two (2) market resources defined in the MOC constraint, the MOC constraint may not be created and utilized. The EDAM Entity must provide reasonable justification for utilizing the MOC function rather than self-schedules. If there are MOC requirements that need to be enforced, <ul style="list-style-type: none"> The <u>EDAM BAA Operator</u> shall use the applicable outage card to submit the requirement(s) including a list of resources and MW requirement per hourly interval. The DA Setup Template for the applicable Trade Date should be updated accordingly. The <u>WIDAOE</u> shall enter requirements into MOC display. <p><i>Note: it is highly recommended that the MOC be requested prior to the D+4 and D+2 market runs for testing the impact and ensuring adequate time for the definition to be added but the WIDAOE. Submissions may be made after 0830 and the Market Operator will attempt to accommodate any submission but cannot guarantee the MOC submission will be an input in the DAM.</i></p>

A.3.1.4. Ancillary Services Determination for DAM Optimization

Take the following actions to reflect the requested DAM Ancillary Services (AS) requirements for CAISO BA in the Day-Ahead Market:

Market Operator
<ol style="list-style-type: none"> Review Ancillary Service requirements for AS procurement and AS blocks submitted by the CAISO BA in DA Setup Template. <p style="margin-left: 40px;"><i>Note: Submissions may be made after 0830 and the Market Operator will attempt to accommodate any submission but cannot guarantee the AS submission will be an input in the DAM.</i></p> Confirm all input parameters for the AS Overview display. Activate the appropriate inputs in the MSSC Definition Display for requested Transmission Based MSSCs.

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Market Operator
<p>3. Retrieve the Load Forecast <u>and calculate</u> ASRS Requirements.</p> <p>4. Review any notifications from the CAISO Manager of BA Operations or Generation Dispatcher for forecasted internal path transmission constraints, transmission Outages, or Generation limitations that render the AS undeliverable.</p> <ul style="list-style-type: none"> • If there is a transmission constraint, prepare the AS Block Tool: <ul style="list-style-type: none"> ○ Identify the applicable Unit(s) requested by the CAISO BA. ○ Limit each applicable Unit(s) AS product availability in the AS Block display. ○ Log the event in SLIC. ○ Post a System Operating Message on OASIS: <ul style="list-style-type: none"> ▪ <i>AS Blocking: "Based on historic patterns of power flows and Transmission and Generation availability, the CAISO is forecasting congestion in the _____ area. As a result, the CAISO may be limiting or not awarding Ancillary Services to resources in that area. This restriction will be in effect for Operating date _____ from HE___ through HE___ for the DA/RT markets."</i> <p>See Section C.3 Ancillary Service Procurement and Availability Validation for details.</p>

A.3.1.5. Reliability Margin

The Net Export Transfer Constraint is used to limit the amount of capacity that can be optimized in support of transfers from one EDAM Balancing Authority Area to another EDAM Balancing Authority. The Reliability Margin is a configurable parameter submitted by each EDAM BAA via SIBR to establish an additional limit on the amount of capacity held within the balancing area. EDAM BAAs are expected to submit Reliability Margin via SIBR; however, the Market Operator may act as a backstop in the case of technology issues. Take the following actions to reflect the requested DAM Reliability Margin requirements for CAISO BA in the Day-Ahead Market:

Market Operator
<p>1. Review hourly Reliability Margin requirements submitted by the EDAM BA in DA Setup Template.</p> <p><i>Note: Submissions may be made until 0930. The Market Operator will attempt to accommodate any later submission but cannot guarantee the submission will be an input in the DAM.</i></p> <p>2. Enter data for all requested intervals in the Reliability Margin display. Activate each interval with a non-zero Reliability Margin requested.</p>

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Market Operator
<ol style="list-style-type: none"> Review all market results <u>and</u> validate that the Reliability Margin is correctly enforced on EDAM transfers.

A.3.1.6. DA RSE Advisory Runs

The DA RSE is a feature of the EDAM to verify that EDAM BAAs have sufficient supply and reserves to meet forecasted demand, ancillary services, and uncertainty that may materialize between day-ahead and real-time horizons. The Advisory DA RSE runs are completed every 30 minutes from 0600 to 0930 to allow the EDAM BAA to assess if their bid and scheduled resources are adequate to pass the binding RSE run at 1000.


EDAM BAA Operator
<ol style="list-style-type: none"> Review the advisory RSE results available on CMRI. Consider options to address any RSE failures by increasing the resources available to the EDAM for that commodity. This may include considering RDRR resources in the DA timeframe, manual dispatches or self-scheduling additional resources, and requesting additional bids from participating Scheduling Coordinators in the EDAM BAA. Determine if there is a need to request an RDRR adjustment, notify the Market Operator <u>and</u> submit requirements prior to 0930.

Market Operator
<ol style="list-style-type: none"> Enter any EDAM BAA requested RDRR in the Load Forecast UI as a MW Adjustment. Send MNS messages requesting additional bids if requested by the CAISO BA. Verify that Advisory DA RSE runs are completed as scheduled and results are posted to CMRI. Validate the inputs and results of the Advisory DA RSE runs.

A.3.1.7. Constraint Enforcement

The following describes the steps to determine if constraint enforcement is necessary:

EDAM BAA Operator
<ol style="list-style-type: none"> Determine if any constraint enforcement is necessary, based on D+2 or D+4 studies.

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EDAM BAA Operator
<p>2. Verify enforced contingency, flowgate and nomogram constraints are submitted in WebOMS in the appropriate outage cards.</p> <p>See Section D.3 Pre-Market Validation for details.</p>

A.3.1.8. DA Setup Template

EDAM BAA Operator
<p>The inputs submitted by each EDAM BAA to the EDAM Share Site for each Trade Date include the following:</p> <ul style="list-style-type: none"> • Nomogram Conformances • MOCs • RUC Net Short Adder <ul style="list-style-type: none"> ○ Requires a phone call from the EDAM BAA to the Market Operator to confirm. • Reliability Margin <p>The following should also be included only if a D2 rerun is requested:</p> <ul style="list-style-type: none"> • Flowgate activation and conformances for new outages only • Nomogram activation and conformances for new outages only <p>Note: Market Impacts above must be submitted in WebOMS as well but should be included in the daily DA Setup Document for validation by the Market Operator.</p>


Market Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. Check EDAM Share Site for updated DAM Setup File. 2. Review disconnected resources as requested by the EDAM BAA.

A.3.1.9. Closing the DAM

The following describes the actions necessary to close the DAM:

Market Operator
<ol style="list-style-type: none"> 1. Verify that the DAM closed automatically at 10:00 PPT (or as soon thereafter as possible). 2. If there is a disruption that prevents the DAM from closing on time: <ul style="list-style-type: none"> • Send out a market message to inform market participants that the DAM will close late.

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Market Operator
<ul style="list-style-type: none"> • Consider closing the DAM as soon as possible, by working with the Technical Team to resolve any issues. <p>Notes: <i>The Market Operations BPM allows postponing the closing of the DAM for a <u>maximum of two (2) hours</u> in extreme cases.</i> <i>In the event of DA RSE failures between 0900-1000, the EDAM BPM requires valid DA RSE Advisory results be posted to CMRI at least <u>15 minutes prior</u> to DAM close.</i></p> <p>3. Transfer the DAM input data via the UI Transfer Inputs process.</p>


A.3.1.10. Suspending Convergence Bidding prior to closing the DAM

The Market Operator has the authority to suspend Convergence Bidding when necessary, per Tariff Section 7.9.3. This can be performed to bids already submitted or to bids that will be submitted in the future either at the PNode, Aggregated PNode, or all PNodes level(s).

Suspending Convergence Bidding is considered a rare, last-resort action, only performed where the inclusion of such Convergence Bidding risks:

- Sufficient Energy or Ancillary Service bids
- Process failure of bids
- Achieving alternating current (AC) solutions over an extended period
- Enforcement of natural gas constraint(s) as requested by EDAM BAAs
- At the request of the EDAM BAAs

Market Operator
<ol style="list-style-type: none"> 1. Confirm decision to limit or suspend Convergence Bidding by PNode, Aggregate PNode, or all PNode levels. 2. Update the status of the desired PNodes in the market as unable to accept Convergence Bids. 3. Send out a market message to inform market participants that the DAM will not process Convergence Bids on desired PNode list. <ul style="list-style-type: none"> • Provide such notification in advance, whenever practicable. <p><i>Note: Per Tariff requirements, within two (2) business days, the CAISO will provide information justifying the decision to suspend or limit Convergence Bidding.</i></p>

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A.3.2. After the DAM Close

A.3.2.1. Transfer Inputs

Market Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. Verify that the DAM Transfer inputs completes. 2. Adjust initial conditions to reflect real-time commitments issued. 3. Complete other DAM validation checks. 4. After adjusting initial conditions and completing checks, execute DA RSE. 5. Review the output results.

A.3.2.2. Run DA RSE


The DAM has been closed (see the previous section). The following describes the steps to run the RSE Binding process:

Market Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. Execute RSE Binding process. 2. Validate Imbalance Reserve Up and Down requirements for each EDAM BAA. 3. Confirm results are valid and consistent with expected results based on DA RSE Advisory runs and system conditions.

A.3.2.3. Run GHG

The DAM has been closed (see the previous section). The following describes the steps to run the GHG process:

Market Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. Execute GHG. 2. Review the output results. 3. Validate congestion: <ul style="list-style-type: none"> • If output of the GHG is satisfactory, <ul style="list-style-type: none"> ○ Go to Section A.3.2.3 Run MPM, otherwise, contact the WIDAOE to address issues.

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A.3.2.4. Run MPM

The following describes the MPM process:

Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. Execute MPM. 2. Determine if the MPM has run properly (i.e., look at the execution messages for errors and warnings): <ul style="list-style-type: none"> • Review results, <ul style="list-style-type: none"> ○ If adjustments are necessary and the adjustments will not delay the IFM unreasonably: <ul style="list-style-type: none"> ▪ Make the adjustment. ▪ Re-run MPM, then IFM. ▪ Re-evaluate the results after finishing the MPM & IFM runs.

A.3.2.5. Run IFM


The following describes the IFM process:

Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. Execute the IFM. 2. Determine if the IFM has run properly (i.e., look at the execution messages for errors and warnings): <ul style="list-style-type: none"> • Review results, <ul style="list-style-type: none"> ○ If adjustments are necessary and the adjustments will not delay the IFM unreasonably: <ul style="list-style-type: none"> ▪ Make the adjustment. ▪ Re-run IFM. ▪ Re-evaluate the results after finishing the MPM & IFM runs.

A.3.2.6. Run RUC-MPM

Take the following actions to make the necessary adjustments in the RUC process:

Market Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. As described in Tariff Section 31.5.3.1.1 and EDAM BPM Section 22.4.1, adjust the RUC target adjustment for each EDAM BAA to account for any Imbalance Reserve deficiency as defined by their EDAM BAA Imbalance Reserve Procurement Matrix.

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Market Operator / Western Interconnect Day-Ahead Operations Engineer
<p>2. If a RUC load modification is required by any EDAM BAA:</p> <ul style="list-style-type: none"> • Run the EDAM RUC Net Short Tool to determine the Imbalance Reserve Procurement for each EDAM BAA per their submitted requirements. • Insert any additional Manual Adjustment values submitted by the EDAM BAA into the EDAM RUC Net Short Tool. • Send the final output of the RUC Net Short Tool to the DAM <u>and confirm</u> the output in the DAM UI. • Select the Reason on the RUC Net Short screen, <u>and apply</u> the RUC Net Short. • Execute RUC-MPM. <p><i>Note: The RUC Adjustment values and reason are automatically published to OASIS as part of the DAM publish.</i></p> <p>3. Evaluate the RUC-MPM output.</p>

A.3.2.7. Run RUC


Take the following actions to make the necessary adjustments in the RUC process:

Market Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. Execute RUC. 2. Evaluate the RUC output. 3. Verify that DAM results are successfully published.

A.3.2.8. Market Disruption Process

The following describes the process for the Market Operator, if during the execution of any market module (i.e., MPM, IFM, and RUC) a failure occurs requiring manual intervention.

Market Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. If a DAM module fails and cannot complete, <ul style="list-style-type: none"> • Inform the IT support groups of the Market Disruption <u>and jointly investigate</u> the cause of the failure. 2. Resolve the issue according to the cause of failure. <p><i>Note: Market Operator actions may include, but are not limited to, removal of invalid Bids (effectively making the resource non-participating in EDAM), remodeling of incorrectly modeled outages, and coordinated fallback to backup servers.</i></p>

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Market Operator / Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 3. Re-run DAM module <u>and</u> continue with the normal DAM process. 4. Create SLIC log for a Market Disruption that includes the cause of the failure, actions taken to resolve the issue, affected participants (if any), and communications made. 5. If the Market Disruption directly affects a market participant(s), <ul style="list-style-type: none"> • Notify market participant(s) through proper communication channels (Market Notification System (MNS) phone). 6. If a Bid is removed from a market run to mitigate Market Disruption, the Market Operator will: <ul style="list-style-type: none"> • Notify the Scheduling Coordinator via phone call <u>immediately</u>, or as soon as practicable, but <u>no later</u> than three (3) business days after the applicable Bid was removed. • Provide information specifying when its Bid was removed and the nature of the disruption. <p>See Section E.3 Day-Ahead Market Suspension and Intervention for details.</p>


A.3.2.9. D+2 & D+4 Market Runs

The following describes the process of running and reviewing the results of the two (2) days out power flow, and running the four (4) days out power flow:

Note: *The DAM processes should be complete at this point.*

Western Interconnect Day-Ahead Operations Engineer
<ol style="list-style-type: none"> 1. Run a D+2 and D+4 power flow with Scheduled Outages included 2. Review results for the following: <ul style="list-style-type: none"> • Nomogram Constraints • Interconnection Constraints (ITCs) • Contingency Constraints • Flowgate violations


Market Operator
<ol style="list-style-type: none"> 1. Enter the RUC Net Short for the D+2 market following the same process outlined in Section A.3.2.6

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A.3.2.10. RUC Bid Determination

The following describes the process of determining historical bid use for D+2 RUC:

Market Operator
<ol style="list-style-type: none"> 1. Consider using historical energy bids to commit resources in D+2, taking the following into consideration: <ul style="list-style-type: none"> • Major differences in load forecast (i.e., holidays) • Significant Outages in the previous 7-days • Network Model or RA updates • Other reliability concerns 2. If historical bids are determined necessary: <ul style="list-style-type: none"> • Evaluate the historical bids in the previous 7-days. • Select the applicable and reflective bid set to address the consideration. • Make the adjustment.

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B.3. Day-Ahead Exceptional Dispatch Procedure Detail

B.3.1. Day-Ahead Exceptional Dispatch (ED)

The following provides guidance for issuing a Day-Ahead ED:

B.3.1.1. Description of an Exceptional Dispatch

An ED is a commitment or Dispatch Instruction by EDAM BAA Operators, which is not a result of the market optimization in the IFM, RUC or RTM.


Note: It is highly recommended that EDAM BAAs self-schedule generation when possible, rather than rely on the DA ED process.

B.3.1.2. Day-Ahead Exceptional Dispatch

Take the following actions to issue an Exceptional Dispatch prior to running the Day-Ahead Market:

EDAM BAA Operator
<ol style="list-style-type: none"> 1. <u>Prior to</u> running the DAM closing, if a resource is required then, 2. Enter RT Exceptional Dispatch in the Real-Time market for the applicable trade date and hours, <ul style="list-style-type: none"> • Enter MOC details in the Day-Ahead Setup file <u>prior to 0830</u>.


Market Operator
<ol style="list-style-type: none"> 1. <u>Prior to</u> running the DAM, if a resource is requested by an EDAM BAA then, <ul style="list-style-type: none"> • Confirm MOC details in the Day-Ahead Setup file with the resource and timing requirements. • <u>For CAISO specific resources, match</u> RT Exceptional Dispatch created in the RT ED Tool to the Day-Ahead Setup file. • For external EDAM BAAs the DA ED should be entered according to the EDAM BAA request. • For Single Resource MOC setup in Day-Ahead, <ul style="list-style-type: none"> ○ Refer to CAISO Desktop Procedure RTM-004 Day-Ahead ED Guide and Logging Instructions. 2. Log the event <u>and indicate</u> this was a Day-Ahead ED.

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Day-Ahead Market		Distribution Restriction: None	

B.3.1.3. ED using SLIC Logging

The following describes SLIC logging for ED:

Market Operator
<p><u>SLIC Log Entry</u></p> <ol style="list-style-type: none"> 1. <u>Log Type</u> - Day-Ahead Desk 2. <u>Title</u> - Extra Long Start Commitments (ELC) <i>Note: Do not utilize the “<u>EDE Instructions for Generators/Corrections-96 hour</u>” log type for Settlement purposes.</i> 3. <u>Res Type</u> - Generator 4. <u>BA</u> - Select BA Name from drop-down list 5. <u>Resource</u> - Select Resource from drop-down list 6. <u>Event DTS</u> - Date and Time to reflect the effective start date and time of the Exceptional Dispatch 7. <u>Contact DTS</u> - Date and Time to reflect the effective start date and time of the Exceptional Dispatch 8. <u>Contact Name</u> - Manager, BA Operations or Generation Dispatcher Contact name 9. <u>Short Description</u> - Enter “DA ED for “<i>resource name</i>” 10. <u>Operating Date</u> - Exceptional Dispatch Energy operational date 11. <u>Instruction Type</u> - Select the EDE instruction type from operating procedure 2330C Exceptional Dispatch Instruction Type Codes. 12. <u>Reason</u> - Select drop-down reason such as “Unit Commitment – Transmission Outage.” 13. <u>Other Reason</u> - Type “DA ED” 14. <u>GOTO MW</u> - Type GOTO MWS (absolute value) 15. <u>Start Verbal Dispatch</u> - Type EDE timing (Hour) 16. <u>End Verbal Dispatch</u> - Type EDE end of Dispatch (Hour) 17. <u>Constraint Type</u> - Select “Minimum” for PMin, or Fixed or Maximum. 18. <u>Text</u> - Type “DA ED for <i>resource name</i>” and any other pertinent details.

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C.3. Ancillary Service Procurement and Availability Validation Procedure Detail

C.3.1. Contingency Reserve

Contingency Reserves for the CAISO BA are procured in the Day-Ahead Market with methodology described in the 1210 procedure.

Regional AS limits may be changed on the above or other conditions at the request of the CAISO BA prior to the close of the DAM.


Market Operator
<p>1. If the CAISO BA requests to change a procurement limit for an AS Region:</p> <ul style="list-style-type: none"> • Update regional procurement requirements to meet the CAISO BA request • Provide a Market Notice <u>by 6:00 PM two days ahead</u> of the operating day, whenever practicable. <p><i>Note: Change will only be posted on OASIS, and <u>no</u> market notice will be sent if it is less than two days prior to Real-Time.</i></p>

C.3.2. Regulating Reserves

Hourly regulation requirements shall be provided by the CAISO BA to be procured by the Day-Ahead Market. Regulation is self-scheduled by each EDAM BAA to satisfy their submitted requirements.

CAISO BA Regulation requirements may be adjusted daily or hourly, at the request of the CAISO Manager of BA Operations or the CAISO Generation Dispatcher. Due to operating variances or system conditions, it may be necessary to adjust the procurement amount to be higher or lower.

Market Operator
<p>1. Adjust hourly regulation requirements <u>prior to</u> DAM Close as requested by the CAISO BA to support any modifications to:</p> <ul style="list-style-type: none"> • The CAISO Load Forecast and Forecast deviations, • Prior day's system Loads, • RMR Dispatch Instructions, or • Previous day, week, or month performance, or Real-Time System Conditions, Interchange, and Generation Schedule change magnitude.

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D.3. Pre-Market Validation Procedure Detail

D.3.1. Prior to DAM Close


CAISO Validation and Review Team									
<ol style="list-style-type: none"> 1. Review unexplained binding constraints for today's Day-Ahead Market (DAM). 2. Consider yesterday's D+2 and RUC Binding Commitments. 3. Review historical and current unexplained binding constraints, including the following: <table border="1" style="width: 100%; margin-top: 10px;"> <thead> <tr style="background-color: #e0e0e0;"> <th style="text-align: center;">Concern</th> <th style="text-align: center;">Possible Actions</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Market Activity</td> <td style="padding: 5px;">Verify if constraints are consistent with expectations.</td> </tr> <tr> <td style="padding: 5px;">Flowgates, Contingencies, Nomograms</td> <td style="padding: 5px;">Get the list from CAISO Operations Planning Engineer for all Flowgates, Contingencies, and Nomograms to be un-enforced in the DAM run.</td> </tr> <tr> <td style="padding: 5px;">Infeasible solutions</td> <td style="padding: 5px;">Report any infeasible solution to the Validation and Review Lead for possible resolution before proceeding with the market run.</td> </tr> </tbody> </table> 		Concern	Possible Actions	Market Activity	Verify if constraints are consistent with expectations.	Flowgates, Contingencies, Nomograms	Get the list from CAISO Operations Planning Engineer for all Flowgates, Contingencies, and Nomograms to be un-enforced in the DAM run.	Infeasible solutions	Report any infeasible solution to the Validation and Review Lead for possible resolution before proceeding with the market run.
Concern	Possible Actions								
Market Activity	Verify if constraints are consistent with expectations.								
Flowgates, Contingencies, Nomograms	Get the list from CAISO Operations Planning Engineer for all Flowgates, Contingencies, and Nomograms to be un-enforced in the DAM run.								
Infeasible solutions	Report any infeasible solution to the Validation and Review Lead for possible resolution before proceeding with the market run.								
<ol style="list-style-type: none"> 4. Flag out all listed items to be un-enforced, <u>before</u> running the DAM and <u>after</u> transferring the input. 5. Take appropriate action, based on stated objectives in Section A.2.1 Background. 6. Record all issues and actions in the SLIC Log. <p><i>Note: Enforced Contingency restraints and binding restraints are posted on the CAISO website.</i></p>									

D.3.2. Day-Ahead Market


Take the following actions during the Day-Ahead Market (DAM) run:

CAISO Validation and Review Team
<ol style="list-style-type: none"> 1. Remain available to address issues or concerns that arise during the DAM runs. 2. Review the DAM results (considering inputs from previous reviews of C2 and C3 runs, etc.). <ul style="list-style-type: none"> • After reviewing the DAM results, <ul style="list-style-type: none"> ○ If the Validation and Review Team determines the constraint is correct, <ul style="list-style-type: none"> ▪ Obtain the Validation and Review Lead's approval. ▪ Publish DAM Results.

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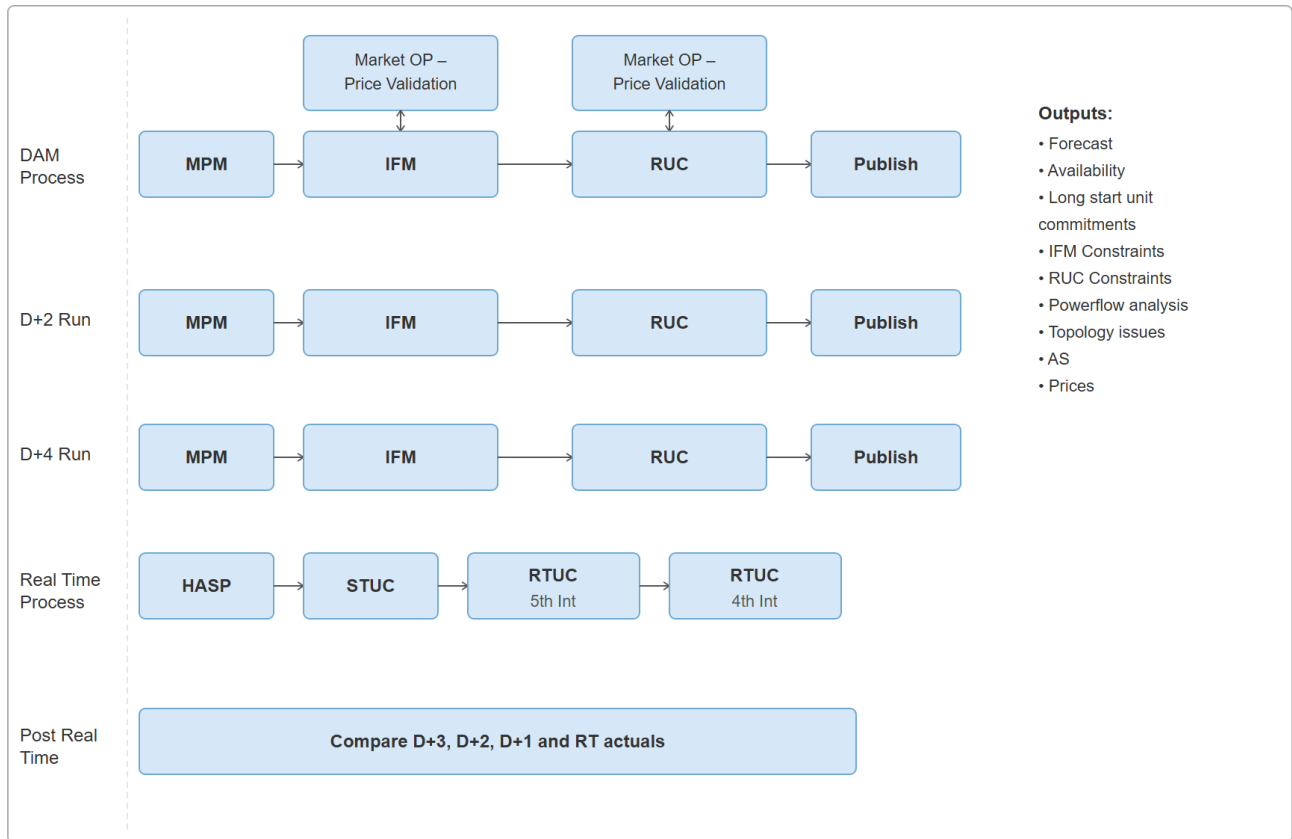
CAISO Validation and Review Team
<ul style="list-style-type: none"> ○ If the Validation and Review Team determines the constraint is unexplained and should be un-enforced for the market run and time allows for the DAM to be re-run, <ul style="list-style-type: none"> ▪ Un-enforce the element that is causing the constraint, <u>and</u> ▪ Re-run the applicable portion of the market. ▪ Log the following in SLIC: <ul style="list-style-type: none"> – Duration, if any, – Element that was un-enforced, – Reason, <u>and</u> – Any available additional information (i.e., ticket information). ○ If the CAISO Market Quality and Validation Team determines the constraint is unexplained, but will be unable to determine cause in a period that will allow the DAM to be re-run, <ul style="list-style-type: none"> ▪ Publish DAM, noting the unexplained prices that may be subject to change after the fact.

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D.3.3. Flowchart

The following flow chart describes the validation process with respect to the DAM and RTM:

Validation Process - DAM & RTM Flowchart



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E.3. Day-Ahead Market Suspension and Intervention Procedure Detail

E.3.1. Day-Ahead Market Suspension or Intervention

In the case that the Day-Ahead Market is Suspended by the Market Operator or is unable to produce results take the following actions to notify Market Participants of the state of the Day-Ahead Market by 1800 PPT.

Market Operator
<p>1. In the event the Market Operator has not published the Day-Ahead Market results by 1800:</p> <ul style="list-style-type: none"> • Determine whether the CAISO will be able to publish the Day-Ahead Market, <u>or</u> if it is feasible to publish the previous day's Day-Ahead Market results, <u>or</u> if it is necessary to suspend the publication of any Day-Ahead Market results. <ul style="list-style-type: none"> ○ If the Market Operator determines that the CAISO will be able to publish the Day-Ahead Market results: <ul style="list-style-type: none"> ▪ Notify Market Participants, via MNS, that the CAISO intends to publish the Day-Ahead Market results, <u>and</u> the time the publication is expected to occur. ○ If the Market Operator determines that the CAISO will publish the previous day's Day-Ahead Market results: <ul style="list-style-type: none"> ▪ Notify Market Participants, via MNS, that the CAISO has suspended the Day-Ahead Market and will publish the previous day's Day-Ahead Market results, pursuant to Tariff Section 7.7.9(b)(1)(A). ▪ Contact MES <u>and</u> instruct them to publish the previous day's Day-Ahead Market results. ○ If the Market Operator determines that the CAISO is <u>unable</u> to publish any Day-Ahead Market results, but will instead request Market Participants to follow the previous day's Day-Ahead Market results, pursuant to Tariff Section 7.7.9(b)(1)(A): <ul style="list-style-type: none"> ▪ Notify Market Participants, via MNS, that the CAISO is unable to publish any Day-Ahead Market results, <u>and</u> request all Market Participants to follow the previous day's Day-Ahead Market results. ○ If the Market Operator determines that the CAISO will suspend the publication of any Day-Ahead Market results: <ul style="list-style-type: none"> ▪ Notify Market Participants, via MNS, that the CAISO has suspended the Day-Ahead Market, will <u>not</u> publish any Day-Ahead Market results, and CAISO BA will rely on the use of Exceptional Dispatch and other manual instructions and on the Real-Time Market results, pursuant to Tariff Section 7.7.9(b)(1)(B).

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Market Operator
<ul style="list-style-type: none"> ▪ Contact MES <u>and</u> notify them that no Day-Ahead Market results will be published.

E.3.2. Market Isolation

An EDAM BAA may request a Market Isolation from the Market Operator if they are unable to participate in the Day-Ahead Market. This may be due to operational emergencies, application, and communications issues. An EDAM entity cannot declare itself in a market isolation unilaterally, only in coordination with the Market Operator.

EDAM BAA Operator
<ol style="list-style-type: none"> 1. Contact the Market Operator <u>and</u> request a Market Isolation. <i>Note: A Market Isolation may only be requested for the next trade date and effective for all 24 hours.</i> 2. Reduce submitted EDAM transfer limits to zero <u>prior to</u> the close of the Day-Ahead Market <i>Note: The default value of ETSR limits is zero if no submission is made</i>

Market Operator
<ol style="list-style-type: none"> 1. Log the Market Isolation in SLIC <u>and</u> notify the Market Validation team. 2. Confirm that the isolated EDAM BAA has 0 MW TSR limits input in the Day-Ahead Market <u>after</u> DAM Close 3. Validate results of each DAM process to ensure that no TSR transfers are scheduled for the isolated EDAM BAA

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E.3.3. Market Separation

Market separations are typically reserved for catastrophic events expected to span a long duration such as:

- Inability to receive or process dispatches
- Inability to staff
- Severe network failure or technology issues
- Severe operations facility issues

Market Separations require several days of coordinated steps from CAISO IT and other EDAM teams to complete. As such, this requires significant coordination between the affected EDAM entity, the CAISO and all its neighbors. In the case of a planned Market Separation this should be initiated by a request through the CIDI process several days in advance.


In the case of an unplanned emergency the Market Operator does not have the ability to put a Market Separation into effect immediately. They may coordinate a Market Isolation for the affected EDAM BAA until further support can be provided by CAISO IT.

E.3.4. MNS Notice Templates

Use and adapt as appropriate, the following text:

Day-Ahead

1. The CAISO intends to publish the Day-Ahead Market results, and the publication is expected to occur by HH:MM.
2. The CAISO has suspended the Day-Ahead Market and will publish the previous day's Day-Ahead Market results, pursuant to Tariff Section 7.7.9(b)(1)(A). The publication is expected to occur by HH:MM.
3. The CAISO is unable to publish Day-Ahead Market results. Please follow the previous day's Day-Ahead Market results, pursuant to Tariff Section 7.7.9(b)(1)(A).
4. The CAISO has suspended the Day-Ahead Market and will not publish any Day-Ahead Market results. The CAISO will rely on the use of Exceptional Dispatch, other manual instructions, and on the Real-Time Market results, pursuant to Tariff Section 7.7.9(b)(1)(B).
5. Based on the Advisory RSE results for trade-date (trade_date), the CAISO BAA anticipates an upward RSE shortfall in one or more intervals. In accordance with Tariff Section 33.31.4.1, the CAISO BAA is applying a load modification to incorporate RDRR resources as an adjustment to the RSE. This adjustment is applied only when the CAISO BAA reasonably expects that the RDRR resources will be enabled or deployed the next day.

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Day-Ahead Market		Distribution Restriction: None	

Supporting Information

Operationally Affected Parties

Shared with the Public.

References

Resources studied in the development of this procedure and that may influence some steps taken herein include but are not limited to:

CAISO Tariff	Sections 7.7.1, 7.7.3 and 7.7.9
CAISO Operating Procedure(s)	1210 Day-Ahead Market
NERC Requirements	BAL-005-1 R6
WECC Criterion	BAL-004-WECC-4
Other References	Business Practice Manual: Market Operations


Definitions

Unless the context is otherwise indicated, any word or expression defined in the Master Definitions Supplement to the CAISO Tariff shall have that meaning when capitalized in this Operating Procedure.

The following additional terms are capitalized in this Operating Procedure when used as defined below:


AS	Ancillary Services
Availability	<p>Measured in MW, it is the maximum quantity of Energy or AS (measured at the point of delivery) the unit can produce at any given time (assuming adequate time to ramp to that maximum quantity).</p> <p>Sufficient availability of usable water is assumed when determining the availability of hydroelectric facilities.</p>
CFCD	Cal ISO Forecast Cal ISO Demand
CMRI	Customer Market Results Interface
CPM	<p>Capacity Procurement Mechanism. The CPM enables the CAISO to acquire Generation capacity through Exceptional Dispatches to:</p> <ol style="list-style-type: none"> (1) Maintain grid reliability if Load Serving Entities fail to meet Resource Adequacy requirements. (2) Procured Resource Adequacy Resources are insufficient. (3) Unexpected conditions, i.e., significant events, create the need for additional capacity. The CPM replaces the Interim Capacity Procurement Mechanism

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DA	Day-Ahead
DAM	Day-Ahead Market
Dynamic System Resource	A System Resource that has satisfied the CAISO's contractual and operational requirements for submitting a Dynamic Schedule, and for which a Dynamic Schedule has been submitted, including a Dynamic Resource-Specific System Resource.
ED	Exceptional Dispatch
EDE	Exceptional Dispatch Energy
ELC	Extremely Long-Start Commitment
Exceptional Dispatch	A Dispatch Instruction issued outside of the market applications for reliability purposes, specified in Section 34.9 of the CAISO Tariff. Energy from Exceptional Dispatches does not set the LMP at the applicable PNode.
HASP	Hour-Ahead Scheduling Process
IFM	Integrated Forward Market
MED	Manual Economic Dispatch
NQC	Net Qualified Capacity
OE	Operations Engineer
PPT	Pacific Prevailing Time (PST or PDT as applicable)
RA	Resource Adequacy – a resource that is designated in a Supply Plan to provide RA Capacity. The criteria for determining the types of resources that are eligible to provide Qualifying Capacity may be established by the CPUC or other applicable Local Regulatory Authority and provided to the CAISO.
Real-Time Operations Management Team	Grid Operations Manager; Manager, Market Operations Coordination; Director, BA Operations; and VP, System Operations (or their designated representative).
RR	Reliability Requirement (RR) capacity is the sum of RA and ICPM capacity and is required to be offered to the CAISO.
RT	Real-Time
RTM	Real-Time Market
RUC	Residual Unit Commitment
SIBR	Scheduling Infrastructure Business Rules
Spinning Reserves	The portion of unloaded synchronized Generating Capacity, controlled by the CAISO, which is capable of being loaded in ten (10) minutes, and which can run for at least two hours.

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SR	<p>Supplemental Revenue – Bid-based Energy payments that are not subject to the same Bid mitigation rules as other units dispatched under Exceptional Dispatch (or those dispatched through the CAISO markets), but subject to a cap on the supplemental revenues that can be earned by a resource.</p> <p>It equals the higher of: (1) the Energy Bid price minus the Default Energy Bid or (2) Resource Specific Settlement Interval Locational Marginal Price minus the Default Energy Bid for Exceptional Dispatches subject to bid mitigation, pursuant to CAISO Tariff Section 39.10.</p>
Synchronous Condenser	A Unit that is electrically connected to the CAISO Controlled Grid or Distribution Grid to provide AS in circumstances where the generator is not producing Energy.
System Unit	One or more individual Generating Units and/or Loads within a Metered Subsystem controlled to simulate a single resource with specified performance characteristics, as mutually determined and agreed to by the MSS Operator and the CAISO. The Generating Units and/or Loads making up a System Unit must be in close physical proximity to each other, such that the operation of the resources comprising the System Unit does not result in significant difference in flows on the CAISO Controlled Grid.
Voltage Support	<p>An Ancillary Service required for maintaining normal operating conditions to prevent transmission lines and transformers from overloading.</p> <p>Units not under contract as Synchronous Condensers may also be called to raise or lower their Energy output to fulfill Voltage Support needs.</p>

Version History

Version	Change	Date
1.0	New Market Operations version of CAISO 1210 procedure created and issued.	5/01/26

Periodic Review Procedure

Review Criteria & Incorporation of Changes

There are no specific criteria for reviewing or changing this document, follow instructions in CAISO Operating Procedure 5510.

Frequency

Every three (3) Years

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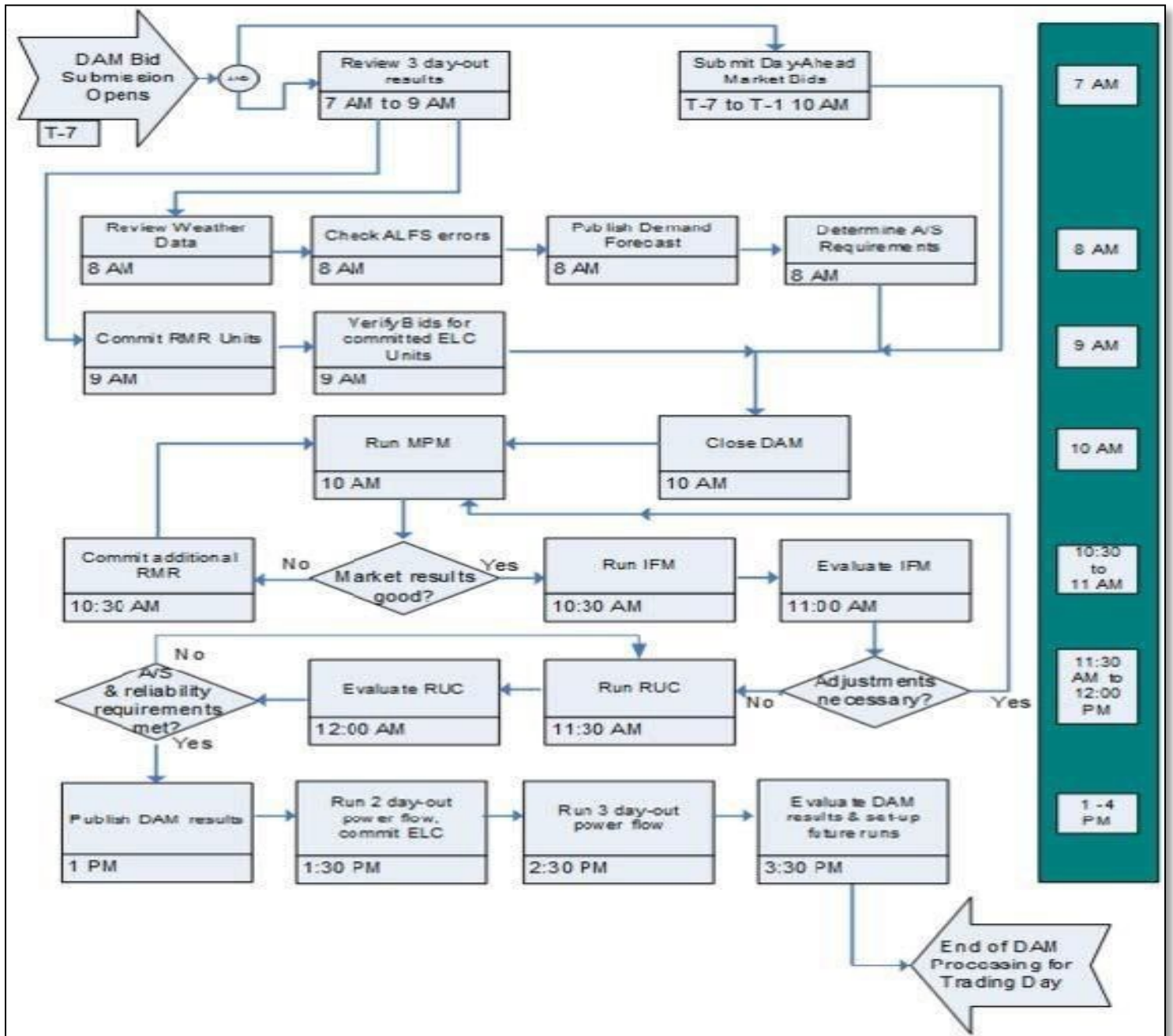


Day-Ahead Market

Distribution Restriction: None

Appendix 1: Day-Ahead Market Flowchart

The following flow chart describes the Day-Ahead Market activities:



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