

## **40.2-41. Procurement of RMR.**

### **30.6-1 41.1 Procurement of Reliability Must-Run Generation by the CAISO.**

**30.6A.1** — A Reliability Must-Run Contract is a contract entered into by the CAISO with a Generator which operates a Generating Unit giving the CAISO the right to call on the Generator to generate Energy and, only as provided in this Section ~~41.1-30.6-1~~, or as needed for Black Start or Voltage Support required to meet local reliability needs, or to procure Ancillary Services from Potrero or Hunter's Point power plants to meet operating criteria associated with the San Francisco local reliability area, to provide Ancillary Services from the Generating Units as and when this is required to ensure that the reliability of the CAISO Controlled Grid is maintained.

**41.2** ~~30.6A.2~~ The CAISO will, subject to any existing power purchase contracts of a Generating Unit, have the right at any time based upon CAISO Controlled Grid technical analyses and studies to designate a Generating Unit as a Reliability Must-Run Unit. A Generating Unit so designated shall then be obligated to provide the CAISO with its proposed rates for Reliability Must-Run Generation for negotiation with the ~~ISO~~CAISO. Such rates shall be authorized by FERC or the Local Regulatory Authority, whichever authority is applicable.

**41.3** ~~30.6A.3~~ On a yearly basis, the CAISO ~~ISO~~ will carry out technical evaluations based upon historic patterns of the operation of the CAISO ~~ISO~~ Controlled Grid and the CAISO ~~ISO~~'s forecast requirements for maintaining the reliability of the CAISO ~~ISO~~ Controlled Grid in the next year. The CAISO ~~ISO~~ will then determine which Generating Units it requires to continue to be Reliability Must-Run Units, which Generating Units it no longer requires to be Reliability Must-Run Units and which Generating Units it requires to become the subject of a Reliability Must-Run Contract which had not previously been so contracted to the CAISO ~~ISO~~. None of the Generating Units owned by Local Publicly Owned Electric Utilities are planned to be designated as Reliability Must-Run Units by the CAISO ~~ISO~~ as of the CAISO ~~ISO~~ Operations Date but are expected to be operated in such a way as to maintain the safe and reliable operation of the interconnected transmission system comprising the CAISO ~~ISO~~ Control Area. However, in the future, Local Publicly Owned Electric Utilities may contract with the CAISO ~~ISO~~ to provide Reliability Must-Run

Generation.

**41.4 30.6A.4** A pro forma of the Reliability Must-Run Contract is attached as Appendix G. From the ISOCAISO Operations Date all Reliability Must-Run Units will be placed under the “As Called” conditions, but the parties may, pursuant only to the terms of the Reliability Must-Run Contract, Transfer any such unit to one of the alternative forms of conditions under specific circumstances. The ISOCAISO will review the terms of the applicable forms of agreement applying to each Reliability Must-Run Unit to ensure that the ISOCAISO will procure Reliability Must-Run Generation from the cheapest available sources and to maintain System Reliability. The ISOCAISO shall give notice to terminate Reliability Must-Run Contracts that are no longer necessary or can be replaced by less expensive and/or more competitive sources for maintaining the reliability of the ISOCAISO Controlled Grid.

## **41.5 Reliability Must Run**

### **41.5.1 Day-Ahead and HASP RMR**

RMR dispatches will be determined in accordance with the RMR Contract, the MPM-RRD process addressed in Sections 31 and 33 and through manual RMR Dispatch Notices to meet Applicable Reliability Criteria.

The CAISO will notify Scheduling Coordinators for RMR Units of the amount and time of Energy requirements from specific RMR Units in the Trading Day prior to or at the same time as the Day-Ahead Schedules and AS and RUC Awards are published, to the extent that the CAISO is aware of such requirements, through an RMR Dispatch Notice or flagged RMR Dispatch in the IFM Day-Ahead Schedule. The CAISO may also issue RMR Dispatch Notices after Market Close of the DAM and through Dispatch Instructions flagged as RMR Dispatches in the Real-Time Market. The Energy to be delivered for each Trading Hour pursuant to the RMR Dispatch Notice an RMR Dispatch in the IFM or Real-Time shall be referred to as the “RMR Energy.” Scheduling Coordinators may submit Bids in the DAM or the HASP for RMR Units operating under Condition 1 of the RMR Contract in accordance with the bidding rules applicable to non-RMR Units. A Bid submitted in the DAM or the HASP for a Condition 1 RMR Unit shall be deemed to be a notice of intent to substitute a Market Transaction for the amount of MWh specified in each Bid for each

Trading Hour pursuant to Section 5.2 of the RMR Contract. In the event the CAISO issues an RMR Dispatch Notice or an RMR Dispatch in the IFM or Real-Time Market for any Trading Hour, any MWh quantities cleared through Competitive Constraint Run of the MPM-RRD shall be settled as a Market Transaction under the RMR Contract. RMR Units operating under Condition 2 may not submit Bids until and unless the CAISO issues an RMR Dispatch Notice or issues an RMR Dispatch in the IFM, in which case a Condition 2 RMR Unit shall submit Bids in accordance with the RMR Contract in the next available market for the Trading Hours specified in the RMR Dispatch Notice or Day-Ahead Schedule.

#### **41.5.2 RMR Payments**

RMR Units operating under Condition 1 or Condition 2 that receive a RMR Dispatch Notice will be paid in accordance with the RMR Contract.

#### **41.5.3 RMR and Ancillary Services Requirements**

CAISO may call upon RMR Units in any amounts that the CAISO has determined is necessary at any time after the issuance of Day-Ahead Schedules for the Trading Day if: (i) the CAISO determines that it requires more of an Ancillary Service than it has been able to procure; (ii) all additional Day-Ahead Ancillary Services Bids (including any unused Bids that can be used to satisfy that particular Ancillary Services requirement) have been selected, except that the CAISO shall not be required to accept Ancillary Services Bids that exceed the price caps specified in Section 39 or any other FERC-imposed price caps; (iii) the CAISO has notified Scheduling Coordinators of the circumstances existing in this Section 41.5.3, and after such notice, the CAISO determines that a bid insufficiency condition in accordance with the RMR Contract exists in the HASP and the CAISO requires more of an Ancillary Service. The CAISO must provide the notice specified in sub paragraph (iii) of this Section 41.5.3 as soon as possible after the CAISO determines that additional Ancillary Services are needed for which Bids are not available. The CAISO may only determine that a bid insufficiency exists after the Market Close of the HASP, unless an earlier determination is required in order to accommodate the RMR Unit's operating constraints. For the purposes of this Section 41.5.3, a bid insufficiency exists in HASP if, and only if: (i) Bids in the HASP for the particular Ancillary Service (including any unused Bids

that can be used to satisfy that particular Ancillary Services requirement that remain after first procuring the megawatts of the Ancillary Service that the CAISO had notified Scheduling Coordinators it would procure in the HASP (“remaining Ancillary Services requirement”) represent, in the aggregate, less than two times such remaining Ancillary Services requirement; or (ii) there are less than two unaffiliated bidders to provide such remaining Ancillary Services requirement. If the CAISO determines that a bid insufficiency condition exists as described in this Section 41.5.3, the CAISO may nonetheless accept available Bids if it determines in its sole discretion that the prices specified in the Bids and the Energy Bid Curves created by the Bids indicate that the Scheduling Coordinators were not attempting to exercise market power.

**41.6 30.6.1.1 Reliability Must-Run Charge.**

The CAISO shall prepare and send to each Responsible Utility in accordance with Appendix N, Part J an ISO Invoice as provided in the RMR Contract in respect ~~to~~of those costs incurred under each Reliability Must-Run Contract that are payable to the CAISO by such Responsible Utility or payable by the CAISO to such Responsible Utility pursuant to Section ~~30.6.1.241.7~~. -The ISO Invoices as provided in the RMR Contract shall reflect all reductions or credits required or allowed under or arising from the Reliability Must-Run Contract or under this Section ~~30.6.1.141.6~~. The ISO Invoice as provided in the RMR Contract shall separately show the amounts due for services from each RMR Owner. Each Responsible Utility shall pay the amount due under each ISO Invoice as provided in the RMR Contract by the due date specified in the ISO Invoice as provided in the RMR Contract, in default of which interest shall become payable at the interest rate provided in the Reliability Must-Run Contract from the due date until the date on which the amount is paid in full. For each Reliability Must-Run Contract, the CAISO shall establish two, segregated commercial bank accounts under the "Facility Trust Account" referred to in Appendix N, Part J and Article 9 of the Reliability Must-Run Contract. One commercial bank account, the "RMR Owner Facility Trust Account," shall be held in trust by the CAISO for the RMR Owner. The other commercial bank account, the "Responsible Utility Facility Trust Account," shall be held in trust by the CAISO for the Responsible Utility. Payments received by the CAISO from the Responsible Utility in connection with the Reliability Must-Run Contract, including payments

following termination of the Reliability Must-Run Contract, will be deposited into the RMR Owner Facility Trust Account and payments from the [CAISO](#) to the RMR Owner will be withdrawn from such account, in accordance with [this Section 30.6.1.141.6](#). Article 9 of the Reliability Must-Run Contract and Appendix N, Part J. Any payments received by the [CAISO](#) from the RMR Owner in connection with the Reliability Must-Run Contract will be deposited into the Responsible Utility Facility Trust Account. Any payments due to the Responsible Utility of funds received from the RMR Owner in connection with the Reliability Must-Run Contract will be withdrawn from the Responsible Utility Facility Trust Account, in accordance with this Section ~~41.6~~[30.6.1.1](#), Appendix N, Part J and Article 9 of the Reliability Must-run Contract. Neither the RMR Owner Facility Trust Account nor the Responsible Utility Trust Account shall have other funds commingled in it at any time. The [CAISO](#) shall not modify this Section or Appendix N, Part J as it applies to procedures for the billing, invoicing and payment of charges under Reliability Must-Run Contracts without the Responsible Utility's consent, provided, however, that no such consent shall be required with respect to any change in the method by which costs incurred by the [CAISO](#) under RMR Contracts are allocated to or among Responsible Utilities.

**[41.6.1](#) ~~30.6.1.1.1~~** Except where the Responsible Utility is also the RMR Owner, the Responsible Utility's payment of the ISO Invoice [as provided in the RMR Contract](#) shall be made without offset, recoupment or deduction of any kind whatsoever. Notwithstanding the foregoing, if the ~~CAISO~~[ISO](#) fails to deduct an amount required to be deducted under Section [41.6.2](#) ~~30.6.1.1.1.1~~, the Responsible Utility may deduct such amount from payment otherwise due under such ISO Invoice [as provided in the RMR Contract](#).

**[41.6.2](#) ~~30.6.1.1.1.1~~** If the Responsible Utility disputes an ISO Invoice [as provided in the RMR Contract](#), Revised Estimated RMR Invoice, or Revised Adjusted RMR Invoice, or Final Invoice, it shall pay the ISO Invoice [as provided in the RMR Contract](#) but may pay under protest and reserve its right to seek a refund, with interest, from the [CAISO](#). If resolution of the dispute results in an amount paid by the Responsible Utility under protest being due from the [CAISO](#) to the Responsible Utility and from the RMR Owner to the [CAISO](#), and such amount was paid to the RMR Owner by the [CAISO](#), then such amount, with interest at the interest rate specified in the

applicable Reliability Must-Run Contract from the date of payment until the date on which the amount is repaid in full, shall be refunded by the RMR Owner to the [CAISO](#) and from the [CAISO](#) to the Responsible Utility, pursuant to Article 9 of the Reliability Must-Run Contract and Appendix N, Part J, by the RMR Owner's inclusion of such refund amount in the appropriate invoice. If the RMR Owner does not include such refund amount (including interest) in the appropriate invoice, then such refund amount shall be deducted by the ~~[CAISO](#)~~ from the next succeeding amounts otherwise due from the Responsible Utility to the [CAISO](#) and from the next succeeding amounts otherwise due from the [CAISO](#) to the RMR Owner with respect to the applicable Reliability Must-Run Contract or, if such Contract has terminated, such amount shall be refunded by the [CAISO](#) to the Responsible Utility; provided, however, that if and to the extent that such resolution is based on an error or breach or default of the RMR Owner's obligations to the [CAISO](#) under the Reliability Must-Run Contract, then such refund obligation shall extend only to amounts actually collected by the [CAISO](#) from the RMR Owner as a result of such resolution. If resolution of the dispute requires the [CAISO](#), but not the RMR Owner, to pay the Responsible Utility, then such award shall be recovered from any applicable insurance proceeds, provided that to the extent sufficient funds are not recoverable through insurance, the amount of the award (whether determined through settlement, or ADR or otherwise) shall be collected by the [CAISO](#) pursuant to Section 13.5, and in any event, the award shall be paid by the [CAISO](#) to the Responsible Utility pursuant to Section 13.5.

**41.6.3 30-6.1.1.1.2** \_\_\_\_ If the Responsible Utility disputes an [ISO Invoice](#) [as provided in the RMR Contract](#), a Revised Estimated Invoice, a Revised Adjusted RMR Invoice, or a Final Invoice, or part thereof, based in whole or in part on an alleged error by the RMR Owner or breach or default of the RMR Owner's obligations to the [CAISO](#) under the Reliability Must-Run Contract, the Responsible Utility shall notify the [CAISO](#) of such dispute within 12 months of its receipt of the applicable Revised Adjusted RMR Invoice or Final Invoice from the [CAISO](#), except that the Responsible Utility may also dispute a Revised Estimated RMR Invoice, Revised Adjusted RMR Invoice, or Final Invoice for the reasons set forth above in this Section [41.6.3-30.6.1.1.1.2](#), within 60 days from the issuance of a final report with respect to an audit of the RMR Owner's books

and accounts allowed by a Reliability Must-Run Contract.

**41.6.4 30.6.1.1.1.3** If the Responsible Utility disputes an ISO Invoice [as provided in the RMR Contract](#), a Revised Estimated RMR Invoice, a Revised Adjusted RMR Invoice, or a Final Invoice, based in whole or in part on an alleged error by the [CAISO](#) or breach or default of the [CAISO's](#) obligations to the Responsible Utility, the Responsible Utility shall notify the [CAISO](#) of such dispute prior to the later to occur of: (i) the date 12 months following the date on which the [CAISO](#) submitted such invoice to the Responsible Utility for payment or (ii) the date 60 days following the date on which a final report is issued in connection with an operational audit, pursuant to Section 22.1.2.2, of the [CAISO's](#) performance of its obligations to Responsible Utilities under this Section ~~41.6.4~~[30.6.1.1](#) conducted by an independent third party selected by the ~~CAISO~~[CAISO](#) Governing Board and covering the period to which such alleged dispute relates. The [CAISO](#) or any Responsible Utility shall have the right to request, but not to require, that the [CAISO](#) Governing Board arrange for such an operational audit at any time.

**41.6.5 30.6.1.1.1.4** Notwithstanding Section 13 of this [CAISO](#) Tariff, any Responsible Utility dispute relating to an ISO Invoice [as provided in the RMR Contract](#), a Revised Estimated Invoice, a Revised Adjusted Invoice, a Final Invoice, or a RMR Charge, RMR Payment or RMR Refund as defined in Appendix N, Part J, shall be resolved through the dispute resolution process specified in the relevant RMR Contract. If the Responsible Utility fails to notify the [CAISO](#) of any dispute as provided above, it shall be deemed to have validated the invoice and waived its right to dispute such invoice.

**41.6.6 30.6.1.1.2** The RMR Owner shall, to the extent set forth herein, be a third party beneficiary of, and have all rights that the [CAISO](#) has under the [CAISO](#) Tariff, at law, in equity or otherwise, to enforce the Responsible Utility's obligation to pay all sums invoiced to it in the ISO Invoices [as provided in the RMR Contract](#) but not paid by the Responsible Utility, to the extent that, as a result of the Responsible Utility's failure to pay, the [CAISO](#) does not ~~p~~Pay the RMR Owner on a timely basis amounts due under the Reliability Must-Run Contract. The RMR Owner's rights as a third party beneficiary shall be no greater than the [CAISO's](#) rights and shall

be subject to the dispute resolution process specified in the relevant RMR Contract. Either the [CAISO](#) or the RMR Owner (but not both) will be entitled to enforce any claim arising from an unpaid ISO Invoice [as provided in the RMR Contract](#), and only one party will be a "disputing party" under the dispute resolution process specified in the relevant RMR Contract with respect to such claim so that the Responsible Utility will not be subject to duplicative claims or recoveries. The RMR Owner shall have the right to control the disposition of claims against the Responsible Utility for non-payments that result in payment defaults by the [CAISO](#) under a Reliability Must-Run Contract. To that end, in the event of non-payment by the Responsible Utility of amounts due under the ISO Invoice [as provided in the RMR Contract](#), the [CAISO](#) will not take any action to enforce its rights against the Responsible Utility unless the [CAISO](#) is requested to do so by the RMR Owner. The [CAISO](#) shall cooperate with the RMR Owner in a timely manner as necessary or appropriate to most fully effectuate the RMR Owner's rights related to such enforcement, including using its best efforts to enforce the Responsible Utility's payment obligations if, as, to the extent, and within the time frame, requested by the RMR Owner. The [CAISO](#) shall intervene and participate where procedurally necessary to the assertion of a claim by the RMR Owner.

#### **[41.7 30.6.1.2](#) Responsibility for Reliability Must-Run Charge.**

Except as otherwise provided in Section [41.8 30.6.1.2.1](#), the costs incurred by the [CAISO](#) under each Reliability Must-Run Contract shall be payable to the [CAISO](#) by the Responsible Utility in whose PTO Service Territory the Reliability Must-Run Generating Units covered by such Reliability Must-Run Contract are located or, where a Reliability Must-Run Generating Unit is located outside the PTO Service Territory of any Responsible Utility, by the Responsible Utility or Responsible Utilities whose PTO Service Territories are contiguous to the Service Area in which the Generating Unit is located, in proportion to the benefits that each such Responsible Utility receives, as determined by the [CAISO](#). Where costs incurred by the [CAISO](#) under a Reliability Must-Run Contract are allocated among two or more Responsible Utilities pursuant to this section, the [CAISO](#) will file the allocation under Section 205 of the Federal Power Act.

#### **[41.8 30.6.1.2.1](#) Responsibility for Reliability Must-Run Charges Associated with SONGS.**

If the CAISO procures Reliability Must-Run Generation from the San Onofre Nuclear Generation Station Units 2 or 3, it shall determine prior to the operation of such facilities as Reliability Must-Run Generation the appropriate allocation of associated charges, if any, among Responsible Utilities. The allocation of such charges shall be based on the reliability benefits that the CAISO reasonably identifies through studies and analysis as accruing to the respective Service Areas of the Responsible Utilities.

**41.9 30.6.1.2.2 Exceptional Dispatch of RMR Condition 2 RMR Units.** The CAISO may Dispatch an RMR Unit that has currently selected Condition 2 of its RMR Contract to provide Energy through an Exceptional Dispatch under this CAISO Tariff ~~out-of-market transaction~~ for reasons other than as prescribed in the RMR Contract to manage Intra-Zonal Congestion or to address local reliability under the following conditions:

- (1) The CAISO projects that it will require Energy from the Condition 2 RMR Unit to (a) meet forecast Demand and operating reserve requirements or (b) manage Inter-Zonal Congestion and no other Generating Unit that is available is capable of meeting the identified requirement;

**41.9.1 30.1.6.2.2(b)** Before Dispatching a Condition 2 RMR Unit in accordance with this Section, the CAISO must notify Market Participants of (a) the situation for which the CAISO is contemplating Dispatching a Condition 2 RMR Unit in accordance with this Section, and (b) the date and time the CAISO requires the Condition 2 RMR Unit so Dispatched to be operating. The CAISO shall provide such notice as far in advance as practical and prior to directing the Condition 2 Unit to start up;

**30.1.6.2.2** Notwithstanding anything to the contrary in the applicable RMR Contract, all MWh, ~~start-ups~~Start-Ups and service hours provided by a Generating Unit that has currently selected Condition 2 of its RMR Contract pursuant to this Section 41.9.1-30.6.1.2.2 through an Exceptional Dispatch outside of the RMR Contract shall not be used to determine future RMR Contract Annual Service Limits. Payment for Dispatches pursuant to this Section 41.9.1-30.6.1.2.2 is governed by Section 11.~~2.4.2~~ of this Tariff.

## **42 Assurance of Adequate Generation and Transmission to meet Applicable Operating and Planning Reserve.**

### **42.1 40.3.1** Generation Planning Reserve Criteria.

Generation planning reserve criteria shall be met as follows:

**42.1.1. 40.3.1.1** On an annual basis, the ~~ISO~~ CAISO shall prepare a forecast of weekly Generation capacity and weekly peak Demand on the ~~ISO~~ CAISO Controlled Grid. This forecast shall cover a period of twelve months and be posted on the ~~WEnet~~ CAISO Website and the ~~ISO~~ CAISO may make the forecast available in other forms at the ~~ISO~~ CAISO's option.

**42.1.2 40.3.1.2** If the forecast shows that the ~~applicable~~ Applicable WECC/NERC Reliability Criteria can be met during peak Demand periods, then the ~~ISO~~ CAISO shall take no further action.

**42.1.3 40.3.1.3** If the forecast shows that the ~~applicable~~ Applicable WECC/NERC Reliability Criteria cannot be met during peak Demand periods, then the ~~ISO~~ CAISO shall facilitate the development of market mechanisms to bring the ~~ISO~~ CAISO Controlled Grid during peak periods into compliance with the Applicable Reliability Criteria (or such more stringent criteria as the ~~ISO~~ CAISO may impose ~~pursuant to Section 7.2.2.2~~). The ~~ISO~~ CAISO shall solicit ~~bids~~ Bids for Replacement Reserve in the form of Ancillary Services, short-term Generation supply contracts of up to one (1) year with Generators, and Load curtailment contracts giving the ~~ISO~~ CAISO the right to reduce the Demands of those parties that win the contracts when there is insufficient Generation capacity to satisfy those Demands in addition to all other Demands. The curtailment contracts shall provide that the ~~ISO~~ CAISO's curtailment rights can only be exercised after all available Generation capacity has been fully utilized unless the exercise of such rights would allow the ~~ISO~~ CAISO to satisfy the Applicable Reliability Criteria at lower cost, and the curtailment rights shall not be exercised to stabilize or otherwise influence prices for power in the Energy markets.

**42.1.4 40.3.1.4** If Ancillary Services Replacement Reserve, short-term Generation supply contracts or curtailment contracts are required to meet Applicable Reliability Criteria, the

~~ISO-CAISO~~ shall select the ~~bids-Bids~~ that permit the satisfaction of those Applicable Reliability Criteria at the lowest cost.

**~~42.1.5 40.3.1.5~~** Notwithstanding the foregoing, if the ~~ISO-CAISO~~ concludes that it may be unable to comply with the Applicable Reliability Criteria, the ~~ISO-CAISO~~ shall, acting in accordance with Good Utility Practice, take such steps as it considers to be necessary to ensure compliance, including the negotiation of contracts through processes other than competitive solicitations. The steps can include the negotiation of contracts for Ancillary Services on a ~~real time-Real-Time~~ real timeReal-Time basis. If the ~~ISO-CAISO~~ is unable to obtain such Ancillary Services from within the ~~ISO-CAISO~~ Controlled Grid, the ~~ISO-CAISO~~ may solicit Ancillary Services from other Control Areas on a ~~real timeReal-Time~~ Real-Time basis.

**~~42.1.6 40.3.1.6~~** The ~~ISO-CAISO~~ may, in addition to the required annual forecast, publish a forecast of the peak Demands and Generation resources for two or more additional years. This forecast would be for information purposes to allow Market Participants to take appropriate steps to satisfy the Applicable Reliability Criteria, and would not be used by the ~~ISO-CAISO~~ to determine whether additional resources are necessary.

**~~42.1.7 40.3.1.7~~** In fulfilling its requirement to ensure that the applicable Generation planning reserve criteria are satisfied, the ~~ISO-CAISO~~ shall rely to the maximum extent possible on market forces.

**~~42.1.8 40.3.1.8~~** Except where and to the extent that such costs are recovered from Scheduling Coordinators pursuant to Section 8, ~~and except as provided in Section 40.3.1.9~~, all costs incurred by the ~~ISO-CAISO in any hour~~ pursuant to any contract entered into under this Section ~~40.3.4-(1) for resources, other than Local Capacity Area Resources under Section 40.3.4(ii)~~, shall be charged ~~to~~ first on a pro rata to each Scheduling Coordinator up to the quantity in which the Scheduling Coordinator's annual or monthly Resource Adequacy Plan, as applicable, demonstrates a failure to procure sufficient Resource Adequacy Capacity to satisfy its Reserve Margin plus peak Demand in accordance with Sections 40.2.1.2 and 40.5.1, and second, each Scheduling Coordinator ~~on a pro rata basis to each Scheduling Coordinator~~ ~~ed~~ upon the same proportion as the Scheduling Coordinator's metered hourly Demand (including exports) bears to

the total metered hourly Demand (including exports) served in that hour or (2) for Local Area Capacity Resources on a pro rata basis to each Scheduling Coordinator that serves Load in the TAC Area in accordance with the Load Serving Entity's proportionate coincident share, on a gross Load basis, of the previous annual peak Demand in the TAC Area.

**42.1.9** ~~40.3.1.9~~ Costs incurred by the ~~ISO~~ CAISO pursuant to any contract entered into under this Section ~~40.3.1~~ for resources to meet any portion of the anticipated difference between forward schedules and the real-time deviations from those schedules shall be charged to each Scheduling Coordinator pro rata based upon the same proportion as the Scheduling Coordinator's obligation for RUC Availability Payments. ~~deviation Replacement Reserve in the hour, determined in accordance with Section 8.12.3A bears to the total deviation Replacement Reserve in that hour.~~