

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Cleco Power LLC; Dalton Utilities (acting as agent for the City of Dalton, Georgia); Entergy Services, Inc. (acting as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy, Mississippi, Inc., and Entergy New Orleans, Inc.); Georgia Transmission Corporation; JEA (formerly Jacksonville Electric Authority); MEAG Power; Sam Rayburn G & T Electric Cooperative, Inc.; Southern Company Services, Inc. (acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company); and the City of Tallahassee, Florida [SeTrans RTO]

Docket No. EL02-101-000

Remedying Undue Discrimination  
through Open Access Transmission Service  
and Standard Electricity Market Design

Docket No. RM01-12-000

NOTICE OF TECHNICAL CONFERENCE AGENDA

(May 30, 2003)

As announced in the Notice of Technical Conference issued on May 21, 2003, a technical conference will be held on June 5, 2003, to discuss with states and market participants in the SeTrans region the timetables for addressing wholesale power market design issues and to explore ways to provide flexibility the region may need to meet the requirements of the final rule in this proceeding. Members of the Commission will attend and participate in the discussion.

The conference will focus on the issues identified in the agenda, which is appended to this notice as Attachment A. However, participants/stakeholders may present their views on other important issues that relate to the development of the Wholesale Power Market Platform.

The conference will begin at 10:00 a.m. Eastern Time and will adjourn at about 4:00 p.m. Eastern Time at the Atlanta Hilton Hotel, 255 Courtland NE, Atlanta, Georgia.

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The conference is open for the public to attend, and registration is not required; however, in-person attendees are asked to register for the conference on-line at <http://www.ferc.gov/home/conferences.asp>.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's FERRIS system seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity to remotely listen to the conference via the Internet or a Phone Bridge Connection for a fee. Interested persons should make arrangements as soon as possible by visiting the Capitol Connection website at <http://www.capitolconnection.gmu.edu> and clicking on "FERC." If you have any questions contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100).

Questions about the conference program should be directed to:

Steve Rodgers  
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Office of Markets, Tariffs & Rates  
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Magalie R. Salas  
Secretary

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Attachment A

Southeast Regional Technical Conference with  
Proposed SeTrans RTO States and Market Participants

at  
Atlanta Hilton Hotel  
Atlanta, Georgia  
June 5, 2003

- 10:00 - 10:20 AM Opening Remarks  
Chairman Pat Wood, Commissioner Nora Brownell,  
Commissioner William Massey—FERC
- 10:20 - 10:45 AM State Views on SeTrans RTO and Wholesale Market Platform  
Development
- SEARUC President James Yancey Kerr, II  
Chairman Sandra L. Hochstetter,  
Arkansas Public Service Commission  
Chairman Michael Callahan,  
Mississippi Public Service Commission  
Additional state commissioner comments
- 10:45 - 12:00 PM The SeTrans Regional State Committee (RSC)  
The Need for and Purpose of an RSC, and Report on What Others  
Are Considering on RSC Development—FERC Chairman Pat Wood
- Response from state regulators  
Response from SeTrans Non-Sponsor stakeholder representative  
Response from SeTrans Sponsor representative  
Response from ESB International (ESBI) representative
- Issues to be Covered:
- A. RSC purposes and functions relative to . . .  
! transmission planning, expansion and siting decisions  
! determining the formula used for making participant  
funding decisions  
! determining whether license plate or postage stamp rates

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- will be used  
! determining resource adequacy needs
- B. Responsibilities of the states, FERC, the SeTrans ISA and the SeTrans Sponsors relative to the RSC
- C. Process and timetable for getting the RSC operational, and who has responsibility for what
- 12:00 - 1:00 PM Lunch Break
- 1:00 - 1:45 PM Independent System Administrator (ISA) issues  
Presentation from ESB International (ESBI)
- Response from state regulators  
Response from Non-Sponsor stakeholders representative  
Response from SeTrans Sponsors representative  
Response from FERC
- 1:45 - 3:00 PM SeTrans market design issues  
Joint Presentation from SeTrans Sponsors and ESBI
- A. Draft System Administrator Retention Agreement (SARA) and the Transmission Operating Agreement (TOA)
- B. Appropriate spot markets – real time? day ahead? other?
- C. Appropriate congestion management method
- D. Appropriate performance measures for the RTO/ISA
- E. Other SeTrans market design issues
- F. The future roles and rights of non-Sponsor stakeholders
- Response from state regulators  
Response from Non-Sponsor stakeholders representative  
Response from FERC
- 3:00 - 3:15 PM Break
- 3:15 - 4:00 PM Process/timing issues  
Joint Presentation from SeTrans Sponsors and ESBI
- A. Timing of SeTrans filings with FERC and the states
- A. Timing of FERC and state regulatory orders
- B. Timing of implementation of RTO functions

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- ! Early phase-in of discrete ISA functions?
- ! Sponsor and ESBI actions in these areas

! Timing of RTO "Day 1" implementation (operational control)

Response from state regulators

Response from Non-Sponsor stakeholders representative

Response from FERC