

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator Corporation
Docket Nos. ER25-3255-000

Issued: November 13, 2025

On August 21, 2025, the California Independent System Operator Corporation (CAISO) submitted a set of tariff revisions to correct errors, clarify the description of existing practices, and resolve ambiguities to improve and ensure consistency of the tariff with CAISO's business practices.¹ Pursuant to authority delegated to the Director, Division of Electric Power Regulation – West, under 18 C.F.R. § 375.307, the submittal is accepted for filing, effective November 19, 2025, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Amery S. Poré, Division of Electric Power Regulation – West

¹ See Appendix for eTariff records.

Appendix – eTariff Records

California Independent System Operator Corporation CAISO eTariff

- [8.3.8, Procurement Of Voltage Support \(1.0.0\)](#)
- [11.29.2, One Agreement Governs All Settlement, Billing, and Payments \(4.0.0\)](#)
- [11.29.7, Settlements Cycle \(12.0.0\)](#)
- [24.6, Obligation to Construct Transmission Projects \(6.0.0\)](#)
- [27.8.1, Registration and Qualification \(1.0.0\)](#)
- [27.8.2, Informational Requirements \(2.0.0\)](#)
- [27.13, Aggregate Capability Constraint \(4.0.0\)](#)
- [31.5.3, RUC Procurement Target \(6.0.0\)](#)
- [34.18.2, Ancillary Services Requirements For RTM Dispatch \(1.0.0\)](#)
- [40.2.2, Non-CPUC Load Serving Entities and CPEs \(10.0.0\)](#)
- [40.4.3, General Qualifications For Supplying Net Qualifying Capacity \(3.0.0\)](#)
- [40.4.6, Reductions for Deliverability \(18.0.0\)](#)
- [40.4.7, Submission of Supply Plans \(11.0.0\)](#)
- [40.7, Compliance \(6.0.0\)](#)
- [40.10.5, Flexible RA Capacity Plans \(8.0.0\)](#)
- [-, MSG Configuration \(3.0.0\)](#)
- [-, Multi-Stage Generating Resources \(6.0.0\)](#)
- [-, Pump Shut-Down Costs \(1.0.0\)](#)