

October 15, 2021

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: California Independent System Operator Corporation
Docket Nos. ER08-1178-000 and EL08-88-000
August 2021 Exceptional Dispatch Reports (Charts 1 and 2)**

Dear Secretary Bose:

The California Independent System Operator Corporation (CAISO) submits both its August 2021 (Chart 1) and August 2021 (Chart 2) Exceptional Dispatch reports as required by the Commission in the September 2, 2009 and May 4, 2010 orders. Because the necessary information is available, the CAISO is issuing the Chart 1 and Chart 2 reports on the 15th of the month. Previously, the Chart 2 report was filed on the 30th of the month.

Each report provides information that the Commission directed be included, as set forth in the September 2, 2009 and May 4, 2010 orders. The Chart 1 report (Attachment A), includes exceptional dispatch information except for cost data and the degree of mitigation and price impact analyses. The Chart 2 report (Attachment B), includes all of the information in the Chart 1 report as well as cost data and the degree of mitigation and price impact analyses.

Respectfully submitted,

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ATTACHMENT A

**August 2021 Exceptional Dispatch Report
Chart 1 data**



Exceptional Dispatch Report

Table 1: August 2021

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Introduction

This report is filed pursuant to FERC's September 2, 2009, and May 4, 2010, orders in Docket No. ER08-1178. These orders require two monthly Exceptional Dispatch reports—one issued on the 15th of each month and one originally issued on the 30th of each month. Both Table 1 and Table 2 reports will be issued on the 15th of each month due to the availability of necessary data. This report provides data on the frequency and reasons for Exceptional Dispatches issued in August 2021.

The Nature of Exceptional Dispatch

The CAISO can issue exceptional dispatch instructions for a resource as a pre-day-ahead unit commitment, which may also include a post-day-ahead unit commitment, or a real-time exceptional dispatch.¹ A pre-day-ahead commitment is an exceptional dispatch instruction that commits a resource at or above its physical minimum operating level in the day-ahead market. A post-day-ahead market commitment is an exceptional dispatch instruction that commits a resource at or above its physical minimum operating level in the real-time market. A real-time exceptional dispatch instruction is a dispatch of a resource at or above its physical minimum operating point. A real-time exceptional dispatch above the resource day-ahead award is an incremental exceptional dispatch instruction and an exceptional dispatch below the day-ahead award is a decremental dispatch instruction.

The CAISO issues exceptional dispatch instructions to maintain the reliability of the grid when the market software cannot do so. Whenever the CAISO issues an exceptional dispatch instruction, the operator logs the dispatch and the associated reason.

Many of the exceptional dispatches listed below in Table 1, were to satisfy either a local area or system reliability requirements, and are classified into local generation requirements, transmission management requirements, non-modeled transmission outages or other non-modeled constraints or requirements and intertie emergency assistance. All of the transmission procedures are available on the CAISO website.²

The following reason for exceptional dispatch instructions in August 2021 was not related to generation or transmission operating procedures: Software Limitation, when an exceptional dispatch instruction was used to bridge schedules across days for resources with a minimum down time of 24 hours, as the CAISO software does not handle multi day commitment. For instance, a

¹ The CAISO can issue exceptional dispatch instructions subject to authority of the CAISO Tariff Section 34.11 and in accordance with CAISO Operating Procedure 2330 (formerly M-402).

² A list of all of the CAISO's publicly available Operating Procedures are available at the following link: <http://www.caiso.com/thegrid/operations/opsdoc/index.html>

resource has a day-ahead schedule from 0600 till 2300, and then is shut down in 2400. If this resource had a minimum down time of 24 hours and it is required the following day, then the CAISO issues an exceptional dispatch to commit this resource in 2400 so it can be dispatched economically in the following day. Software limitation reason was also used for exceptional dispatches to manually issue shut down instructions to a resource because of a temporary Automatic Dispatch System (“ADS”) failure, or similar issues. Interconnection Reliability Operating Limits (IROL) are system operating limits established to prevent instability, uncontrolled separation or cascading as described in operating procedure 3100. System Operating Limit (SOL) are the facility ratings, system voltage limits, transient stability limits, and voltage stability limits used in the operating horizon – any of which can be the most restrictive limit at any point in time, pre – or post – contingency. Control Point (CP) are imposed to protect the area transmission network against N – 1 contingencies. There were a few other reasons used to explain exceptional dispatch instructions in August 2021, which are self explanatory.

The data in Table 1 is based on a template specified in the September 2009 order.³ Each entry in Attachment A is a summary of exceptional dispatches classified by (1) the reason for the exceptional dispatch; (2) the location of the resource by Participating Transmission Owner (“PTO”) service area; (3) the Local Reliability Area (“LRA”) where applicable; (4) the market in which the exceptional dispatch occurred (day-ahead vs. real-time); and (5) the date of the exceptional dispatch. For each classification the following information is provided: (1) Megawatts (MW); (2) Commitment (3) Inc or Dec (4) Hours; (5) Begin Time; and (6) End Time.

The MW column shows the range of exceptional dispatch instructions in MW for the classification. The Commitment column specifies if there was a unit commitment for the classification. The INC/DEC column specifies if there was an incremental dispatch or a decremental dispatch from the IFM schedule. The Begin Time column shows the start of exceptional dispatch for the classification and the End Time column shows the end of exceptional dispatch for the classification. The column Hours is the difference between end time and begin time rounded up to the next hour. The data shown is further explained by way of example in Attachment A.

Table 1 indicates there were 325 exceptional dispatches in August 2021, as compared to 395 exceptional dispatches in July 2021. Exceptional dispatches issued for the following reasons accounted for approximately 82 percent of the total exceptional dispatches during the reporting period: planned transmission

³ The data in Table 1 is principally SLIC information supplemented with data from the Market Quality System (MQS). It is the most accurate currently available and it is worth noting that this data has been through the T+38B initial statement process wherein many unresolved issues are fixed. The CAISO believes that this data will correlate well with the settlements data that will be available when the CAISO files the Table 2 report for the reporting period.

outages, incomplete or inaccurate transmission, reliability assessment, ramping capacity, and load forecast uncertainty. Exceptional dispatches with the reason “Reliability Assessment” were due to Real Time Contingency Analysis, Voltage Stability Analysis, and operating procedure number 7110 (along with 7230, 7430, 7450, 7690, and 7720). Reliability Assessment is the reason as explained in the operator procedure 2330C⁴ that encompasses Control Point (CP), Interconnection Reliability Operating Limit (IROL), System Operating Limit (SOL) and congestion related EDs. This reason is used to mitigate reliability issues identified through the real – time assessment tools such as Real Time Contingency Analysis (RTCA), Voltage Stability Analysis (VSA), Dynamic Stability Analysis (DSA) and/or Operating Procedure (OP) or offline study.

1) ⁴ The operator procedure 2330C - <http://www.caiso.com/Documents/2330C.pdf>

Table 1: Exceptional Dispatches in August 2021

**California Independent System Operator Corporation
Exceptional Dispatch Report
October 15, 2021**

Chart 1: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
1	RT	Bridging Schedules	PGAE	NA	8/17/2021	62 - 65	No	INC	7	17:00	0:00
2	RT	Bridging Schedules	SCE	Big Creek-Ventura	8/2/2021	50	No	INC	2	22:00	0:00
3	RT	Bridging Schedules	SCE	Big Creek-Ventura	8/3/2021	50 - 100	No	INC	24	0:00	0:00
4	RT	Bridging Schedules	SCE	Big Creek-Ventura	8/4/2021	50 - 100	No	INC	24	0:00	0:00
5	RT	Bridging Schedules	SCE	LA Basin	8/1/2021	10	No	INC	1	23:00	0:00
6	RT	Bridging Schedules	SCE	LA Basin	8/2/2021	10 - 130	Yes	INC	2	22:00	0:00
7	RT	Bridging Schedules	SCE	LA Basin	8/3/2021	20	No	INC	10	2:00	12:00
8	RT	Bridging Schedules	SCE	LA Basin	8/17/2021	98	No	INC	1	23:00	0:00
9	RT	Conditions beyond the control of the CAISO	PGAE	Humboldt	8/1/2021	0 - 28	No	DEC	4	18:40	22:30
10	RT	Conditions beyond the control of the CAISO	PGAE	Humboldt	8/1/2021	84	No	INC	4	18:50	22:30
11	RT	Conditions beyond the control of the CAISO	SCE	Big Creek-Ventura	8/6/2021	410	No	INC	2	14:25	15:30
12	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	8/6/2021	65 - 240	No	INC	2	14:25	15:30
13	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	8/8/2021	132.76	No	INC	4	7:00	10:45
14	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	8/26/2021	98	No	INC	24	0:00	0:00
15	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	8/27/2021	98	No	INC	24	0:00	0:00
16	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	8/28/2021	98	No	INC	24	0:00	0:00
17	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	8/29/2021	98	No	INC	13	0:00	13:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
18	RT	Fast Start Unit Management	SCE	LA Basin	8/2/2021	0	No	INC	1	11:20	11:45
19	RT	Fast Start Unit Management	SCE	LA Basin	8/14/2021	0	No	INC	3	14:20	17:00
20	RT	Gas Limitations	SDGE	San Diego-IV	8/16/2021	155 - 263	No	DEC	12	0:05	12:00
21	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/12/2021	30 - 75	No	INC	6	18:45	0:00
22	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/13/2021	30 - 60	No	INC	24	0:00	0:00
23	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/14/2021	30 - 45	No	DEC	20	3:15	23:00
24	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/14/2021	42 - 45	No	INC	24	0:00	0:00
25	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/15/2021	30 - 45	No	DEC	24	0:00	0:00
26	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/15/2021	45	No	INC	24	0:00	0:00
27	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/16/2021	30 - 65	No	DEC	23	0:00	23:00
28	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/16/2021	45 - 60	No	INC	24	0:00	0:00
29	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/17/2021	32 - 47	No	DEC	23	0:00	23:00
30	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/17/2021	42 - 60	No	INC	24	0:00	0:00
31	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/18/2021	30	No	DEC	5	2:00	6:25
32	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/18/2021	42 - 60	No	INC	24	0:00	0:00
33	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/19/2021	32 - 58	No	DEC	1	15:00	16:00
34	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/19/2021	32 - 58	No	INC	24	0:00	0:00
35	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/20/2021	30 - 60	No	INC	24	0:00	0:00
36	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/21/2021	30 - 45	No	INC	24	0:00	0:00
37	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/22/2021	30 - 45	No	INC	24	0:00	0:00
38	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/23/2021	30 - 60	No	INC	24	0:00	0:00
39	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/24/2021	30 - 65	No	INC	24	0:00	0:00
40	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/25/2021	30 - 42	No	DEC	5	16:00	21:00
41	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/25/2021	30 - 60	No	INC	24	0:00	0:00
42	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/26/2021	30 - 45	No	DEC	8	14:00	22:00
43	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/26/2021	28 - 45	No	INC	14	0:00	14:00
44	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/27/2021	30 - 45	No	DEC	22	2:45	0:00
45	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/27/2021	30 - 45	No	INC	22	2:45	0:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
46	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/28/2021	30 - 45	No	DEC	22	0:00	22:00
47	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/28/2021	30 - 45	No	INC	20	4:00	0:00
48	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/29/2021	30 - 45	No	DEC	13	9:00	22:00
49	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/29/2021	30 - 45	No	INC	24	0:00	0:00
50	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/30/2021	30 - 45	No	DEC	23	0:00	23:00
51	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/30/2021	30 - 45	No	INC	24	0:00	0:00
52	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/31/2021	30 - 45	No	DEC	12	11:00	23:00
53	RT	Incomplete or Inaccurate Transmission	PGAE	Humboldt	8/31/2021	30 - 45	No	INC	24	0:00	0:00
54	RT	Incomplete or Inaccurate Transmission	PGAE	NCNB	8/15/2021	35	No	DEC	4	6:45	10:00
55	RT	Incomplete or Inaccurate Transmission	PGAE	NCNB	8/15/2021	35 - 70	No	INC	9	0:30	9:00
56	RT	Incomplete or Inaccurate Transmission	PGAE	NCNB	8/18/2021	45 - 60	No	DEC	8	13:55	21:00
57	RT	Incomplete or Inaccurate Transmission	PGAE	NCNB	8/18/2021	55 - 65	No	INC	4	20:15	0:00
58	RT	Incomplete or Inaccurate Transmission	PGAE	NCNB	8/19/2021	55 - 72	No	DEC	13	2:00	15:00
59	RT	Incomplete or Inaccurate Transmission	PGAE	NCNB	8/19/2021	55 - 63	No	INC	8	0:00	8:00
60	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	8/5/2021	20	No	DEC	2	17:40	19:00
61	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	8/14/2021	20	No	DEC	4	18:40	22:00
62	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	8/14/2021	20	No	INC	2	22:00	0:00
63	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	8/16/2021	20	No	DEC	6	16:10	22:00
64	RT	Incomplete or Inaccurate Transmission	PGAE	Stockton	8/16/2021	30 - 40	No	INC	7	15:55	22:00
65	RT	Incomplete or Inaccurate Transmission	PGAE	NA	8/30/2021	0	No	DEC	1	18:20	19:00
66	RT	Incomplete or Inaccurate Transmission	PGAE	NA	8/30/2021	0	No	INC	4	19:00	22:30
67	RT	Incomplete or Inaccurate Transmission	SCE	NA	8/10/2021	420	No	INC	3	21:35	0:00
68	RT	Incomplete or Inaccurate Transmission	SCE	NA	8/14/2021	440	No	DEC	4	17:30	21:00
69	RT	Incomplete or Inaccurate Transmission	SCE	NA	8/14/2021	440	No	INC	1	21:00	22:00
70	RT	Incomplete or Inaccurate Transmission	SCE	NA	8/15/2021	400 - 440	No	DEC	7	17:20	0:00
71	RT	Incomplete or Inaccurate Transmission	SCE	NA	8/15/2021	440	No	INC	1	21:00	21:30
72	RT	Incomplete or Inaccurate Transmission	SCE	NA	8/16/2021	380 - 400	No	DEC	2	0:00	2:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
73	RT	Load Forecast Uncertainty	Intertie	NA	8/11/2021	127	No	INC	1	18:00	19:00
74	RT	Load Forecast Uncertainty	PGAE	Bay Area	8/11/2021	23.6	No	DEC	5	17:00	22:00
75	RT	Load Forecast Uncertainty	PGAE	Bay Area	8/12/2021	350	No	INC	8	14:30	22:00
76	RT	Load Forecast Uncertainty	PGAE	Bay Area	8/16/2021	20 - 24	No	DEC	5	17:00	22:00
77	RT	Load Forecast Uncertainty	PGAE	Bay Area	8/16/2021	20 - 120	No	INC	7	15:00	22:00
78	RT	Load Forecast Uncertainty	PGAE	Fresno	8/14/2021	83	No	INC	22	0:30	22:00
79	RT	Load Forecast Uncertainty	PGAE	Sierra	8/16/2021	40	No	INC	3	16:00	19:00
80	RT	Load Forecast Uncertainty	PGAE	NA	8/16/2021	62	No	DEC	7	17:00	0:00
81	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/1/2021	50	No	INC	24	0:00	0:00
82	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/5/2021	100 - 675	No	INC	24	0:00	0:00
83	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/6/2021	100	No	INC	24	0:00	0:00
84	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/9/2021	50	No	INC	12	12:00	0:00
85	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/10/2021	50	No	INC	2	22:00	0:00
86	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/11/2021	741	No	DEC	2	17:00	19:00
87	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/11/2021	50 - 741	No	INC	22	0:00	22:00
88	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/12/2021	50 - 500	No	INC	7	17:00	0:00
89	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/13/2021	50 - 100	No	INC	24	0:00	0:00
90	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/14/2021	50 - 100	No	INC	24	0:00	0:00
91	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/15/2021	50	No	INC	15	0:00	15:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
92	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/16/2021	50	No	INC	14	0:00	14:00
93	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/26/2021	50	No	INC	14	10:00	0:00
94	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/27/2021	50	No	INC	14	10:00	0:00
95	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/28/2021	50	No	INC	24	0:00	0:00
96	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/29/2021	50	No	INC	2	22:00	0:00
97	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	8/30/2021	50	No	INC	24	0:00	0:00
98	RT	Load Forecast Uncertainty	SCE	LA Basin	8/1/2021	70 - 130	No	INC	24	0:00	0:00
99	RT	Load Forecast Uncertainty	SCE	LA Basin	8/5/2021	130	No	DEC	2	0:00	2:00
100	RT	Load Forecast Uncertainty	SCE	LA Basin	8/5/2021	130	No	INC	22	2:00	0:00
101	RT	Load Forecast Uncertainty	SCE	LA Basin	8/6/2021	130	No	INC	24	0:00	0:00
102	RT	Load Forecast Uncertainty	SCE	LA Basin	8/10/2021	10 - 70	No	INC	9	15:00	0:00
103	RT	Load Forecast Uncertainty	SCE	LA Basin	8/11/2021	147 - 406	No	DEC	6	16:45	22:00
104	RT	Load Forecast Uncertainty	SCE	LA Basin	8/11/2021	10 - 406	Yes	INC	22	0:00	22:00
105	RT	Load Forecast Uncertainty	SCE	LA Basin	8/12/2021	151	No	DEC	8	14:00	22:00
106	RT	Load Forecast Uncertainty	SCE	LA Basin	8/12/2021	10 - 406	No	INC	7	17:00	0:00
107	RT	Load Forecast Uncertainty	SCE	LA Basin	8/13/2021	10 - 130	Yes	INC	24	0:00	0:00
108	RT	Load Forecast Uncertainty	SCE	LA Basin	8/14/2021	10 - 130	Yes	INC	24	0:00	0:00
109	RT	Load Forecast Uncertainty	SCE	LA Basin	8/15/2021	10 - 130	No	INC	24	0:00	0:00
110	RT	Load Forecast Uncertainty	SCE	LA Basin	8/16/2021	151	No	DEC	7	15:30	22:00
111	RT	Load Forecast Uncertainty	SCE	LA Basin	8/16/2021	10 - 130	Yes	INC	24	0:00	0:00
112	RT	Load Forecast Uncertainty	SCE	LA Basin	8/26/2021	70	No	INC	10	14:00	0:00
113	RT	Load Forecast Uncertainty	SCE	LA Basin	8/27/2021	70	No	INC	10	14:00	0:00
114	RT	Load Forecast Uncertainty	SCE	LA Basin	8/28/2021	70	No	INC	24	0:00	0:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
115	RT	Load Forecast Uncertainty	SCE	LA Basin	8/29/2021	70	No	INC	24	0:00	0:00
116	RT	Load Forecast Uncertainty	SCE	LA Basin	8/30/2021	70	No	INC	24	0:00	0:00
117	RT	Load Forecast Uncertainty	SCE	LA Basin	8/31/2021	20	No	INC	15	9:00	0:00
118	RT	Market Disruption	PGAE	Fresno	8/5/2021	83 - 406	No	INC	3	6:00	9:00
119	RT	Market Disruption	PGAE	Sierra	8/5/2021	20	No	DEC	1	17:00	18:00
120	RT	Market Disruption	PGAE	Sierra	8/5/2021	20	No	INC	11	7:25	18:00
121	RT	Market Disruption	PGAE	NA	8/5/2021	41 - 240	No	INC	1	6:05	6:25
122	RT	Market Disruption	SCE	LA Basin	8/7/2021	290	No	DEC	2	4:45	6:00
123	RT	Market Disruption	SDGE	San Diego-IV	8/5/2021	24 - 111	No	INC	2	6:00	7:30
124	RT	Other Reliability Requirement	PGAE	Fresno	8/14/2021	83	No	INC	1	0:15	0:50
125	RT	Other Reliability Requirement	PGAE	Humboldt	8/12/2021	14 - 45	No	INC	1	17:55	18:30
126	RT	Other Reliability Requirement	SCE	Big Creek-Ventura	8/10/2021	401	No	INC	8	14:05	22:00
127	RT	Other Reliability Requirement	SCE	LA Basin	8/10/2021	190	No	DEC	5	16:00	21:00
128	RT	Other Reliability Requirement	SCE	LA Basin	8/10/2021	190 - 194	No	INC	9	13:50	22:00
129	RT	Other Reliability Requirement	SCE	LA Basin	8/14/2021	214 - 226	No	DEC	1	0:15	0:45
130	RT	Other Reliability Requirement	SCE	NA	8/22/2021	200	No	INC	8	7:00	15:00
131	RT	Planned Transmission Outage	PGAE	Bay Area	8/13/2021	330	No	DEC	2	6:50	8:00
132	RT	Planned Transmission Outage	PGAE	Fresno	8/17/2021	20 - 43	No	DEC	5	19:45	0:00
133	RT	Planned Transmission Outage	PGAE	Fresno	8/17/2021	20 - 43	No	INC	3	19:50	22:15
134	RT	Planned Transmission Outage	PGAE	Fresno	8/18/2021	20	No	DEC	5	0:00	4:45
135	RT	Planned Transmission Outage	PGAE	Humboldt	8/1/2021	48	No	DEC	3	16:00	18:45
136	RT	Planned Transmission Outage	PGAE	Kern	8/3/2021	32	No	INC	4	8:45	12:30
137	RT	Planned Transmission Outage	PGAE	NCNB	8/1/2021	57 - 70	No	DEC	11	7:25	18:00
138	RT	Planned Transmission Outage	PGAE	NCNB	8/11/2021	60	No	DEC	15	7:25	22:00
139	RT	Planned Transmission Outage	PGAE	NCNB	8/12/2021	60 - 65	No	DEC	22	2:30	0:00
140	RT	Planned Transmission Outage	PGAE	NCNB	8/12/2021	60	No	INC	1	9:00	10:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
141	RT	Planned Transmission Outage	PGAE	NCNB	8/13/2021	60	No	DEC	10	12:00	22:00
142	RT	Planned Transmission Outage	PGAE	NCNB	8/13/2021	60	No	INC	22	0:00	22:00
143	RT	Planned Transmission Outage	PGAE	NCNB	8/18/2021	60	No	DEC	1	13:55	14:30
144	RT	Planned Transmission Outage	PGAE	NCNB	8/22/2021	70 - 77	No	DEC	6	8:20	13:30
145	RT	Planned Transmission Outage	PGAE	NCNB	8/22/2021	70	No	INC	1	8:20	9:00
146	RT	Planned Transmission Outage	PGAE	Sierra	8/3/2021	20	No	DEC	1	21:25	22:00
147	RT	Planned Transmission Outage	PGAE	Sierra	8/3/2021	20	No	INC	2	22:00	0:00
148	RT	Planned Transmission Outage	PGAE	Sierra	8/4/2021	20	No	DEC	7	15:00	22:00
149	RT	Planned Transmission Outage	PGAE	Sierra	8/4/2021	20 - 42	No	INC	17	6:00	23:00
150	RT	Planned Transmission Outage	PGAE	Sierra	8/5/2021	20	No	INC	5	3:45	8:00
151	RT	Planned Transmission Outage	PGAE	Sierra	8/8/2021	20	No	INC	4	20:45	0:00
152	RT	Planned Transmission Outage	PGAE	Sierra	8/9/2021	20	No	INC	6	0:00	6:00
153	RT	Planned Transmission Outage	PGAE	Sierra	8/14/2021	20	No	DEC	3	18:00	21:00
154	RT	Planned Transmission Outage	PGAE	Sierra	8/14/2021	20	No	INC	10	14:40	0:00
155	RT	Planned Transmission Outage	PGAE	Sierra	8/20/2021	20	No	INC	12	12:40	0:00
156	RT	Planned Transmission Outage	PGAE	Sierra	8/21/2021	20	No	INC	1	0:00	1:00
157	RT	Planned Transmission Outage	PGAE	Stockton	8/11/2021	20	No	INC	3	12:10	15:00
158	RT	Planned Transmission Outage	PGAE	Stockton	8/14/2021	30	No	INC	3	19:10	22:00
159	RT	Planned Transmission Outage	PGAE	Stockton	8/20/2021	89	No	DEC	1	17:00	18:00
160	RT	Planned Transmission Outage	PGAE	Stockton	8/20/2021	50 - 89	No	INC	17	7:45	0:00
161	RT	Planned Transmission Outage	PGAE	Stockton	8/21/2021	89	No	INC	24	0:00	0:00
162	RT	Planned Transmission Outage	PGAE	Stockton	8/22/2021	89	No	INC	24	0:00	0:00
163	RT	Planned Transmission Outage	PGAE	Stockton	8/23/2021	89	No	INC	24	0:00	0:00
164	RT	Planned Transmission Outage	PGAE	Stockton	8/24/2021	89	No	INC	24	0:00	0:00
165	RT	Planned Transmission Outage	PGAE	Stockton	8/25/2021	89	No	DEC	3	14:00	17:00
166	RT	Planned Transmission Outage	PGAE	Stockton	8/25/2021	89	No	INC	14	0:00	14:00
167	RT	Planned Transmission Outage	PGAE	Stockton	8/26/2021	89	No	DEC	18	6:00	0:00
168	RT	Planned Transmission Outage	PGAE	Stockton	8/26/2021	89	No	INC	6	8:00	14:00
169	RT	Planned Transmission Outage	PGAE	Stockton	8/27/2021	89	No	DEC	11	4:00	14:45

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
170	RT	Planned Transmission Outage	PGAE	Stockton	8/27/2021	89	No	INC	13	0:00	13:00
171	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	8/17/2021	49	No	DEC	3	17:25	19:45
172	RT	Ramping Capacity	PGAE	Sierra	8/25/2021	20	No	INC	8	14:50	22:00
173	RT	Ramping Capacity	PGAE	NA	8/16/2021	50	No	DEC	5	16:45	21:00
174	RT	Ramping Capacity	PGAE	NA	8/16/2021	50	No	INC	2	21:00	23:00
175	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/2/2021	400.1	No	INC	7	15:00	22:00
176	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/3/2021	400.1	No	DEC	4	16:00	20:00
177	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/3/2021	400.1	No	INC	8	14:00	22:00
178	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/4/2021	400.1	No	INC	8	14:00	22:00
179	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/5/2021	410	No	INC	7	15:40	22:00
180	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/6/2021	410	No	INC	7	15:30	22:00
181	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/11/2021	401	No	DEC	1	16:00	17:00
182	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/11/2021	401	No	INC	2	15:00	17:00
183	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/12/2021	401	No	INC	8	14:00	22:00
184	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/13/2021	401	No	INC	6	16:00	22:00
185	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/14/2021	401	No	INC	6	16:00	22:00
186	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/15/2021	401	No	INC	7	15:00	22:00
187	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/16/2021	401 - 500	No	INC	8	14:00	22:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
188	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/26/2021	410	No	INC	6	16:00	22:00
189	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/27/2021	401	No	INC	5	17:00	22:00
190	RT	Ramping Capacity	SCE	Big Creek-Ventura	8/30/2021	400.1	No	INC	6	16:00	22:00
191	RT	Ramping Capacity	SCE	LA Basin	8/2/2021	190 - 240	No	INC	7	15:00	22:00
192	RT	Ramping Capacity	SCE	LA Basin	8/3/2021	194	No	DEC	6	15:00	21:00
193	RT	Ramping Capacity	SCE	LA Basin	8/3/2021	190 - 241	No	INC	8	14:00	22:00
194	RT	Ramping Capacity	SCE	LA Basin	8/4/2021	190 - 194	No	DEC	6	15:00	21:00
195	RT	Ramping Capacity	SCE	LA Basin	8/4/2021	140 - 241	No	INC	8	14:00	22:00
196	RT	Ramping Capacity	SCE	LA Basin	8/5/2021	190 - 240	No	INC	7	15:35	22:00
197	RT	Ramping Capacity	SCE	LA Basin	8/6/2021	65 - 240	No	INC	7	15:30	22:00
198	RT	Ramping Capacity	SCE	LA Basin	8/7/2021	65 - 194	No	INC	7	15:00	22:00
199	RT	Ramping Capacity	SCE	LA Basin	8/9/2021	190 - 194	No	INC	3	18:00	21:00
200	RT	Ramping Capacity	SCE	LA Basin	8/11/2021	190 - 194	No	DEC	2	15:00	17:00
201	RT	Ramping Capacity	SCE	LA Basin	8/11/2021	240	No	INC	2	15:00	17:00
202	RT	Ramping Capacity	SCE	LA Basin	8/12/2021	190 - 240	No	INC	8	14:00	22:00
203	RT	Ramping Capacity	SCE	LA Basin	8/13/2021	190 - 240	No	INC	6	16:00	22:00
204	RT	Ramping Capacity	SCE	LA Basin	8/14/2021	240	No	INC	6	16:00	22:00
205	RT	Ramping Capacity	SCE	LA Basin	8/15/2021	194	No	DEC	5	16:00	21:00
206	RT	Ramping Capacity	SCE	LA Basin	8/15/2021	190 - 240	No	INC	7	15:00	22:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
207	RT	Ramping Capacity	SCE	LA Basin	8/16/2021	190 - 326	No	DEC	3	17:00	20:00
208	RT	Ramping Capacity	SCE	LA Basin	8/16/2021	190 - 480	No	INC	8	14:00	22:00
209	RT	Ramping Capacity	SCE	LA Basin	8/26/2021	240	No	INC	6	16:00	22:00
210	RT	Ramping Capacity	SCE	LA Basin	8/27/2021	190	No	DEC	3	17:00	20:00
211	RT	Ramping Capacity	SCE	LA Basin	8/27/2021	190 - 194	No	INC	6	16:00	22:00
212	RT	Ramping Capacity	SCE	LA Basin	8/30/2021	190 - 240	No	INC	4	18:35	22:00
213	RT	Reliability Assessment	PGAE	Fresno	8/5/2021	6 - 30	No	DEC	4	20:40	0:00
214	RT	Reliability Assessment	PGAE	Fresno	8/6/2021	6 - 30	No	DEC	8	0:00	8:00
215	RT	Reliability Assessment	PGAE	Fresno	8/9/2021	10	No	DEC	2	21:40	23:30
216	RT	Reliability Assessment	PGAE	Fresno	8/10/2021	6	No	DEC	6	2:55	8:00
217	RT	Reliability Assessment	PGAE	Humboldt	8/1/2021	15 - 42	No	DEC	17	0:00	16:30
218	RT	Reliability Assessment	PGAE	Humboldt	8/1/2021	42	No	INC	12	0:00	12:00
219	RT	Reliability Assessment	PGAE	Kern	8/4/2021	32	No	DEC	1	21:55	22:00
220	RT	Reliability Assessment	PGAE	Kern	8/4/2021	32	No	INC	2	22:00	0:00
221	RT	Reliability Assessment	PGAE	Kern	8/5/2021	32	No	INC	23	0:00	22:45
222	RT	Reliability Assessment	PGAE	Kern	8/6/2021	32	No	INC	2	0:00	2:00
223	RT	Reliability Assessment	PGAE	Kern	8/8/2021	32	No	INC	6	16:00	22:00
224	RT	Reliability Assessment	PGAE	Kern	8/12/2021	32	No	INC	2	22:00	0:00
225	RT	Reliability Assessment	PGAE	Kern	8/13/2021	32	No	INC	1	23:00	0:00
226	RT	Reliability Assessment	PGAE	Kern	8/24/2021	32	No	INC	2	16:45	18:00
227	RT	Reliability Assessment	PGAE	Kern	8/26/2021	32	No	INC	4	19:55	23:00
228	RT	Reliability Assessment	PGAE	Kern	8/31/2021	32	No	INC	8	15:00	23:00
229	RT	Reliability Assessment	PGAE	NCNB	8/15/2021	70	No	INC	1	23:50	0:00
230	RT	Reliability Assessment	PGAE	NCNB	8/16/2021	70	No	INC	6	0:00	6:00
231	RT	Reliability Assessment	PGAE	Sierra	8/1/2021	40	No	DEC	6	16:00	22:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
232	RT	Reliability Assessment	PGAE	Sierra	8/1/2021	20 - 40	No	INC	22	0:00	22:00
233	RT	Reliability Assessment	PGAE	Sierra	8/2/2021	20	No	DEC	8	14:00	22:00
234	RT	Reliability Assessment	PGAE	Sierra	8/2/2021	20 - 42	No	INC	18	6:00	0:00
235	RT	Reliability Assessment	PGAE	Sierra	8/3/2021	20 - 42	No	INC	13	0:00	12:30
236	RT	Reliability Assessment	PGAE	Sierra	8/5/2021	20	No	DEC	4	18:00	22:00
237	RT	Reliability Assessment	PGAE	Sierra	8/5/2021	20	No	INC	10	14:10	0:00
238	RT	Reliability Assessment	PGAE	Sierra	8/6/2021	20	No	DEC	2	16:00	18:00
239	RT	Reliability Assessment	PGAE	Sierra	8/6/2021	20 - 42	Yes	INC	20	0:00	20:00
240	RT	Reliability Assessment	PGAE	Sierra	8/7/2021	20	No	DEC	2	19:15	21:00
241	RT	Reliability Assessment	PGAE	Sierra	8/7/2021	20	No	INC	5	19:30	0:00
242	RT	Reliability Assessment	PGAE	Sierra	8/8/2021	20	No	INC	8	0:00	8:00
243	RT	Reliability Assessment	PGAE	Sierra	8/9/2021	20	No	INC	6	12:45	18:00
244	RT	Reliability Assessment	PGAE	Sierra	8/11/2021	40 - 42	No	INC	2	22:30	0:00
245	RT	Reliability Assessment	PGAE	Sierra	8/12/2021	20 - 42	No	DEC	7	15:00	22:00
246	RT	Reliability Assessment	PGAE	Sierra	8/12/2021	20 - 42	No	INC	24	0:00	0:00
247	RT	Reliability Assessment	PGAE	Sierra	8/13/2021	20	No	INC	2	0:00	2:00
248	RT	Reliability Assessment	PGAE	Sierra	8/14/2021	20	No	INC	4	4:55	8:00
249	RT	Reliability Assessment	PGAE	Sierra	8/15/2021	20	No	DEC	2	18:45	20:00
250	RT	Reliability Assessment	PGAE	Sierra	8/15/2021	20	No	INC	3	20:00	23:00
251	RT	Reliability Assessment	PGAE	Sierra	8/16/2021	40	No	INC	2	22:00	0:00
252	RT	Reliability Assessment	PGAE	Sierra	8/17/2021	20	No	DEC	6	16:00	22:00
253	RT	Reliability Assessment	PGAE	Sierra	8/17/2021	20	No	INC	13	11:45	0:00
254	RT	Reliability Assessment	PGAE	Sierra	8/18/2021	20	Yes	INC	5	0:00	4:45
255	RT	Reliability Assessment	PGAE	Sierra	8/19/2021	20	No	INC	10	14:10	0:00
256	RT	Reliability Assessment	PGAE	Sierra	8/20/2021	20	No	INC	3	0:00	3:00
257	RT	Reliability Assessment	PGAE	Sierra	8/21/2021	20	No	INC	16	8:10	0:00
258	RT	Reliability Assessment	PGAE	Sierra	8/22/2021	20	Yes	INC	2	0:00	2:00
259	RT	Reliability Assessment	PGAE	Sierra	8/23/2021	20	No	DEC	2	18:00	20:00
260	RT	Reliability Assessment	PGAE	Sierra	8/23/2021	20 - 40	No	INC	16	8:40	0:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
261	RT	Reliability Assessment	PGAE	Sierra	8/24/2021	40	No	DEC	1	22:50	23:00
262	RT	Reliability Assessment	PGAE	Sierra	8/24/2021	20 - 40	No	INC	24	0:00	0:00
263	RT	Reliability Assessment	PGAE	Sierra	8/25/2021	40	No	DEC	1	22:55	23:00
264	RT	Reliability Assessment	PGAE	Sierra	8/25/2021	40 - 42	Yes	INC	24	0:00	0:00
265	RT	Reliability Assessment	PGAE	Sierra	8/26/2021	40	No	DEC	1	22:40	23:00
266	RT	Reliability Assessment	PGAE	Sierra	8/26/2021	40	No	INC	24	0:00	0:00
267	RT	Reliability Assessment	PGAE	Sierra	8/27/2021	20 - 40	No	DEC	6	16:40	22:00
268	RT	Reliability Assessment	PGAE	Sierra	8/27/2021	20 - 40	No	INC	24	0:00	0:00
269	RT	Reliability Assessment	PGAE	Sierra	8/28/2021	20	No	DEC	4	17:00	21:00
270	RT	Reliability Assessment	PGAE	Sierra	8/28/2021	20	No	INC	9	15:45	0:00
271	RT	Reliability Assessment	PGAE	Sierra	8/29/2021	20	No	DEC	7	15:00	22:00
272	RT	Reliability Assessment	PGAE	Sierra	8/29/2021	8.5 - 47	No	INC	22	0:00	22:00
273	RT	Reliability Assessment	PGAE	Sierra	8/30/2021	20	No	DEC	7	15:00	22:00
274	RT	Reliability Assessment	PGAE	Sierra	8/30/2021	20	No	INC	12	12:00	0:00
275	RT	Reliability Assessment	PGAE	Sierra	8/31/2021	20	No	INC	4	0:00	4:00
276	RT	Reliability Assessment	PGAE	Stockton	8/9/2021	15	No	INC	4	18:20	22:15
277	RT	Reliability Assessment	PGAE	Stockton	8/10/2021	35 - 50	No	INC	5	18:15	23:00
278	RT	Reliability Assessment	PGAE	Stockton	8/15/2021	20 - 30	No	INC	7	16:20	23:00
279	RT	Reliability Assessment	PGAE	Stockton	8/29/2021	30	No	INC	5	17:05	22:00
280	RT	Reliability Assessment	PGAE	Stockton	8/30/2021	30	No	INC	6	16:10	22:00
281	RT	Reliability Assessment	PGAE	NA	8/10/2021	12 - 15	No	DEC	2	16:30	18:00
282	RT	Reliability Assessment	PGAE	NA	8/10/2021	12	No	INC	2	18:00	20:00
283	RT	Reliability Assessment	PGAE	NA	8/30/2021	10	No	DEC	2	16:25	18:00
284	RT	Reliability Assessment	SCE	Fresno	8/17/2021	100	No	DEC	1	17:10	18:00
285	RT	Reliability Assessment	SCE	Fresno	8/17/2021	100	No	INC	1	18:00	18:30
286	RT	Reliability Assessment	SCE	NA	8/10/2021	5 - 410	No	DEC	17	3:40	20:00
287	RT	Reliability Assessment	SCE	NA	8/10/2021	410	No	INC	1	15:10	16:00
288	RT	Reliability Assessment	SCE	NA	8/11/2021	450	No	DEC	10	13:55	23:00
289	RT	Reliability Assessment	SCE	NA	8/14/2021	410	No	DEC	2	1:30	3:00

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
290	RT	Reliability Assessment	SCE	NA	8/14/2021	410	No	INC	1	3:00	4:00
291	RT	Reliability Assessment	SCE	NA	8/16/2021	350 - 411	No	DEC	19	5:35	0:00
292	RT	Reliability Assessment	SCE	NA	8/16/2021	411	No	INC	4	7:00	10:15
293	RT	Reliability Assessment	SCE	NA	8/17/2021	410	No	DEC	3	0:00	3:00
294	RT	Reliability Assessment	SCE	NA	8/17/2021	410	No	INC	19	3:00	22:00
295	RT	Reliability Assessment	SCE	NA	8/24/2021	450	No	DEC	4	17:30	21:00
296	RT	Reliability Assessment	SCE	NA	8/24/2021	450	No	INC	3	21:00	0:00
297	RT	Reliability Assessment	SCE	NA	8/25/2021	440 - 450	No	DEC	4	17:00	21:00
298	RT	Reliability Assessment	SCE	NA	8/25/2021	440 - 450	No	INC	24	0:00	0:00
299	RT	Reliability Assessment	SCE	NA	8/26/2021	440	No	INC	4	0:00	4:00
300	RT	Software Limitation	PGAE	Bay Area	8/14/2021	510	No	INC	1	3:10	4:00
301	RT	Software Limitation	PGAE	Fresno	8/13/2021	83	No	INC	1	23:55	0:00
302	RT	Software Limitation	PGAE	Fresno	8/14/2021	-302	No	DEC	2	12:00	14:00
303	RT	Software Limitation	PGAE	Fresno	8/14/2021	-302 - 83	No	INC	12	0:00	12:00
304	RT	Software Limitation	PGAE	NA	8/7/2021	399	No	DEC	2	10:10	12:00
305	RT	Software Limitation	SCE	Big Creek-Ventura	8/5/2021	410	No	INC	4	6:25	10:00
306	RT	Software Limitation	SCE	LA Basin	8/5/2021	65	No	INC	3	5:50	8:45
307	RT	Software Limitation	SCE	LA Basin	8/14/2021	5 - 74.46	No	INC	1	0:00	0:55
308	RT	Software Limitation	SCE	LA Basin	8/27/2021	5 - 5.75	No	INC	1	11:45	12:35
309	RT	Software Limitation	SCE	LA Basin	8/28/2021	0 - 5	No	INC	11	1:45	12:10
310	RT	Software Limitation	SCE	NA	8/3/2021	0	No	DEC	4	16:00	20:00
311	RT	Software Limitation	SCE	NA	8/3/2021	0	No	INC	3	14:20	17:00
312	RT	Software Limitation	SDGE	San Diego-IV	8/5/2021	24 - 300	No	INC	1	6:20	7:00
313	RT	Unit Testing	SCE	Big Creek-Ventura	8/4/2021	2.73	No	INC	1	0:45	1:30

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time
314	RT	Unit Testing	SCE	Big Creek-Ventura	8/27/2021	250	No	INC	3	12:55	15:00
315	RT	Unit Testing	SCE	LA Basin	8/4/2021	18.8	No	INC	1	15:45	16:15
316	RT	Unit Testing	SCE	LA Basin	8/11/2021	30	No	INC	1	19:25	20:00
317	RT	Unit Testing	SCE	LA Basin	8/20/2021	101	No	DEC	1	19:00	19:15
318	RT	Unit Testing	SCE	LA Basin	8/20/2021	101	No	INC	1	18:45	19:00
319	RT	Unit Testing	SDGE	San Diego-IV	8/13/2021	20	No	INC	1	16:40	17:00
320	RT	Unit Testing	SDGE	San Diego-IV	8/28/2021	46	No	INC	1	20:10	20:45
321	RT	Unplanned Outage	Intertie	Humboldt	8/27/2021	0	No	DEC	3	20:35	22:45
322	RT	Unplanned Outage	Intertie	NA	8/27/2021	0	No	DEC	3	20:35	22:45
323	RT	Voltage Support	PGAE	Fresno	8/16/2021	83	No	DEC	5	17:00	22:00
324	RT	Voltage Support	PGAE	Fresno	8/16/2021	83	No	INC	1	16:05	17:00
325	RT	Voltage Support	PGAE	Kern	8/17/2021	32	No	INC	4	18:15	22:00

Appendix A: Explanation by Example

All examples listed below are based on fictitious data.

Example 1: Exceptional Dispatch Instructions Prior to DAM

In this fictitious example, the CAISO issued an exceptional dispatch instruction for resource A to be committed at its physical minimum (Pmin) of 50 MW from hours ending 5 through 10 for a generation procedure 7630. Similarly, the CAISO issued additional instructions to resources B and C for the same reason as shown in Table 2. Generally, exceptional dispatches prior to the day-ahead market are commitments to minimum load. Here the dispatch levels are all at minimum load.

Table 2: Instructions Prior to Day-Ahead Market

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch Level (MW)	Reason
01-Jul-09	DA	A	SCE	LA BASIN	05:00	10:00	50	7630
01-Jul-09	DA	B	SCE	LA BASIN	08:00	20:00	30	7630
01-Jul-09	DA	C	SCE	LA BASIN	09:00	23:00	20	7630

This data is summarized as shown in Table 3, which is the prescribed format specified in the FERC order on September 02, 2009. This summary classifies the data by reason, resource location, local reliability area, and trade date. The MW column in Table 3 is the range of MW; in this case the minimum instruction MW is 20 MW for resource C which occurs from hours ending 21 through 23. The maximum instruction occurs in hour ending 10. In this hour resource A is committed at 50 MW, resource B is committed at 30 MW and resource C is committed at 20 MW. This adds up to 100 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. Commitments are broken out separately from energy dispatches. In the day-ahead, however the exceptional dispatches are nearly always just commitments, as in this example. The Begin Time column shows hour ending 5 as this was the hour ending for first dispatch of the day, and the End Time column shows hour ending 23, as this was the hour with last dispatch. It is also possible there might be hours between the begin time and the end time where there might not be exceptional dispatch instructions for the given reason, meaning that the range between the begin time and end time can include null hours with no dispatch.

Table 3: FERC Summary of Instructions Prior to DAM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time
1	DA	7630	SCE	LA Basin	1-Jul-09	20-100	Yes	N/A	19	05:00	23:00

Example 2: Incremental Exceptional Dispatch Instructions in RTM

In this fictitious example, the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 30 MW from hours ending 7 through 11 after completion of the day-ahead market for the transmission procedure 7110. This resource had no day-ahead award in those hours. The CAISO issued another exceptional dispatch instruction to resource B, to be dispatched at 40 MW from hours ending 8 through 9 in real-time for the transmission procedure 7110. This resource had a day-ahead schedule of 20 MW from the day-ahead market, which implies that this exceptional dispatch instruction was an incremental instruction and the exceptional dispatch MW was 20 MW. Similarly, the details of exceptional dispatch (ED) instruction for resource C are shown in Table 4.

Table 4: Incremental Exceptional Dispatch Instructions in RTM

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch Level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason
01-Jul-09	RT	A	PG&E	Humboldt	06:00	11:00	30	0	Yes	INC	30	7110
01-Jul-09	RT	B	PG&E	Humboldt	07:00	09:00	40	20	No	INC	20	7110
01-Jul-09	RT	C	PG&E	Humboldt	12:00	15:00	50	50	No	INC	0	7110
01-Jul-09	RT	C	PG&E	Humboldt	16:00	20:00	50	40	No	INC	10	7110

This data is summarized as shown in Table 5 and is classified by reason, resource location, local reliability area, and trade date. The MW column in Table 5 is the range of MW; in this case the minimum instruction MW is 0 MW for resource C which occurs from hours ending 13 through 15. The maximum instruction occurs in hours ending 8 & 9, as during these two hours both resources A and B have an ED MW of 30MW and 20MW, respectively. This adds up to 50 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. This column shows a commitment if there was a single commitment in the entire interval of exceptional dispatch. The Begin Time column shows the time of the first dispatch of the day. This is a time not a range. Similarly, the End Time column shows a time and not a range. Exceptional dispatches occurred between these two times. Since there was a commitment between the begin time and end time then the Commitment column displays yes for the summary. Similarly, the INC/DEC column shows an INC as there was an incremental dispatch between the begin time and end time. As mentioned in the previous example it is possible there might be hours between the begin time and end time where there were no exceptional dispatch instructions for the given reason.

Table 5: FERC Summary of ED Instructions in RTM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time
1	RT	7110	PG&E	Humboldt	1-Jul-09	0-50	Yes	INC	15	06:00	20:00

Example 3: Decremental Exceptional Dispatch Instructions in RTM

This example highlights decremental exceptional dispatch instructions in the real-time market. In this fictitious example the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 20 MW from hours ending 15 through 20 after completion of the day-ahead market for the transmission procedure 7430. The CAISO issued additional exceptional dispatch instructions for resources B and C; details of those instructions are shown in Table 6.

Table 6: Decremental Exceptional Dispatch Instructions in RTM

Date	Market Type	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch Level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason
01-Jul-09	RT	A	PG&E	Fresno	15:00	20:00	20	0	Yes	INC	20	7430
01-Jul-09	RT	B	PG&E	Fresno	07:00	09:00	40	60	No	DEC	20	7430
01-Jul-09	RT	C	PG&E	Fresno	10:00	14:00	40	50	No	DEC	10	7430

This data is summarized according to FERC convention as shown in Table 7. This summary classifies the data by reason, resource location, local reliability area, and trade date. Please note that inc and dec are broken out separately. The inc entry is self-explanatory and similar to the previous example. Regarding the dec entry the MW column is the range of MW; in this case the minimum dec instruction is 10 MW (actually -10MW as it is a dec) for resource C which occurs from hours ending 10 through 14. The maximum instruction occurs from hours ending 7 through 9, when resource B was issued a dec instruction of 20 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time.

Table 7: FERC Summary of Decremental ED Instructions in RTM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time
1	RT	7430	PG&E	Fresno	1-Jul-09	20	Yes	INC	6	15:00	20:00
1	RT	7430	PG&E	Fresno	1-Jul-09	10-20	Yes	DEC	8	07:00	14:00

ATTACHMENT B

**August 2021 Exceptional Dispatch Report
Chart 2 data**



Exceptional Dispatch Report

Table 2: August 2021

Market Analysis and Forecasting

October 15, 2021

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Introduction

This report is filed pursuant to FERC’s September 2, 2009, and May 4, 2010, orders in ER08-1178. These orders require two monthly Exceptional Dispatch reports—one issued on the 15th of each month and one originally issued on the 30th of each month. Both Table 1 and Table 2 reports will be issued on the 15th of each month due to the availability of necessary data. This report provides data on the frequency, reasons and costs for Exceptional Dispatches issued in August 2021.

This report contains a price impact analysis as prescribed by FERC in its September 2 order. The price impact analysis for the month of August is presented in Appendix B. This report also includes mitigation analysis for August 2021 required by section 34.11.4 of the CAISO tariff. This analysis compares those Exceptional Dispatches subject to bid mitigation (i.e. Exceptional Dispatches to address noncompetitive constraints and Delta Dispatch), and determines the cost difference between the Exceptional Dispatch bid mitigation settlement rules and what the settlement amount would have been had the Exceptional Dispatches not been subject to bid mitigation. The Exceptional Dispatch bid mitigation analysis for August is presented in Appendix C.

The Nature of Exceptional Dispatch

The CAISO can issue exceptional dispatch instructions for a resource as a pre-day-ahead unit commitment, a post day-ahead unit commitment or a real-time exceptional dispatch. A pre-day-ahead unit commitment is an exceptional dispatch instruction committing a resource at or above its physical minimum (Pmin) operating level in the day-ahead market. A post-day-ahead unit commitment is an exceptional dispatch instruction committing a resource at or above its (Pmin) operating level in the real-time market. A real-time exceptional dispatch instructs a resource to operate at or above its physical minimum operating point. A real-time exceptional dispatch above the resource’s day-ahead award is an incremental exceptional dispatch instruction and a real-time exceptional dispatch below the day-ahead award is considered a decremental dispatch instruction. The CAISO issues exceptional dispatch instructions to maintain the reliability of the grid when the market software cannot do so. Whenever the CAISO issues an exceptional dispatch instruction, the operator logs the dispatch and the associated reason. Reliability requirements are calculated for both local area and the system wide needs, and are classified into various requirements including local generation, transmission management, non-modeled transmission outages, ramping and intertie emergency assistance. Whenever the CAISO issues an exceptional dispatch instruction, the operators log these instructions and the associated reason for each instruction.

Most of the generation procedures are internal to the CAISO and not available publicly on the CAISO website; however, all of the transmission procedures are available on the CAISO website.¹

Additional reasons for exceptional dispatch instructions in 2021 include Software Limitation. Software Limitation is used when an exceptional dispatch instruction was issued to bridge schedules across days for resources with a minimum down time of 24 hours, as the CAISO software does not handle multi-day commitment. For instance, a resource has a day-ahead schedule from 0600 till 2300, and then is shut down in 2400. If this resource had a minimum down time of 24 hours and it is required the following day, then the CAISO issues an exceptional dispatch to commit this resource in 2400 so it can be dispatched economically in the following day. Software Limitation was also used for exceptional dispatches to manually issue shut down instructions to a resource because of a temporary Automatic Dispatch System (“ADS”) failure, or similar issues. Interconnection Reliability Operating Limits (IROL) are system operating limits that are established to prevent instability, uncontrolled separation or cascading as described in operating procedure 3100. System Operating Limit (SOL) are the facility ratings, system voltage limits, transient stability limits, and voltage stability limits that are used in the operating horizon – any of which can be the most restrictive limit at any point in time, pre – or post – contingency. Control Point (CP) are imposed to protect the area transmission network against N – 1 contingencies. There were a few other reasons used to explain exceptional dispatch instructions in August, which are self-explanatory.

The data in Table 1 is based on a template specified in the September 2009 order.² This table contains all the information published in Table 1 of the first report for August 2021. In addition, it contains volume (MWh) and cost information. Each entry in Table 1 is a summary of exceptional dispatches classified by (1) the reason for the exceptional dispatch; (2) the location of the resource by Participating Transmission Owner (PTO) service area; (3) the Local Reliability Area (LRA) where applicable; (4) the market in which the exceptional dispatch occurred (day-ahead vs. real-time); and (5) the date of the exceptional dispatch. For each classification the following information is provided: (1) Megawatts (MW); (2) Commitment; (3) Inc or Dec; (4) Hours; (5) Begin Time; (6) End Time; (7) Total Volume (MWh); (8) Min Load Cost; (9) Start Up Cost; (10) CC6470; (11) ED Volume (MWh INC/DEC); (12) CC6470 INC; (13) CC6470 DEC; (14) CC6482; (15) CC6488; and (16) CC6620. Each column is defined:

¹ A list of all of the CAISO’s Operating Procedures and all the publicly available Operating Procedures are available at the following link:
<http://www.caiso.com/thegrid/operations/opsdoc/index.html>

² The data in Table 1 is principally SLIC information supplemented with data from the Market Quality System (MQS) and Settlements database. The volume and cost information is based on t+51B Recalculation Statements.

- The MW column shows the range of exceptional dispatch instruction in MW for the classification.
- The Commitment column specifies if there was a unit commitment for the classification.
- The INC/DEC/NA column specifies if there was an incremental dispatch (INC), a decremental dispatch (DEC), or only a unit commitment (NA). The Begin Time and End Time columns show the start and end time of exceptional dispatch for the classification respectively.
- The Hours column is the time difference between begin time and end time rounded up to the next hour.
- The total volume column shows the total MWh dispatch quantity dispatched for that classification. This quantity includes the minimum load quantity, the imbalance energy quantity, and the exceptional dispatch quantity.
- The Min-Load Cost column shows eligible minimum load cost for the classification.
- The Start-Up Cost column shows the eligible start up cost for the classification. The CAISO does not explicitly pay resources for its start up and minimum load costs; however, it ensures that resources are compensated adequately through its bid cost recovery.³
- The CC6470 column shows the total imbalance energy costs for the classification. This cost contains the portion of exceptional dispatch instruction settled as optimal energy due to its bid price being less than the LMP in the relevant settlement interval.
- The ED Volume MWh (MWh INC/DEC) column shows the incremental or the decremental portion of the real-time exceptional dispatch MWh for the classification. The CC6470-INC shows that portion of incremental exceptional dispatch instruction settled at the resource LMP.
- The CC6470-DEC column shows that portion of decremental exceptional dispatch instruction settled at the resource specific LMP. Both these charge codes are portions of the real-time instructed imbalance energy charge code (6470).⁴
- The CC6482 column shows the real-time excess cost for the classification.⁵
- The CC6488 column shows the real-time exceptional dispatch uplift settlement for the classification.⁶ The CC6620 shows the bid cost recovery payment for the classification. This cost is shown for all pre-day-ahead unit commitments only.

³ For further details regarding the Bid Cost Recovery process please refer to section 11.8 of the CAISO tariff.

⁴ For further details please refer to the BPM configuration Guide: Real-Time Instructed Imbalance Energy Settlement published on the CAISO's website.

⁵ For further details please refer to the BPM configuration Guide: Real Time Excess Cost for Instructed Energy Settlement published on the CAISO's website.

⁶ For further details please refer to the BPM configuration Guide: Real Time Exceptional Dispatch Uplift Settlement published on the CAISO's website.

Charge codes 6470, 6470 INC, 6470 DEC, 6482 and 6488 are shown in Table 1 because all these charge codes pertain to real-time exceptional dispatch MWH quantities. The classification of data is further explained for example in Attachment A.

Exceptional dispatches issued for the following reasons accounted for approximately 82 percent of the total exceptional dispatches during the reporting period: planned transmission outages, incomplete or inaccurate transmission, reliability assessment, ramping capacity, and load forecast uncertainty. Exceptional dispatches with the reason “Reliability Assessment” were due to Real Time Contingency Analysis, Voltage Stability Analysis, and operating procedure number 7110 (along with 7230, 7430, 7450, 7690, and 7720). Reliability Assessment is the reason as explained in the operator procedure 2330C⁷ that encompasses Control Point (CP), Interconnection Reliability Operating Limit (IROL), System Operating Limit (SOL) and congestion related EDs. This reason is used to mitigate reliability issues identified through the real – time assessment tools such as Real Time Contingency Analysis (RTCA), Voltage Stability Analysis (VSA), Dynamic Stability Analysis (DSA) and/or Operating Procedure (OP) or offline study.

1) ⁷ The operator procedure 2330C - <http://www.caiso.com/Documents/2330C.pdf>

Table 1: Exceptional Dispatches in August 2021

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Exceptional Dispatch Report
October 15, 2021**

Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
1	RT	Bridging Schedules	PGAE	Fresno	7/29/2021	83	No	INC	1	0:00	0:30	58.93	2960.81	0.00	-4294.67	0.00	0.00	0.00	0.00	0.00	0.00
2	RT	Bridging Schedules	SCE	Big Creek-Ventura	7/15/2021	50	No	INC	4	20:00	0:00	-1.64	50885.89	0.00	106.66	0.00	0.00	0.00	0.00	0.00	0.00
3	RT	Bridging Schedules	SCE	Big Creek-Ventura	7/16/2021	50	No	INC	17	0:00	16:30	13.54	190856.99	0.00	-674.40	0.00	0.00	0.00	0.00	0.00	0.00
4	RT	Bridging Schedules	SCE	Big Creek-Ventura	7/17/2021	50	No	INC	18	6:20	0:00	1223.53	367601.92	0.00	-50661.86	0.00	0.00	0.00	0.00	0.00	0.00
5	RT	Bridging Schedules	SCE	Big Creek-Ventura	7/18/2021	50	No	INC	16	0:00	16:00	3.91	181851.68	0.00	1323.95	0.00	0.00	0.00	0.00	0.00	0.00
6	RT	Bridging Schedules	SCE	Big Creek-Ventura	7/21/2021	50 - 100	No	INC	2	22:00	0:00	226.56	53471.38	0.00	-12116.33	0.00	0.00	0.00	0.00	0.00	0.00
7	RT	Bridging Schedules	SCE	Big Creek-Ventura	7/27/2021	50 - 100	No	INC	24	0:00	0:00	49.64	285659.84	0.00	-2599.28	0.00	0.00	0.00	0.00	0.00	0.00
8	RT	Bridging Schedules	SCE	Big Creek-Ventura	7/31/2021	50	No	INC	2	22:00	0:00	-17.16	59250.40	0.00	962.65	0.00	0.00	0.00	0.00	0.00	0.00
9	RT	Bridging Schedules	SCE	LA Basin	7/13/2021	10 - 70	Yes	INC	2	22:00	0:00	12.96	56481.66	0.00	-840.53	0.00	0.00	0.00	0.00	0.00	0.00
10	RT	Bridging Schedules	SCE	LA Basin	7/15/2021	20	Yes	INC	1	23:00	0:00	0.00	4577.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	RT	Bridging Schedules	SCE	LA Basin	7/16/2021	20	No	INC	1	23:00	0:00	0.00	4544.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	RT	Bridging Schedules	SCE	LA Basin	7/18/2021	10	No	INC	1	23:00	0:00	0.00	3183.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	RT	Bridging Schedules	SCE	LA Basin	7/19/2021	10 - 20	No	INC	24	0:00	0:00	23.30	9508.64	0.00	-2710.91	0.00	0.00	0.00	0.00	0.00	0.00
14	RT	Bridging Schedules	SCE	LA Basin	7/20/2021	20	No	INC	2	22:00	0:00	62.34	0.00	0.00	-290.05	0.00	0.00	0.00	0.00	0.00	0.00
15	RT	Bridging Schedules	SCE	LA Basin	7/21/2021	10 - 70	Yes	INC	1	23:00	0:00	61.67	20436.40	0.00	-3056.07	0.00	0.00	0.00	0.00	0.00	0.00
16	RT	Bridging Schedules	SCE	LA Basin	7/22/2021	10	Yes	INC	1	23:00	0:00	0.00	3653.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	RT	Bridging Schedules	SCE	LA Basin	7/25/2021	10	No	INC	1	23:00	0:00	0.00	3231.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
18	RT	Bridging Schedules	SCE	LA Basin	7/26/2021	10	Yes	INC	1	23:00	0:00	0.00	6463.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	RT	Bridging Schedules	SCE	LA Basin	7/27/2021	10 - 20	No	INC	2	22:00	0:00	0.00	6496.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	RT	Bridging Schedules	SCE	LA Basin	7/28/2021	10	Yes	INC	1	23:00	0:00	0.00	6770.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	RT	Bridging Schedules	SCE	LA Basin	7/29/2021	10	Yes	INC	1	23:00	0:00	0.00	7952.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	RT	Bridging Schedules	SCE	LA Basin	7/30/2021	10	No	INC	1	23:00	0:00	38.50	7640.24	0.00	-3779.84	0.00	0.00	0.00	0.00	0.00	0.00
23	RT	Bridging Schedules	SCE	LA Basin	7/31/2021	10	No	INC	1	23:00	0:00	0.00	3728.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	RT	Conditions beyond the control of the CAISO	PGAE	NA	7/14/2021	5 - 10	No	DEC	1	10:30	11:30	-14.92	0.00	0.00	540.11	-13.36	0.00	490.90	0.00	0.00	0.00
25	RT	Conditions beyond the control of the CAISO	PGAE	NA	7/14/2021	5	No	INC	1	10:45	11:30	0.37	0.00	0.00	-13.48	0.42	-15.04	0.00	0.00	0.00	0.00
26	RT	Conditions beyond the control of the CAISO	SCE	Big Creek-Ventura	7/13/2021	50	No	INC	15	0:00	15:00	24.17	217132.97	0.00	-1204.27	0.00	0.00	0.00	0.00	0.00	0.00
27	RT	Conditions beyond the control of the CAISO	SCE	Big Creek-Ventura	7/22/2021	50 - 100	No	INC	14	0:00	14:00	283.12	464571.66	0.00	-13709.97	0.00	0.00	0.00	0.00	0.00	0.00
28	RT	Conditions beyond the control of the CAISO	SCE	Big Creek-Ventura	7/23/2021	100	No	INC	14	0:00	14:00	0.08	280049.63	0.00	-3.32	0.00	0.00	0.00	0.00	0.00	0.00
29	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	7/4/2021	251	No	INC	1	17:00	18:00	-34.10	0.00	0.00	971.10	9.92	-291.76	0.00	-28.09	0.00	0.00
30	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	7/22/2021	20	No	INC	24	0:00	0:00	-15.26	97984.96	0.00	1090.86	0.00	0.00	0.00	0.00	0.00	0.00
31	RT	Conditions beyond the control of the CAISO	SDGE	San Diego-IV	7/4/2021	310	No	INC	2	16:15	18:00	-45.37	0.00	0.00	1403.75	0.00	0.00	0.00	-129.72	0.00	0.00
32	RT	Fast Start Unit Management	PGAE	Fresno	7/13/2021	83	No	DEC	3	17:00	20:00	-27.40	0.00	0.00	2020.95	0.00	0.00	0.00	0.00	0.00	0.00
33	RT	Fast Start Unit Management	PGAE	Fresno	7/13/2021	83	No	INC	1	16:50	17:00	22.72	2083.53	0.00	-2012.23	0.00	0.00	0.00	0.00	0.00	0.00
34	RT	Fast Start Unit Management	PGAE	Fresno	7/31/2021	0	No	INC	1	16:30	16:55	-4.24	0.00	0.00	0.00	-4.24	0.00	0.00	0.00	0.00	0.00
35	RT	Fast Start Unit Management	SCE	Fresno	7/29/2021	0	No	INC	11	10:25	21:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
36	RT	Fast Start Unit Management	SCE	LA Basin	7/12/2021	0	No	INC	3	8:15	10:50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	RT	Fast Start Unit Management	SCE	LA Basin	7/29/2021	0	No	INC	11	10:25	21:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	RT	Gas Limitations	SDGE	San Diego-IV	7/25/2021	96	No	INC	1	23:30	0:00	-5.10	2734.74	3943.19	203.67	0.00	0.00	0.00	-476.44	0.00	0.00
39	RT	Gas Limitations	SDGE	San Diego-IV	7/26/2021	96	No	INC	24	0:00	0:00	-23.30	61531.76	4036.34	1602.00	12.30	-537.67	0.00	-17019.50	0.00	0.00
40	RT	Gas Limitations	SDGE	San Diego-IV	7/27/2021	96	No	INC	24	0:00	0:00	-2.04	68706.37	3984.13	121.96	0.00	0.00	0.00	-19361.38	0.00	0.00
41	RT	Gas Limitations	SDGE	San Diego-IV	7/28/2021	96	No	INC	8	0:00	8:00	-11.31	23940.08	0.00	543.15	0.00	0.00	0.00	-13150.39	0.00	0.00
42	RT	Incomplete or Inaccurate Transmission	PGAE	Kern	7/15/2021	32	No	INC	4	15:45	19:15	-7.51	8015.37	6547.62	399.07	0.00	0.00	0.00	0.00	0.00	0.00
43	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	7/2/2021	15	No	DEC	1	18:00	18:45	11.36	0.00	0.00	-497.75	0.00	0.00	0.00	0.00	0.00	0.00
44	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	7/2/2021	5 - 40	No	INC	7	15:45	22:00	27.20	19366.44	2424.43	-2857.20	22.29	-1496.91	0.00	0.00	-1185.87	0.00
45	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	7/3/2021	38 - 42	No	DEC	5	17:00	22:00	10.27	0.00	0.00	-786.17	0.00	0.00	0.00	0.00	0.00	0.00
46	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	7/3/2021	20 - 42	No	INC	15	9:55	0:00	13.95	63601.38	1461.91	-646.33	10.50	-375.90	0.00	0.00	-2549.67	0.00
47	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	7/4/2021	20	No	DEC	2	19:00	21:00	-6.79	0.00	0.00	385.64	0.00	0.00	0.00	0.00	0.00	0.00
48	RT	Incomplete or Inaccurate Transmission	PGAE	Sierra	7/4/2021	20 - 42	No	INC	23	0:00	23:00	7.77	45515.61	1299.48	-352.70	0.00	0.00	0.00	0.00	0.00	0.00
49	RT	Load Forecast Uncertainty	Intertie	CAISO Import	7/9/2021	231	No	INC	1	17:10	18:00	106.61	0.00	0.00	-23696.23	56.80	-5105.26	19.94	-327.50	0.00	0.00
50	RT	Load Forecast Uncertainty	Intertie	NA	7/29/2021	70 - 286	No	INC	2	18:00	20:00	14.00	0.00	0.00	-1133.08	14.00	-1133.07	0.00	-214134.46	0.00	0.00
51	RT	Load Forecast Uncertainty	Intertie	NA	7/30/2021	160 - 197	No	INC	2	18:00	20:00	46.25	0.00	0.00	-3971.35	46.25	-3971.36	0.00	-174001.66	0.00	0.00
52	RT	Load Forecast Uncertainty	PGAE	Bay Area	7/10/2021	114.8	No	INC	6	16:00	22:00	358.53	0.00	0.00	-42614.69	358.53	-42614.69	0.00	-317.56	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
53	RT	Load Forecast Uncertainty	PGAE	Bay Area	7/11/2021	114.8	No	INC	6	16:00	22:00	136.31	0.00	0.00	-9626.20	136.31	-9626.20	0.00	-145.55	0.00	0.00
54	RT	Load Forecast Uncertainty	PGAE	Bay Area	7/12/2021	114.8	No	INC	6	16:00	22:00	189.36	0.00	0.00	-14246.81	189.36	-14246.81	0.00	-325.40	0.00	0.00
55	RT	Load Forecast Uncertainty	PGAE	Bay Area	7/19/2021	20 - 95	No	INC	4	10:00	14:00	-3.53	33791.88	0.00	148.44	0.00	0.00	0.00	0.00	0.00	0.00
56	RT	Load Forecast Uncertainty	PGAE	Big Creek-Ventura	7/10/2021	62	No	INC	11	1:00	12:00	174.43	87015.06	0.00	-10628.70	0.00	0.00	0.00	0.00	0.00	0.00
57	RT	Load Forecast Uncertainty	PGAE	Fresno	7/9/2021	103	No	INC	4	18:50	22:00	60.52	22472.61	0.00	-42239.46	0.00	0.00	0.00	0.00	0.00	0.00
58	RT	Load Forecast Uncertainty	PGAE	Fresno	7/10/2021	21	No	DEC	4	18:00	22:00	18.54	-4759.99	0.00	-6531.46	0.00	0.00	0.00	0.00	0.00	0.00
59	RT	Load Forecast Uncertainty	PGAE	Fresno	7/10/2021	21	No	INC	5	13:55	18:00	-39.47	8789.20	21.09	2283.83	0.00	0.00	0.00	0.00	0.00	0.00
60	RT	Load Forecast Uncertainty	PGAE	Fresno	7/11/2021	20	No	DEC	4	18:00	22:00	-31.11	-25378.06	156.50	2461.39	0.00	0.00	0.00	0.00	0.00	0.00
61	RT	Load Forecast Uncertainty	PGAE	Fresno	7/11/2021	20	No	INC	10	8:45	18:00	-12.82	25838.77	361.92	437.39	0.00	0.00	0.00	0.00	0.00	0.00
62	RT	Load Forecast Uncertainty	PGAE	Fresno	7/19/2021	22	No	INC	2	11:00	13:00	1.26	3995.94	169.15	-122.31	0.00	0.00	0.00	0.00	0.00	0.00
63	RT	Load Forecast Uncertainty	PGAE	Fresno	7/30/2021	20	No	DEC	2	18:00	20:00	-9.66	-3328.64	23.66	762.05	0.00	0.00	0.00	0.00	0.00	0.00
64	RT	Load Forecast Uncertainty	PGAE	Fresno	7/30/2021	20	No	INC	12	6:30	18:00	-4.89	35676.91	544.09	-495.91	0.00	0.00	0.00	0.00	0.00	0.00
65	RT	Load Forecast Uncertainty	PGAE	Humboldt	7/16/2021	30	No	DEC	4	19:00	23:00	0.00	-7324.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	RT	Load Forecast Uncertainty	PGAE	Humboldt	7/16/2021	30	No	INC	1	23:00	0:00	0.00	1690.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67	RT	Load Forecast Uncertainty	PGAE	Humboldt	7/17/2021	30	No	DEC	2	14:00	15:15	-2.90	847.37	0.00	123.59	-1.47	0.00	65.49	0.00	-42.06	0.00
68	RT	Load Forecast Uncertainty	PGAE	Humboldt	7/17/2021	30	No	INC	14	0:00	14:00	0.27	22455.45	0.00	-12.66	0.00	0.00	0.00	0.00	0.00	0.00
69	RT	Load Forecast Uncertainty	PGAE	NA	7/9/2021	197.61 - 339	No	INC	8	14:00	21:45	215.32	0.00	0.00	-232609.18	72.87	-25029.87	0.00	-9108.33	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
70	RT	Load Forecast Uncertainty	PGAE	NA	7/10/2021	110.31 - 300	No	INC	23	1:00	0:00	37.25	177829.10	16494.35	-3148.42	0.00	0.00	0.00	0.00	0.00	0.00
71	RT	Load Forecast Uncertainty	PGAE	NA	7/11/2021	110.31	No	INC	11	13:00	0:00	-73.26	96823.65	16494.35	3964.68	0.00	0.00	0.00	0.00	0.00	0.00
72	RT	Load Forecast Uncertainty	PGAE	NA	7/27/2021	50	No	INC	1	16:00	17:00	-8.36	5348.80	1606.40	488.91	0.00	0.00	0.00	0.00	0.00	0.00
73	RT	Load Forecast Uncertainty	PGAE	NA	7/28/2021	48.95	No	DEC	7	15:45	22:00	1092.73	-43734.33	1638.63	-76694.47	0.00	0.00	0.00	0.00	0.00	0.00
74	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/7/2021	50	No	INC	13	11:00	0:00	353.12	6642.26	0.00	-22585.81	0.00	0.00	0.00	0.00	0.00	0.00
75	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/8/2021	-100	No	DEC	2	15:45	17:30	-27.45	0.00	0.00	-3494.80	-31.90	0.00	-595.94	0.00	0.00	0.00
76	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/8/2021	100	No	INC	21	3:00	0:00	4.17	220160.15	0.00	-156.07	0.00	0.00	0.00	0.00	0.00	0.00
77	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/9/2021	43 - 663	No	INC	22	0:00	22:00	305.10	16880.36	0.00	-248572.00	0.00	0.00	0.00	0.00	0.00	0.00
78	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/10/2021	50 - 80	No	INC	21	0:00	21:00	598.32	188678.73	116807.44	-41230.32	148.63	-11313.19	0.00	-365.62	0.00	0.00
79	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/11/2021	50 - 80	No	INC	8	16:00	0:00	547.29	171202.34	0.00	-31784.10	288.18	-18062.35	0.00	-5464.28	0.00	0.00
80	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/12/2021	70 - 80	No	INC	6	16:00	22:00	507.54	13570.44	0.00	-33767.97	143.16	-10206.56	0.00	-2147.19	0.00	0.00
81	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/16/2021	50	No	INC	8	16:20	0:00	136.25	30637.69	0.00	-6295.03	0.00	0.00	0.00	0.00	0.00	0.00
82	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/17/2021	50 - 100	No	INC	24	0:00	0:00	1037.52	332312.62	164714.60	-42808.09	0.00	0.00	0.00	0.00	0.00	0.00
83	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/18/2021	100	No	INC	14	0:00	14:00	4.20	0.00	0.00	-207.32	0.00	0.00	0.00	0.00	0.00	0.00
84	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/20/2021	50 - 100	No	INC	24	0:00	0:00	131.31	573787.61	0.00	-3875.41	0.00	0.00	0.00	0.00	0.00	0.00
85	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/24/2021	100	No	INC	24	0:00	0:00	41.83	432586.91	0.00	-1938.92	0.00	0.00	0.00	0.00	0.00	0.00
86	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/25/2021	100	No	INC	24	0:00	0:00	0.00	430689.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
87	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	7/26/2021	50 - 100	No	INC	15	0:00	15:00	4.44	285682.09	104987.76	-266.80	0.00	0.00	0.00	0.00	0.00	0.00
88	RT	Load Forecast Uncertainty	SCE	LA Basin	7/1/2021	20	No	INC	1	23:00	0:00	0.00	3975.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
89	RT	Load Forecast Uncertainty	SCE	LA Basin	7/8/2021	-100	No	DEC	3	15:10	18:00	-41.44	0.00	0.00	1584.10	-57.29	0.00	1839.64	0.00	0.00	0.00
90	RT	Load Forecast Uncertainty	SCE	LA Basin	7/8/2021	10 - 133	No	INC	17	7:00	0:00	19.63	149317.40	42781.53	-43456.12	0.00	0.00	0.00	0.00	0.00	0.00
91	RT	Load Forecast Uncertainty	SCE	LA Basin	7/9/2021	248	No	DEC	2	18:00	20:00	69.07	0.00	0.00	-69438.76	0.00	0.00	0.00	0.00	0.00	0.00
92	RT	Load Forecast Uncertainty	SCE	LA Basin	7/9/2021	10 - 416	Yes	INC	24	0:00	0:00	1435.75	273462.72	556128.40	-689264.93	472.01	-42183.51	0.00	-6524.93	0.00	0.00
93	RT	Load Forecast Uncertainty	SCE	LA Basin	7/10/2021	10 - 416.6	Yes	INC	24	0:00	0:00	1062.81	6733.94	0.00	-93452.46	1062.93	-93463.32	0.00	-1418.18	0.00	0.00
94	RT	Load Forecast Uncertainty	SCE	LA Basin	7/11/2021	10 - 416.6	No	INC	24	0:00	0:00	1090.29	9402.30	0.00	-68978.33	1055.60	-67057.32	0.00	-3.26	0.00	0.00
95	RT	Load Forecast Uncertainty	SCE	LA Basin	7/12/2021	10 - 416.6	No	INC	8	16:00	0:00	905.93	11435.59	0.00	-67207.55	905.36	-67174.58	0.00	-98.97	0.00	0.00
96	RT	Load Forecast Uncertainty	SCE	LA Basin	7/14/2021	10	No	INC	2	22:00	0:00	1.47	13219.24	0.00	-135.35	0.00	0.00	0.00	0.00	0.00	0.00
97	RT	Load Forecast Uncertainty	SCE	LA Basin	7/15/2021	10	Yes	INC	24	0:00	0:00	-22.43	156903.36	0.00	1353.91	0.00	0.00	0.00	0.00	0.00	0.00
98	RT	Load Forecast Uncertainty	SCE	LA Basin	7/16/2021	10	No	INC	2	22:00	0:00	0.00	6495.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
99	RT	Load Forecast Uncertainty	SCE	LA Basin	7/17/2021	10 - 70	Yes	INC	7	17:00	0:00	0.00	20368.48	30856.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	RT	Load Forecast Uncertainty	SCE	LA Basin	7/18/2021	10	No	DEC	1	19:00	20:00	1.67	0.00	0.00	-114.95	0.00	0.00	0.00	0.00	0.00	0.00
101	RT	Load Forecast Uncertainty	SCE	LA Basin	7/18/2021	10 - 130	No	INC	22	0:00	22:00	15.95	5222.19	0.00	-190.48	0.00	0.00	0.00	0.00	0.00	0.00
102	RT	Load Forecast Uncertainty	SCE	LA Basin	7/19/2021	147	No	DEC	7	15:50	22:00	-427.71	-17664.49	16848.25	27247.87	0.00	0.00	0.00	0.00	0.00	0.00
103	RT	Load Forecast Uncertainty	SCE	LA Basin	7/19/2021	140	No	INC	7	16:30	23:00	6.25	0.00	0.00	-382.85	6.25	-382.85	0.00	-18363.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
104	RT	Load Forecast Uncertainty	SCE	LA Basin	7/20/2021	10 - 70	No	INC	24	0:00	0:00	25.56	222120.08	0.00	1356.36	0.00	0.00	0.00	0.00	0.00	0.00
105	RT	Load Forecast Uncertainty	SCE	LA Basin	7/21/2021	147.1	No	DEC	9	13:30	22:00	1247.94	12063.22	0.00	-94795.11	0.03	-1.51	0.00	-0.07	0.00	0.00
106	RT	Load Forecast Uncertainty	SCE	LA Basin	7/21/2021	140 - 160	No	INC	9	13:30	22:00	30.84	0.00	0.00	-2278.13	30.84	-2278.13	0.00	-2234.29	0.00	0.00
107	RT	Load Forecast Uncertainty	SCE	LA Basin	7/24/2021	10 - 130	No	INC	22	2:00	0:00	-33.93	352357.43	0.00	2261.06	0.00	0.00	0.00	0.00	0.00	0.00
108	RT	Load Forecast Uncertainty	SCE	LA Basin	7/25/2021	130	No	INC	24	0:00	0:00	-42.55	375946.80	0.00	2521.18	0.00	0.00	0.00	0.00	0.00	0.00
109	RT	Load Forecast Uncertainty	SCE	LA Basin	7/26/2021	70	No	INC	12	12:00	0:00	33.06	76198.95	98321.00	-2401.52	0.00	0.00	0.00	0.00	0.00	0.00
110	RT	Load Forecast Uncertainty	SCE	LA Basin	7/31/2021	130	No	INC	22	2:00	0:00	-2.71	500399.78	0.00	373.36	0.00	0.00	0.00	0.00	0.00	0.00
111	RT	Load Forecast Uncertainty	SCE	NA	7/8/2021	-115	No	DEC	1	15:35	15:40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
112	RT	Load Forecast Uncertainty	SCE	NA	7/10/2021	0	No	INC	2	20:10	22:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	7/8/2021	-184	No	DEC	2	15:55	17:00	35.98	0.00	0.00	-4836.54	-3.13	0.00	424.05	0.00	0.00	0.00
114	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	7/9/2021	30	No	INC	2	20:15	22:00	24.79	4596.51	0.00	-12315.68	0.00	0.00	0.00	0.00	0.00	0.00
115	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	7/10/2021	225	No	INC	13	11:00	0:00	31.97	296134.60	12648.55	-2248.65	0.00	0.00	0.00	0.00	0.00	0.00
116	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	7/28/2021	225	No	INC	12	12:00	0:00	-127.68	322846.49	40020.74	10372.06	0.00	0.00	0.00	0.00	0.00	0.00
117	RT	Market Disruption	PGAE	Fresno	7/17/2021	400	No	INC	1	20:05	20:10	8.66	0.00	0.00	-613.27	9.08	-643.09	0.00	-26.20	0.00	0.00
118	RT	Other Reliability Requirement	SCE	LA Basin	7/31/2021	140 - 455	No	INC	6	16:30	22:00	542.94	5165.25	0.00	-31227.19	575.35	-33303.66	0.00	-121894.66	0.00	0.00
119	RT	Planned Transmission Outage	PGAE	Bay Area	7/18/2021	200	No	DEC	1	12:00	12:10	-4.65	0.00	0.00	209.94	-4.65	0.00	209.94	0.00	0.00	0.00
120	RT	Planned Transmission Outage	PGAE	Bay Area	7/19/2021	22	No	DEC	3	18:00	21:00	1.87	0.00	0.00	-111.48	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
121	RT	Planned Transmission Outage	PGAE	Bay Area	7/19/2021	22	No	INC	9	14:45	23:00	9.20	0.00	0.00	-1045.25	0.00	0.00	0.00	0.00	0.00	0.00
122	RT	Planned Transmission Outage	PGAE	Fresno	7/1/2021	83	No	INC	5	0:00	4:30	-41.88	47948.67	0.00	2397.29	0.00	0.00	0.00	0.00	0.00	0.00
123	RT	Planned Transmission Outage	PGAE	Fresno	7/4/2021	20	No	DEC	2	21:30	23:00	6.49	0.00	0.00	-313.84	4.27	-176.43	0.00	0.00	-63.37	0.00
124	RT	Planned Transmission Outage	PGAE	Fresno	7/16/2021	26	No	INC	5	11:00	15:30	-7.11	15690.28	437.66	462.82	0.14	-5.61	0.00	0.00	-243.06	0.00
125	RT	Planned Transmission Outage	PGAE	Humboldt	7/1/2021	30 - 60	No	DEC	4	18:00	22:00	0.53	-3781.24	0.00	-21.34	0.00	0.00	0.00	0.00	0.00	0.00
126	RT	Planned Transmission Outage	PGAE	Humboldt	7/1/2021	30 - 60	No	INC	18	0:00	18:00	1.51	41174.70	0.00	-50.94	0.00	0.00	0.00	0.00	0.00	0.00
127	RT	Planned Transmission Outage	PGAE	Humboldt	7/5/2021	15 - 30	No	DEC	17	6:30	23:00	-2.71	-26781.26	428.89	166.49	0.00	0.00	0.00	0.00	0.00	0.00
128	RT	Planned Transmission Outage	PGAE	Humboldt	7/5/2021	15 - 30	No	INC	18	6:25	0:00	13.58	9243.45	495.91	-472.53	0.00	0.00	0.00	0.00	0.00	0.00
129	RT	Planned Transmission Outage	PGAE	Humboldt	7/6/2021	15 - 30	No	DEC	23	0:00	23:00	24.84	-20245.70	0.00	-1934.92	0.00	0.00	0.00	0.00	0.00	0.00
130	RT	Planned Transmission Outage	PGAE	Humboldt	7/6/2021	15 - 30	No	INC	24	0:00	0:00	0.61	22825.58	0.00	-27.82	0.00	0.00	0.00	0.00	0.00	0.00
131	RT	Planned Transmission Outage	PGAE	Humboldt	7/7/2021	15 - 30	No	DEC	10	13:00	23:00	-1.36	-25560.58	0.00	91.30	0.00	0.00	0.00	0.00	0.00	0.00
132	RT	Planned Transmission Outage	PGAE	Humboldt	7/7/2021	15 - 30	No	INC	24	0:00	0:00	-0.68	15864.80	0.00	34.27	0.00	0.00	0.00	0.00	0.00	0.00
133	RT	Planned Transmission Outage	PGAE	Humboldt	7/8/2021	15 - 58	No	DEC	12	11:00	23:00	7.45	-14387.11	0.00	-645.25	-4.65	0.00	475.03	0.00	-406.50	0.00
134	RT	Planned Transmission Outage	PGAE	Humboldt	7/8/2021	15 - 30	No	INC	24	0:00	0:00	-0.24	14452.80	0.00	11.08	0.00	0.00	0.00	0.00	0.00	0.00
135	RT	Planned Transmission Outage	PGAE	Humboldt	7/9/2021	15 - 30	No	DEC	23	0:00	23:00	0.24	-8427.90	0.00	2238.77	-3.81	0.00	58.26	0.00	0.00	0.00
136	RT	Planned Transmission Outage	PGAE	Humboldt	7/9/2021	30	No	INC	24	0:00	0:00	-0.68	13345.63	0.00	37.76	0.00	0.00	0.00	0.00	0.00	0.00
137	RT	Planned Transmission Outage	PGAE	Humboldt	7/10/2021	15 - 45	No	DEC	23	0:00	23:00	-17.18	-42181.52	0.00	2236.40	-4.35	0.00	534.99	0.00	-	11152.42
138	RT	Planned Transmission Outage	PGAE	Humboldt	7/10/2021	30 - 45	No	INC	24	0:00	0:00	8.67	22405.39	0.00	-197.99	-3.60	0.00	259.07	0.00	-115.71	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
139	RT	Planned Transmission Outage	PGAE	Humboldt	7/11/2021	15 - 45	No	DEC	24	0:00	0:00	-27.05	-49500.28	0.00	2860.60	-10.48	0.00	1692.13	0.00	-8336.27	0.00
140	RT	Planned Transmission Outage	PGAE	Humboldt	7/11/2021	15 - 45	No	INC	11	0:00	11:00	-0.34	2296.21	0.00	25.05	-1.00	0.00	76.35	0.00	-8.62	0.00
141	RT	Planned Transmission Outage	PGAE	Humboldt	7/12/2021	15 - 30	No	DEC	24	0:00	0:00	-4.28	-56963.72	0.00	441.92	-0.95	0.00	86.43	0.00	-4100.77	0.00
142	RT	Planned Transmission Outage	PGAE	Humboldt	7/13/2021	15 - 30	No	DEC	23	0:00	23:00	2.82	-73028.77	0.00	-224.08	-0.94	0.00	66.71	0.00	-3417.14	0.00
143	RT	Planned Transmission Outage	PGAE	Humboldt	7/13/2021	30	No	INC	1	23:00	0:00	0.00	1720.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
144	RT	Planned Transmission Outage	PGAE	Humboldt	7/14/2021	30	No	DEC	24	0:00	0:00	33.88	-76852.03	0.00	-2054.71	0.00	0.00	0.00	0.00	0.00	0.00
145	RT	Planned Transmission Outage	PGAE	Humboldt	7/15/2021	30	No	DEC	22	0:00	22:00	10.91	-10364.24	0.00	-605.46	0.00	0.00	0.00	0.00	0.00	0.00
146	RT	Planned Transmission Outage	PGAE	Humboldt	7/15/2021	30	No	INC	24	0:00	0:00	35.79	42259.67	0.00	-1816.55	0.00	0.00	0.00	0.00	0.00	0.00
147	RT	Planned Transmission Outage	PGAE	Humboldt	7/16/2021	30	No	DEC	23	0:00	23:00	473.76	-30431.64	0.00	-23842.96	-1.68	-39.29	132.12	0.00	-24.76	0.00
148	RT	Planned Transmission Outage	PGAE	Humboldt	7/16/2021	30	No	INC	16	8:00	0:00	174.07	10987.21	0.00	-6489.97	-2.54	0.00	116.00	0.00	-20.47	0.00
149	RT	Planned Transmission Outage	PGAE	Humboldt	7/17/2021	30 - 60	No	DEC	8	14:55	22:00	0.23	-14064.93	0.00	81.62	-3.97	0.00	216.60	0.00	-2377.28	0.00
150	RT	Planned Transmission Outage	PGAE	Humboldt	7/17/2021	30 - 60	No	INC	24	0:00	0:00	55.69	15888.34	0.00	-2370.40	-34.52	0.00	1423.94	0.00	-226.45	0.00
151	RT	Planned Transmission Outage	PGAE	Humboldt	7/18/2021	30 - 45	No	DEC	14	10:40	0:00	9.71	-27978.32	0.00	-1873.95	-1.43	0.00	77.61	0.00	-5794.56	0.00
152	RT	Planned Transmission Outage	PGAE	Humboldt	7/18/2021	30 - 58	No	INC	24	0:00	0:00	14.02	29305.07	0.00	-941.89	0.00	0.00	0.00	0.00	0.00	0.00
153	RT	Planned Transmission Outage	PGAE	Humboldt	7/19/2021	30 - 45	No	DEC	15	8:00	23:00	-2.12	-45972.19	0.00	129.51	0.00	0.00	0.00	0.00	-3413.75	0.00
154	RT	Planned Transmission Outage	PGAE	Humboldt	7/19/2021	30 - 45	No	INC	24	0:00	0:00	-0.02	16947.50	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00
155	RT	Planned Transmission Outage	PGAE	Humboldt	7/20/2021	30 - 45	No	DEC	24	0:00	0:00	-2.37	-40833.40	0.00	197.73	0.00	0.00	0.00	0.00	-3469.69	0.00
156	RT	Planned Transmission Outage	PGAE	Humboldt	7/20/2021	45	No	INC	24	0:00	0:00	4.18	19438.83	0.00	-181.08	0.00	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
157	RT	Planned Transmission Outage	PGAE	Humboldt	7/21/2021	30 - 45	No	DEC	22	0:00	22:00	-14.48	-48313.23	0.00	853.70	-2.03	0.00	112.41	0.00	-2871.90	0.00
158	RT	Planned Transmission Outage	PGAE	Humboldt	7/21/2021	30 - 45	No	INC	8	2:00	10:00	5.33	11378.76	0.00	-180.44	0.00	0.00	0.00	0.00	0.00	0.00
159	RT	Planned Transmission Outage	PGAE	NA	7/19/2021	5	No	INC	2	22:45	0:00	4.67	0.00	0.00	-247.38	0.50	-22.20	0.00	0.00	0.00	0.00
160	RT	Planned Transmission Outage	PGAE	NA	7/27/2021	10 - 32	No	DEC	3	16:50	19:00	-3.82	0.00	0.00	227.50	-3.76	0.00	224.87	0.00	-841.48	0.00
161	RT	Planned Transmission Outage	PGAE	NA	7/27/2021	10 - 32	No	INC	2	17:15	19:00	-7.03	0.00	0.00	471.40	-6.19	0.00	413.17	0.00	-190.70	0.00
162	RT	Planned Transmission Outage	PGAE	NCNB	7/6/2021	35 - 70	No	DEC	14	10:35	0:00	11.19	0.00	0.00	-759.35	-15.73	0.00	517.17	0.00	-	29261.92
163	RT	Planned Transmission Outage	PGAE	NCNB	7/6/2021	35 - 70	No	INC	3	19:00	22:00	-16.71	0.00	0.00	67.44	-1.25	0.00	-18.47	0.00	0.00	0.00
164	RT	Planned Transmission Outage	PGAE	NCNB	7/7/2021	35 - 50	No	DEC	8	0:00	7:30	18.40	0.00	0.00	-687.02	0.00	0.00	0.00	0.00	-	45719.34
165	RT	Planned Transmission Outage	PGAE	NCNB	7/22/2021	67	No	DEC	9	7:10	15:15	-12.72	0.00	0.00	164.40	-14.82	0.00	626.18	0.00	-	13299.11
166	RT	Planned Transmission Outage	PGAE	Sierra	7/1/2021	20 - 49	No	INC	15	9:00	0:00	149.86	40224.80	404.44	-6560.29	30.00	-781.31	0.00	0.00	-2744.99	0.00
167	RT	Planned Transmission Outage	PGAE	Sierra	7/2/2021	42 - 47	No	INC	1	0:00	1:00	-8.42	5493.29	0.00	331.21	0.00	0.00	0.00	0.00	-778.04	0.00
168	RT	Planned Transmission Outage	PGAE	Sierra	7/5/2021	20	No	DEC	3	18:00	21:00	3.58	0.00	0.00	-196.98	0.00	0.00	0.00	0.00	0.00	0.00
169	RT	Planned Transmission Outage	PGAE	Sierra	7/5/2021	20	No	INC	18	5:40	23:00	1.84	30201.48	0.00	-315.13	0.00	0.00	0.00	0.00	0.00	0.00
170	RT	Planned Transmission Outage	PGAE	Sierra	7/9/2021	10 - 40	No	DEC	5	16:00	21:00	3.65	0.00	0.00	-1711.26	0.00	0.00	0.00	0.00	-	81451.77
171	RT	Planned Transmission Outage	PGAE	Sierra	7/9/2021	10 - 40	No	INC	10	14:20	0:00	8.33	0.00	0.00	-2528.81	5.48	-616.13	0.00	0.00	-8523.82	0.00
172	RT	Planned Transmission Outage	PGAE	Sierra	7/10/2021	10 - 20	No	DEC	7	15:10	22:00	0.49	6936.63	0.00	665.90	0.00	0.00	0.00	0.00	0.00	0.00
173	RT	Planned Transmission Outage	PGAE	Sierra	7/10/2021	10 - 42	No	INC	23	0:00	23:00	-61.49	54542.20	0.00	3805.81	5.00	-517.95	0.00	0.00	-	25999.60
174	RT	Planned Transmission Outage	PGAE	Sierra	7/15/2021	8 - 25	No	INC	3	8:30	11:15	7.83	0.00	0.00	-446.71	6.97	-389.49	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
175	RT	Planned Transmission Outage	PGAE	Sierra	7/27/2021	20 - 42	No	INC	6	9:45	15:00	-53.62	29421.98	734.48	3438.67	0.00	0.00	0.00	0.00	0.00	0.00
176	RT	Planned Transmission Outage	PGAE	Stockton	7/5/2021	30	No	INC	2	18:40	20:00	12.84	0.00	0.00	-1221.74	13.05	-1235.30	0.00	0.00	-3040.23	0.00
177	RT	Planned Transmission Outage	PGAE	Stockton	7/7/2021	32	No	INC	1	16:35	17:15	12.33	0.00	0.00	-530.51	12.00	-514.68	0.00	0.00	-1757.11	0.00
178	RT	Planned Transmission Outage	PGAE	Stockton	7/12/2021	100	No	DEC	10	3:15	13:00	127.35	-68723.10	0.00	-6666.93	0.00	0.00	0.00	0.00	-2340.88	0.00
179	RT	Planned Transmission Outage	PGAE	Stockton	7/30/2021	60	No	INC	5	17:40	22:00	6.45	0.00	0.00	-3750.61	3.33	-903.65	0.00	0.00	-5437.18	0.00
180	RT	Planned Transmission Outage	SDGE	San Diego-IV	7/18/2021	51	No	INC	2	19:30	21:00	3.08	0.00	0.00	-253.95	1.23	-105.37	0.00	0.00	0.00	0.00
181	RT	Planned Transmission Outage	SDGE	San Diego-IV	7/20/2021	18.2 - 38.38	No	DEC	2	19:35	21:00	28.92	0.00	493.00	-2670.78	0.00	0.00	0.00	0.00	0.00	0.00
182	RT	Planned Transmission Outage	SDGE	San Diego-IV	7/20/2021	18.2 - 38.38	No	INC	3	20:00	23:00	5.97	31508.27	884.30	-806.11	0.00	0.00	0.00	0.00	0.00	0.00
183	RT	Ramping Capacity	PGAE	Fresno	7/29/2021	96	No	INC	5	16:40	21:00	94.43	0.00	0.00	-7307.53	95.45	-7384.43	0.00	0.00	0.00	0.00
184	RT	Ramping Capacity	PGAE	Fresno	7/30/2021	21	No	DEC	6	16:50	22:00	-16.45	-12100.63	126.14	137.59	0.00	0.00	0.00	0.00	0.00	0.00
185	RT	Ramping Capacity	PGAE	Kern	7/18/2021	32	No	DEC	8	15:00	23:00	3.58	0.00	0.00	-221.40	0.00	0.00	0.00	0.00	0.00	0.00
186	RT	Ramping Capacity	PGAE	Kern	7/18/2021	32	No	INC	1	14:45	15:00	-0.49	518.83	0.00	39.11	0.00	0.00	0.00	0.00	0.00	0.00
187	RT	Ramping Capacity	PGAE	NA	7/28/2021	-182.5	No	DEC	4	14:15	18:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
188	RT	Ramping Capacity	PGAE	NA	7/29/2021	-138.84 - 390	No	DEC	9	12:40	21:00	-0.71	0.00	0.00	-45.41	0.00	0.00	0.00	0.00	0.00	0.00
189	RT	Ramping Capacity	PGAE	NA	7/29/2021	390	No	INC	1	16:00	17:00	59.42	-4819.86	283.92	-3492.28	73.86	-3204.38	0.00	0.00	0.00	0.00
190	RT	Ramping Capacity	PGAE	Sierra	7/6/2021	49	No	INC	1	14:40	14:45	0.44	0.00	0.00	-32.22	0.44	-32.22	0.00	0.00	0.00	0.00
191	RT	Ramping Capacity	PGAE	Sierra	7/14/2021	20	No	DEC	8	15:50	23:00	-14.18	-733.12	0.00	540.54	0.00	0.00	0.00	0.00	0.00	0.00

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192	RT	Ramping Capacity	PGAE	Sierra	7/14/2021	20 - 47	No	INC	8	16:10	0:00	24.67	2016.07	0.00	-1534.76	15.75	-1019.34	0.00	0.00	0.00	0.00
193	RT	Ramping Capacity	PGAE	Sierra	7/15/2021	20	Yes	INC	5	0:00	5:00	-14.20	10740.50	0.00	868.98	0.00	0.00	0.00	0.00	0.00	0.00
194	RT	Ramping Capacity	PGAE	Sierra	7/16/2021	20	No	DEC	2	19:00	21:00	-24.92	0.00	97.59	1386.02	0.00	0.00	0.00	0.00	0.00	0.00
195	RT	Ramping Capacity	PGAE	Sierra	7/16/2021	20	No	INC	4	18:00	22:00	-26.36	-3.10	97.59	1315.79	0.00	0.00	0.00	0.00	0.00	0.00
196	RT	Ramping Capacity	PGAE	Sierra	7/17/2021	20	No	INC	1	15:10	15:30	-3.54	580.67	0.00	211.23	0.00	0.00	0.00	0.00	0.00	0.00
197	RT	Ramping Capacity	PGAE	Stockton	7/11/2021	30	No	DEC	1	19:55	20:00	0.42	0.00	0.00	-137.40	0.00	0.00	0.00	0.00	0.00	0.00
198	RT	Ramping Capacity	PGAE	Stockton	7/11/2021	20 - 35	No	INC	3	20:00	23:00	-0.28	0.00	0.00	142.56	6.08	-985.14	0.00	0.00	0.00	0.00
199	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/10/2021	401	No	INC	6	16:05	22:00	190.36	10910.94	0.00	-12736.51	77.01	-6353.55	0.00	0.00	0.00	0.00
200	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/11/2021	405	No	INC	5	17:00	22:00	-0.62	32783.11	0.00	32.92	0.00	0.00	0.00	0.00	0.00	0.00
201	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/12/2021	400.1	No	DEC	4	17:00	21:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
202	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/12/2021	400.1	No	INC	7	15:00	22:00	6.98	0.00	0.00	-137.53	0.00	0.00	0.00	0.00	0.00	0.00
203	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/13/2021	400.1	No	INC	6	15:00	21:00	10.43	168887.66	0.00	-4330.74	0.00	0.00	0.00	0.00	0.00	0.00
204	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/16/2021	400.1	No	INC	7	16:30	23:00	2444.36	75186.09	0.00	-143432.13	2131.86	-125839.03	0.00	0.00	0.00	0.00
205	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/18/2021	401	No	INC	6	16:00	22:00	630.37	80121.71	0.00	-49447.71	613.92	-48114.10	0.00	0.00	0.00	0.00
206	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/20/2021	400.1	No	INC	7	15:00	22:00	-108.14	643039.09	0.00	6167.98	0.00	0.00	0.00	0.00	0.00	0.00
207	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/21/2021	400.1	No	INC	6	16:00	22:00	377.06	100298.05	0.00	-27514.50	22.50	-1792.60	0.00	0.00	0.00	0.00
208	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/22/2021	400.1	No	INC	6	15:00	21:00	70.02	286434.69	0.00	-8046.18	0.00	0.00	0.00	0.00	0.00	0.00
209	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/23/2021	400.1	No	INC	5	17:00	22:00	0.09	0.00	0.00	-4.97	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
210	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/26/2021	401	No	INC	6	16:00	22:00	8.23	222763.97	0.00	-1414.23	37.50	-2991.81	0.00	0.00	0.00	0.00
211	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/27/2021	410	No	INC	6	16:00	22:00	22.24	54287.67	0.00	-1442.58	24.38	-1939.89	0.00	0.00	0.00	0.00
212	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/28/2021	410	No	INC	6	16:00	22:00	-167.17	0.00	0.00	15972.74	0.00	0.00	0.00	0.00	0.00	0.00
213	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/29/2021	400.1	No	DEC	2	18:00	20:00	-49.95	0.00	0.00	4437.31	0.00	0.00	0.00	0.00	0.00	0.00
214	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/29/2021	400.1	No	INC	6	15:00	21:00	-85.87	18760.71	0.00	9235.79	0.00	0.00	0.00	0.00	0.00	0.00
215	RT	Ramping Capacity	SCE	Big Creek-Ventura	7/30/2021	-98.33	No	DEC	2	16:50	18:00	-18.09	0.00	0.00	1764.86	-4.92	0.00	491.67	0.00	0.00	0.00
216	RT	Ramping Capacity	SCE	LA Basin	7/7/2021	194 - 240	No	INC	6	16:40	22:00	44.49	54017.72	0.00	-2912.07	47.69	-2797.51	0.00	0.00	0.00	0.00
217	RT	Ramping Capacity	SCE	LA Basin	7/10/2021	310	No	DEC	5	16:00	21:00	-198.37	0.00	0.00	17190.03	0.00	0.00	0.00	0.00	0.00	0.00
218	RT	Ramping Capacity	SCE	LA Basin	7/10/2021	180 - 310	No	INC	7	15:25	22:00	-64.22	0.00	0.00	4557.90	0.00	0.00	0.00	0.00	0.00	0.00
219	RT	Ramping Capacity	SCE	LA Basin	7/11/2021	194 - 245	No	DEC	5	17:00	22:00	-387.66	0.00	0.00	25797.73	3.94	-320.80	0.00	0.00	0.00	0.00
220	RT	Ramping Capacity	SCE	LA Basin	7/11/2021	180	No	INC	5	17:00	22:00	1.03	0.00	0.00	-86.06	1.11	-90.92	0.00	0.00	0.00	0.00
221	RT	Ramping Capacity	SCE	LA Basin	7/12/2021	194 - 240.1	No	DEC	6	16:00	22:00	-169.57	0.00	0.00	12290.57	0.07	-5.38	0.00	0.00	0.00	0.00
222	RT	Ramping Capacity	SCE	LA Basin	7/12/2021	180 - 240.1	No	INC	7	15:30	22:30	10.03	0.00	0.00	-689.97	0.00	0.00	0.00	0.00	0.00	0.00
223	RT	Ramping Capacity	SCE	LA Basin	7/13/2021	194	No	DEC	5	16:00	21:00	-10.33	0.00	0.00	1776.06	0.00	0.00	0.00	0.00	0.00	0.00
224	RT	Ramping Capacity	SCE	LA Basin	7/13/2021	180 - 241	No	INC	6	15:00	21:00	456.08	165968.40	0.00	-81341.43	69.49	-6549.58	0.00	0.00	0.00	0.00
225	RT	Ramping Capacity	SCE	LA Basin	7/18/2021	190 - 240	No	INC	6	16:00	22:00	-697.47	0.00	0.00	47800.48	5.62	-435.34	0.00	0.00	0.00	0.00
226	RT	Ramping Capacity	SCE	LA Basin	7/19/2021	190 - 240	No	DEC	6	16:00	22:00	-23.84	-91988.49	0.00	1423.44	0.00	0.00	0.00	0.00	0.00	0.00
227	RT	Ramping Capacity	SCE	LA Basin	7/19/2021	190 - 194	No	INC	1	21:00	22:00	22.57	0.00	0.00	-1279.02	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
228	RT	Ramping Capacity	SCE	LA Basin	7/20/2021	100 - 240	No	INC	7	15:00	22:00	-338.41	142319.88	0.00	23739.51	29.22	-2831.90	0.00	0.00	0.00	0.00
229	RT	Ramping Capacity	SCE	LA Basin	7/21/2021	194	No	DEC	5	16:00	21:00	0.59	0.00	0.00	-40.11	0.00	0.00	0.00	0.00	0.00	0.00
230	RT	Ramping Capacity	SCE	LA Basin	7/21/2021	190 - 240	No	INC	6	16:00	22:00	-22.12	117284.40	0.00	1553.73	0.00	0.00	0.00	0.00	0.00	0.00
231	RT	Ramping Capacity	SCE	LA Basin	7/22/2021	241	No	INC	6	15:00	21:00	61.52	122566.92	0.00	-7002.01	4.38	-387.98	0.00	0.00	0.00	0.00
232	RT	Ramping Capacity	SCE	LA Basin	7/23/2021	240	No	INC	6	16:45	22:00	32.24	84975.27	0.00	-2021.04	0.00	0.00	0.00	0.00	0.00	0.00
233	RT	Ramping Capacity	SCE	LA Basin	7/26/2021	240	No	INC	6	16:00	22:00	7.48	107877.06	0.00	-590.97	7.48	-590.97	0.00	0.00	0.00	0.00
234	RT	Ramping Capacity	SCE	LA Basin	7/27/2021	190 - 240	No	INC	7	15:00	22:00	-929.99	15742.30	0.00	70587.34	43.86	-3453.72	0.00	0.00	0.00	0.00
235	RT	Ramping Capacity	SCE	LA Basin	7/28/2021	-10 - 240	No	DEC	8	14:15	22:00	-36.79	-118786.74	0.00	2967.79	-0.60	0.00	25.76	0.00	0.00	0.00
236	RT	Ramping Capacity	SCE	LA Basin	7/28/2021	190	No	INC	1	21:00	22:00	-22.69	0.00	0.00	1701.51	0.00	0.00	0.00	0.00	0.00	0.00
237	RT	Ramping Capacity	SCE	LA Basin	7/29/2021	147.1	No	DEC	6	15:15	21:00	33.88	-9390.86	0.00	-4750.18	0.00	0.00	0.00	0.00	0.00	0.00
238	RT	Ramping Capacity	SCE	LA Basin	7/29/2021	140 - 225	No	INC	6	15:00	21:00	15.13	0.00	0.00	-1663.20	17.69	-1886.30	0.00	0.00	0.00	0.00
239	RT	Ramping Capacity	SCE	LA Basin	7/30/2021	247.1	No	DEC	7	15:00	22:00	3.16	-50064.21	25578.02	-1748.74	0.00	0.00	0.00	0.00	0.00	0.00
240	RT	Ramping Capacity	SCE	LA Basin	7/30/2021	140 - 247.1	No	INC	7	15:00	22:00	6.91	0.00	31972.53	-395.84	0.00	0.00	0.00	0.00	0.00	0.00
241	RT	Ramping Capacity	SCE	NA	7/28/2021	-88	No	DEC	4	14:05	18:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
242	RT	Ramping Capacity	SCE	NA	7/29/2021	-79.94 - -8.37	No	DEC	2	12:35	13:45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
243	RT	Reliability Assessment	PGAE	Fresno	7/2/2021	6 - 15	No	DEC	23	0:15	23:00	-22.76	0.00	0.00	1845.44	2.57	-269.72	0.00	0.00	0.00	0.00
244	RT	Reliability Assessment	PGAE	Fresno	7/2/2021	15	No	INC	1	23:00	0:00	2.44	0.15	0.00	-142.44	0.00	0.00	0.00	0.00	0.00	0.00
245	RT	Reliability Assessment	PGAE	Fresno	7/3/2021	300	No	DEC	1	21:00	21:30	-12.55	0.00	0.00	895.47	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
246	RT	Reliability Assessment	PGAE	Fresno	7/3/2021	300	No	INC	1	20:30	21:00	43.32	0.00	0.00	-3635.57	17.50	-1338.95	0.00	0.00	0.00	0.00
247	RT	Reliability Assessment	PGAE	Fresno	7/6/2021	5.6	No	DEC	3	21:55	0:00	0.36	0.00	0.00	-594.22	0.00	0.00	0.00	0.00	0.00	0.00
248	RT	Reliability Assessment	PGAE	Fresno	7/11/2021	6 - 20	No	DEC	6	18:15	0:00	27.09	0.00	0.00	-3042.63	7.16	-548.50	0.00	0.00	0.00	0.00
249	RT	Reliability Assessment	PGAE	Fresno	7/12/2021	6	No	DEC	7	0:00	7:00	-6.89	0.00	0.00	251.43	0.00	0.00	0.00	0.00	0.00	0.00
250	RT	Reliability Assessment	PGAE	Fresno	7/12/2021	6	No	INC	3	7:00	10:00	16.69	1418.88	0.00	-1573.49	0.00	0.00	0.00	0.00	0.00	0.00
251	RT	Reliability Assessment	PGAE	Fresno	7/13/2021	20	No	INC	2	2:05	4:00	18.55	810.48	0.00	-1776.66	3.60	-400.90	0.00	0.00	0.00	0.00
252	RT	Reliability Assessment	PGAE	Fresno	7/23/2021	69 - 80	No	INC	1	23:00	0:00	6.91	0.00	0.00	-504.99	5.14	-411.00	0.00	0.00	0.00	0.00
253	RT	Reliability Assessment	PGAE	Fresno	7/24/2021	69	No	INC	1	0:00	1:00	6.56	0.00	0.00	-1286.25	6.56	-1286.25	0.00	0.00	0.00	0.00
254	RT	Reliability Assessment	PGAE	Fresno	7/25/2021	83	No	INC	2	21:30	23:00	11.83	0.00	0.00	-1028.52	0.00	0.00	0.00	0.00	0.00	0.00
255	RT	Reliability Assessment	PGAE	Fresno	7/26/2021	6	No	DEC	7	1:00	8:00	-25.15	0.00	0.00	3358.36	0.00	0.00	0.00	0.00	0.00	0.00
256	RT	Reliability Assessment	PGAE	Fresno	7/28/2021	0 - 83	No	INC	14	10:45	0:00	200.26	386.05	0.00	-49740.09	16.33	-2569.25	-538.01	0.00	0.00	0.00
257	RT	Reliability Assessment	PGAE	Fresno	7/29/2021	65 - 68	No	INC	1	0:00	1:00	15.36	0.00	0.00	-3484.22	16.41	-3573.77	0.00	0.00	0.00	0.00
258	RT	Reliability Assessment	PGAE	Fresno	7/30/2021	5.6	No	DEC	5	17:15	22:00	-14.08	0.00	0.00	1358.81	0.00	0.00	0.00	0.00	0.00	0.00
259	RT	Reliability Assessment	PGAE	Fresno	7/31/2021	60	No	INC	1	0:30	1:00	15.40	0.00	0.00	-2850.39	15.40	-2850.39	0.00	0.00	0.00	0.00
260	RT	Reliability Assessment	PGAE	Humboldt	7/1/2021	30 - 60	No	DEC	2	22:55	0:00	2.71	-78.78	0.00	-53.55	0.00	0.00	0.00	0.00	0.00	0.00
261	RT	Reliability Assessment	PGAE	Humboldt	7/2/2021	15 - 45	No	DEC	11	13:00	0:00	-8.69	-15113.26	0.00	475.82	0.00	0.00	0.00	0.00	0.00	0.00
262	RT	Reliability Assessment	PGAE	Humboldt	7/2/2021	15 - 60	No	INC	24	0:00	0:00	-3.74	26404.29	0.00	127.93	0.00	0.00	0.00	0.00	0.00	0.00
263	RT	Reliability Assessment	PGAE	Humboldt	7/3/2021	15 - 30	No	DEC	24	0:00	0:00	-2.88	-4104.50	0.00	55.13	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
264	RT	Reliability Assessment	PGAE	Humboldt	7/3/2021	15	No	INC	3	21:00	0:00	-0.15	4150.12	0.00	6.46	0.00	0.00	0.00	0.00	0.00	0.00
265	RT	Reliability Assessment	PGAE	Humboldt	7/4/2021	15	No	DEC	24	0:00	0:00	-1.86	-11822.53	0.00	71.10	0.00	0.00	0.00	0.00	0.00	0.00
266	RT	Reliability Assessment	PGAE	Humboldt	7/4/2021	15	No	INC	3	0:00	2:45	-0.05	2075.07	0.00	1.93	0.00	0.00	0.00	0.00	0.00	0.00
267	RT	Reliability Assessment	PGAE	Humboldt	7/5/2021	15	No	DEC	7	0:00	6:45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
268	RT	Reliability Assessment	PGAE	Humboldt	7/6/2021	13	No	DEC	1	14:50	15:45	1.33	0.00	0.00	-77.07	0.00	0.00	0.00	0.00	0.00	0.00
269	RT	Reliability Assessment	PGAE	Humboldt	7/9/2021	45	No	DEC	5	13:55	18:00	-7.79	-3405.90	0.00	492.76	-3.81	0.00	58.26	0.00	0.00	0.00
270	RT	Reliability Assessment	PGAE	Humboldt	7/18/2021	30	No	DEC	2	9:00	11:00	0.56	0.00	0.00	-18.43	-0.79	0.00	41.25	0.00	-26.84	0.00
271	RT	Reliability Assessment	PGAE	Humboldt	7/18/2021	30	No	INC	7	4:35	11:00	0.48	10874.68	0.00	-21.28	0.00	0.00	0.00	0.00	0.00	0.00
272	RT	Reliability Assessment	PGAE	Humboldt	7/21/2021	30	No	DEC	1	22:00	23:00	-1.38	-984.58	0.00	117.61	0.00	0.00	0.00	0.00	0.00	0.00
273	RT	Reliability Assessment	PGAE	Humboldt	7/21/2021	15 - 30	No	INC	2	22:00	0:00	-0.09	3938.78	0.00	5.66	0.00	0.00	0.00	0.00	0.00	0.00
274	RT	Reliability Assessment	PGAE	Humboldt	7/22/2021	15 - 30	No	DEC	23	0:00	23:00	-5.42	-96605.53	0.00	335.51	0.00	0.00	0.00	0.00	0.00	0.00
275	RT	Reliability Assessment	PGAE	Humboldt	7/22/2021	15 - 30	No	INC	2	22:00	0:00	-0.68	2645.62	0.00	40.47	0.00	0.00	0.00	0.00	0.00	0.00
276	RT	Reliability Assessment	PGAE	Humboldt	7/23/2021	15 - 30	No	DEC	12	11:00	23:00	-4.07	-49866.88	0.00	240.22	0.00	0.00	0.00	0.00	0.00	0.00
277	RT	Reliability Assessment	PGAE	Humboldt	7/23/2021	15 - 30	No	INC	24	0:00	0:00	-0.68	18723.60	0.00	41.96	0.00	0.00	0.00	0.00	0.00	0.00
278	RT	Reliability Assessment	PGAE	Humboldt	7/24/2021	15	No	DEC	24	0:00	0:00	-25.98	6759.18	0.00	1413.62	0.00	0.00	0.00	0.00	0.00	0.00
279	RT	Reliability Assessment	PGAE	Humboldt	7/24/2021	15 - 30	No	INC	22	0:00	22:00	-0.07	2679.49	0.00	2.89	0.00	0.00	0.00	0.00	0.00	0.00
280	RT	Reliability Assessment	PGAE	Humboldt	7/25/2021	15 - 32	No	DEC	24	0:00	0:00	-3.78	-11919.00	0.00	77.00	-2.33	0.00	38.12	0.00	0.00	0.00
281	RT	Reliability Assessment	PGAE	Humboldt	7/25/2021	30	No	INC	3	8:35	11:00	9.40	1563.03	0.00	-296.00	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
282	RT	Reliability Assessment	PGAE	Humboldt	7/26/2021	15 - 32	No	DEC	24	0:00	0:00	4.22	-85214.00	0.00	-359.22	-1.19	0.00	19.51	0.00	0.00	0.00
283	RT	Reliability Assessment	PGAE	Humboldt	7/26/2021	30	No	INC	1	23:00	0:00	0.00	893.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
284	RT	Reliability Assessment	PGAE	Humboldt	7/27/2021	30	No	DEC	23	0:00	23:00	-69.14	-4413.36	0.00	4277.72	0.00	0.00	0.00	0.00	0.00	0.00
285	RT	Reliability Assessment	PGAE	Humboldt	7/27/2021	30 - 45	No	INC	24	0:00	0:00	-11.42	17421.34	0.00	734.45	-2.09	0.00	35.60	0.00	0.00	0.00
286	RT	Reliability Assessment	PGAE	Humboldt	7/28/2021	30 - 45	No	DEC	22	0:00	22:00	27.21	-8706.65	0.00	-3279.45	0.00	0.00	0.00	0.00	0.00	0.00
287	RT	Reliability Assessment	PGAE	Humboldt	7/28/2021	30 - 45	No	INC	11	0:00	11:00	-5.14	15580.21	0.00	220.69	-0.51	0.00	8.64	0.00	0.00	0.00
288	RT	Reliability Assessment	PGAE	Humboldt	7/29/2021	30 - 45	No	DEC	24	0:25	0:00	7.53	-45746.47	0.00	-752.72	0.00	0.00	0.00	0.00	0.00	0.00
289	RT	Reliability Assessment	PGAE	Humboldt	7/29/2021	30	No	INC	8	0:25	8:00	0.98	14736.31	0.00	-65.99	0.00	0.00	0.00	0.00	0.00	0.00
290	RT	Reliability Assessment	PGAE	Humboldt	7/30/2021	15 - 48	No	DEC	22	0:00	22:00	45.36	-7700.12	0.00	-3761.04	-1.61	0.00	26.48	0.00	0.00	0.00
291	RT	Reliability Assessment	PGAE	Humboldt	7/30/2021	32 - 45	No	INC	4	0:00	3:45	0.30	3747.16	0.00	-156.10	-2.20	0.00	36.36	0.00	0.00	0.00
292	RT	Reliability Assessment	PGAE	Humboldt	7/31/2021	15 - 42	No	DEC	20	4:30	0:00	21.75	-20398.09	0.00	-967.63	0.00	0.00	0.00	0.00	0.00	0.00
293	RT	Reliability Assessment	PGAE	Humboldt	7/31/2021	42 - 56	No	INC	21	3:30	0:00	0.00	3597.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
294	RT	Reliability Assessment	PGAE	Kern	7/1/2021	32	No	INC	9	15:00	23:30	-1.38	18221.96	6307.49	67.14	0.00	0.00	0.00	0.00	0.00	0.00
295	RT	Reliability Assessment	PGAE	Kern	7/2/2021	32	No	INC	10	14:20	0:00	-2.61	11174.50	6000.13	119.13	0.00	0.00	0.00	0.00	0.00	0.00
296	RT	Reliability Assessment	PGAE	Kern	7/6/2021	32 - 46	No	INC	7	16:00	23:00	0.10	13645.59	5810.70	-6.68	0.50	-24.79	0.00	0.00	0.00	0.00
297	RT	Reliability Assessment	PGAE	Kern	7/7/2021	32	No	INC	7	16:00	23:00	0.09	6039.27	6113.05	-2.91	0.00	0.00	0.00	0.00	0.00	0.00
298	RT	Reliability Assessment	PGAE	Kern	7/8/2021	32	No	DEC	7	15:20	22:00	-1.53	0.00	0.00	97.68	0.00	0.00	0.00	0.00	0.00	0.00
299	RT	Reliability Assessment	PGAE	Kern	7/11/2021	32	No	INC	2	13:30	15:00	0.09	4393.92	0.00	-5.14	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
300	RT	Reliability Assessment	PGAE	Kern	7/14/2021	32	No	INC	2	22:30	0:00	18.97	4158.90	0.00	-861.06	0.00	0.00	0.00	0.00	0.00	0.00
301	RT	Reliability Assessment	PGAE	Kern	7/15/2021	32	No	INC	3	15:45	18:45	0.02	8015.37	6547.62	8.26	0.00	0.00	0.00	0.00	0.00	0.00
302	RT	Reliability Assessment	PGAE	Kern	7/16/2021	32	No	INC	9	15:45	0:00	21.76	23123.33	7641.74	-1119.43	0.00	0.00	0.00	0.00	0.00	0.00
303	RT	Reliability Assessment	PGAE	Kern	7/20/2021	32	No	INC	6	14:30	20:00	-1.02	12909.33	4779.40	55.97	0.00	0.00	0.00	0.00	0.00	0.00
304	RT	Reliability Assessment	PGAE	Kern	7/21/2021	32	No	INC	3	15:00	18:00	-7.15	8267.46	2986.88	300.41	0.00	0.00	0.00	0.00	0.00	0.00
305	RT	Reliability Assessment	PGAE	Sierra	7/1/2021	20 - 47	Yes	INC	22	0:00	22:00	13.44	12608.89	0.00	-729.38	13.51	-896.76	0.00	0.00	0.00	0.00
306	RT	Reliability Assessment	PGAE	Sierra	7/2/2021	20	No	DEC	3	18:10	20:45	-26.51	0.00	0.00	1462.09	0.00	0.00	0.00	0.00	0.00	0.00
307	RT	Reliability Assessment	PGAE	Sierra	7/2/2021	5 - 40	No	INC	16	0:30	16:10	-5.77	11621.80	193.95	27.21	1.67	-176.67	0.00	0.00	-112.08	0.00
308	RT	Reliability Assessment	PGAE	Sierra	7/5/2021	9 - 29	No	INC	3	18:20	20:45	24.58	0.00	0.00	-2732.42	32.92	-3207.40	0.00	0.00	0.00	0.00
309	RT	Reliability Assessment	PGAE	Sierra	7/6/2021	20	No	DEC	3	18:05	21:00	10.25	0.00	0.00	-750.68	0.00	0.00	0.00	0.00	0.00	0.00
310	RT	Reliability Assessment	PGAE	Sierra	7/6/2021	20 - 46	No	INC	9	15:00	0:00	7.85	21874.82	663.27	-682.55	2.94	-177.28	0.00	0.00	0.00	0.00
311	RT	Reliability Assessment	PGAE	Sierra	7/7/2021	20	No	DEC	5	17:00	22:00	27.90	0.00	0.00	-2111.77	0.00	0.00	0.00	0.00	0.00	0.00
312	RT	Reliability Assessment	PGAE	Sierra	7/7/2021	8 - 42	No	INC	22	0:00	22:00	39.92	29903.70	0.00	-3607.27	19.14	-2010.67	0.00	0.00	0.00	0.00
313	RT	Reliability Assessment	PGAE	Sierra	7/8/2021	15 - 30	No	DEC	2	18:00	20:00	2.38	0.00	0.00	-328.08	0.00	0.00	0.00	0.00	0.00	0.00
314	RT	Reliability Assessment	PGAE	Sierra	7/8/2021	5 - 40	No	INC	9	15:40	0:00	32.47	5322.51	0.00	-3329.42	48.28	-5396.40	0.00	0.00	0.00	0.00
315	RT	Reliability Assessment	PGAE	Sierra	7/9/2021	20	No	INC	2	0:00	1:30	-1.21	1059.05	0.00	-179.36	0.00	0.00	0.00	0.00	0.00	0.00
316	RT	Reliability Assessment	PGAE	Sierra	7/11/2021	20	No	DEC	9	14:45	23:00	3.12	0.00	0.00	-289.49	0.00	0.00	0.00	0.00	0.00	0.00
317	RT	Reliability Assessment	PGAE	Sierra	7/11/2021	20	No	INC	1	23:00	0:00	0.00	1961.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/August/2021 - 31/August/2021

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
318	RT	Reliability Assessment	PGAE	Sierra	7/12/2021	20	No	DEC	12	11:00	23:00	-77.08	0.00	0.00	4061.29	0.00	0.00	0.00	0.00	0.00	0.00
319	RT	Reliability Assessment	PGAE	Sierra	7/12/2021	20	No	INC	24	0:00	0:00	6.00	27174.87	0.00	-416.47	0.00	0.00	0.00	0.00	0.00	0.00
320	RT	Reliability Assessment	PGAE	Sierra	7/13/2021	20 - 40	No	DEC	6	16:30	22:00	-34.03	0.00	0.00	1900.81	0.83	-53.53	0.00	0.00	0.00	0.00
321	RT	Reliability Assessment	PGAE	Sierra	7/14/2021	20	No	DEC	7	15:20	22:00	-18.43	0.00	0.00	979.17	0.00	0.00	0.00	0.00	0.00	0.00
322	RT	Reliability Assessment	PGAE	Sierra	7/14/2021	20 - 49	No	INC	19	5:05	0:00	9.23	7442.01	0.00	-685.06	3.00	-248.49	0.00	0.00	0.00	0.00
323	RT	Reliability Assessment	PGAE	Sierra	7/15/2021	20	No	DEC	3	19:00	22:00	-28.68	0.00	89.46	1133.21	0.00	0.00	0.00	0.00	0.00	0.00
324	RT	Reliability Assessment	PGAE	Sierra	7/15/2021	20	No	INC	24	0:00	0:00	-44.08	19184.50	145.37	1467.11	0.00	0.00	0.00	0.00	0.00	0.00
325	RT	Reliability Assessment	PGAE	Sierra	7/16/2021	20	No	DEC	2	19:00	21:00	-27.63	0.00	153.36	1652.87	0.00	0.00	0.00	0.00	0.00	0.00

Appendix A: Explanation by Example

All examples listed below are based on fictitious data. Many simplified assumptions are made to explain settlement charge codes, and not all assumptions are explicitly stated in these examples. For instance, settlement charge codes are calculated based on metered quantities, whereas in these examples, the dispatch quantities are assumed to be equal to metered quantities. These assumptions have been made to simplify the understanding of settlements calculations.

Example 1: Exceptional Dispatch Instructions Prior to DAM

In this fictitious example, the CAISO issued an exceptional dispatch instruction for resource A to be committed at its Pmin of 50 MW from hours ending 5 through 10 for a generation procedure 7630. Similarly, the CAISO issued additional instructions to resources B and C for the same reason in Table 2. Exceptional dispatches prior to the day-ahead market are commitments to minimum load. Here the dispatch levels are all at minimum load. Table 2 below also shows the commitment costs and the total volume (MWh) of exceptional dispatch instruction for each resource. The minimum load costs and start up costs, shown in Table 2 are the eligible minimum load and start up costs different from the bid-in minimum load and start up costs⁸. Only those quantities which relate to pre-day-ahead unit commitments are shown in this table.

Table 2: Instructions Prior to Day-Ahead Market

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Reason	Total Volume (MWh)	Min-Load Cost	Start- Up Cost	CC6620 (BCR)
01-Jul-09	DA	A	SCE	LA BASIN	05:00	10:00	50	7630	300	\$5000	\$0	0
01-Jul-09	DA	B	SCE	LA BASIN	08:00	20:00	30	7630	390	\$6000	\$500	\$4000
01-Jul-09	DA	C	SCE	LA BASIN	09:00	23:00	20	7630	300	\$400	\$1000	\$1000

This data is summarized as shown in Table 3, which is the prescribed format specified in the FERC order on September 02, 2009. This summary classifies the data by reason, resource location, local reliability area, and trade date. The MW column in Table 3 is the range of MW; in this case the minimum instruction MW is 20 MW for resource C which occurs from hours ending 21 through 23. The maximum instruction occurs in hour ending 10. In this hour resource A is committed at 50 MW, resource B is committed at 30 MW and resource C is committed at 20 MW. This adds up to 100 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. Commitments are broken out separately from energy dispatches. In the day-ahead however, the exceptional dispatches are nearly always just commitments, as in this example. The Begin Time column shows hour ending 5 as this was the hour ending for first dispatch of the day, and the End Time column shows hour ending 23, as this was the hour with last dispatch. It is also possible there might be hours between the begin time and the end time where there might not be exceptional dispatch instructions for the reason, meaning that the range between the begin time and end time can include null hours with no dispatch. The total volume (MWh) is the MWh quantity for each resource, which adds up to 990 MWh. Similarly, all cost information is sum of individual resource costs. Some resources bid-in zero start-up cost; as seen in this example, resource A bid in zero for its start up cost. Since the CAISO does not explicitly pay a resource for bid-in minimum load costs and start-up costs; these costs are recovered through the charge code CC6620 (Bid Cost Recovery), this table shows the summary of CC6620 for the classification. Here, it is the CC6620 for all three resources which adds up to \$5000. This column shows the impact of exceptional dispatch on bid cost recovery for all pre-day-ahead exceptional dispatch commitments.

Table 3: FERC Summary of Instructions Prior to DAM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total Volume (MWh)	Min-Load Cost	Start-Up Cost	CC6620
1	DA	7630	SCE	LA Basin	1-Jul-09	20-100	Yes	N/A	19	05:00	23:00	990	\$11,400	\$1,500	\$5000

Example 2: Incremental Exceptional Dispatch Instructions in RTM

In this fictitious example the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 30 MW from hours 6:00 through 11:00 after completion of the day-ahead market for the transmission procedure 7110. This resource had no day-ahead award in those hours. The CAISO issued another exceptional dispatch instruction to resource B, to be dispatched at 40 MW from hours 7:00

⁸ Please refer to the BPM configuration Guide: Bid Cost Recovery Settlements published on the CAISO's website for details about eligible minimum load and start up costs.

through 9:00 in real-time for the transmission procedure 7110. This resource had a day-ahead schedule of 20 MW from the day-ahead market, which implies this exceptional dispatch instruction was an incremental instruction and the exceptional dispatch MW was 20 MW. Similarly, the details of exceptional dispatch (ED) instruction for resource C are shown in Table 4. This table also shows volume (MWh) and various real-time charge codes associated with the exceptional dispatch instructions. The total MWh column for each resource shows all types of imbalance energy quantities for this resource between the begin time and end time which includes both the exceptional dispatch energy quantities and optimal energy quantities.

Resource A was committed at its Pmin so its total volume (MWh) is equal to its Pmin times the number of hours, which is calculated as 30 MW times 6 hours and is equal to 180 MWh. The resource Minimum load costs and the start up costs are its eligible commitment costs for that period. LMP at this resource is \$10/MWh, so the charge code CC6470 is calculated at (180 MWh * \$10/MWh) and is equal to \$1,800. Since this resource is not dispatched above its Pmin, it has a zero volume (MWh) of exceptional dispatch. All charge codes associated with the exceptional dispatch increment or decrement quantities are zero.

Resource B is dispatched 20 MW above its day-ahead schedule, so its total volume (MWh) is calculated as 20 MW times 3 hours which is equal to 60 MWh. Since the resource was committed in the Day-Ahead Market there are no minimum load quantity and start up costs associated with this resource. The resource had a bid price of \$100/MWh and the LMP at that resource was \$10/MWh. All of 60 MWh is considered as exceptional dispatch incremental quantity shown in ED Volume (MWH INC/DEC) column. The charge code CC6470 INC is calculated as 60 MWh * resource LMP (\$10/MWh) which is equal to \$600. Since the only imbalance energy in this timeframe was the exceptional dispatch volume, the charge code CC6470 is equal to CC6470 INC. The charge code CC6488 is calculated as MWH quantity *(bid price – LMP), which is equal to \$5400 (60 MWh * (\$100/MWh-\$10/MWh)). Similarly, volumes and real-time charge codes are calculated for resource C.

Table 4: Incremental Exceptional Dispatch Instructions in RTM

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1-Jul-09	RT	A	PG&E	Humboldt	6:00	11:00	30	0	Yes	INC	30	7110	180	1000	50	1800	0	0	0	0	0
1-Jul-09	RT	B	PG&E	Humboldt	7:00	9:00	40	20	No	INC	20	7110	60	0	0	600	60	600	0	0	5400
1-Jul-09	RT	C	PG&E	Humboldt	12:00	15:00	50	50	No	INC	0	7110	0	0	0	0	0	0	0	0	0
1-Jul-09	RT	C	PG&E	Humboldt	16:00	20:00	50	40	No	INC	10	7110	50	0	0	300	20	300	0	0	200

This data is summarized as shown in Table 5 and is classified by reason, resource location, local reliability area, and trade date. The MW column in Table 5 is the range of MW; in this case the minimum instruction MW is 0 MW for resource C which occurs from hours ending 13 through 15. The maximum instruction occurs in hours ending 8 & 9, as during these two hours both resources A and B have an ED MW of 30MW and 20MW, respectively. This adds up to 50 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. This column shows a commitment if there was a single commitment in the entire interval of exceptional dispatch. The Begin Time column shows the time of the first dispatch of the day. This is a time not a range. Similarly, the End Time column shows a time and not a range. Exceptional dispatches occurred between these two times. Since there was a commitment between the begin time and end time, the Commitment column displays yes for the summary. Similarly, the INC/DEC column shows an INC, as there was an incremental dispatch between the begin time and end time. As mentioned in the previous example, it is possible there might be hours between the begin time and end time where there were no exceptional dispatch instructions for the reason. Both volume and cost information columns are the summation for all the respective columns for resources A, B and C. For instance, the Total volume (MWh) column is calculated as summation of 180,60,0 and 50, which are the individual volumes (MWh) for resources A, B and C for time periods shown in Table 4.

Table 5: FERC Summary of ED Instructions in RTM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total MWh	Min Load Cost	Start Up Cost	CC6470	ED MWh (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1	RT	7110	PG&E	Humboldt	1-Jul-09	0-50	Yes	INC	15	6:00	20:00	290	1000	50	1700	140	1500	0	0	11000

It is possible that the CAISO would dispatch a particular resource, for instance at 10 MW from hours ending 1 through 4, and all or part of its energy might settle as optimal energy. This situation occurs when the LMP at the resource pricing node is above the resource bid price. This cost will only be captured in charge code 6470. It is also possible that CAISO issues an exceptional dispatch for the resource to operate at a minimum of 10 MW which is its Pmin; however the market application might dispatch this resource above Pmin because the resource is economical. When this occurs, the charge code CC6470 and the total MWh quantity might overstate the actual exceptional dispatch MWh quantities. So, to best estimate the cost and volume (MWh) of exceptional dispatch, it is appropriate to consider only the following columns: ED MWh (INC/DEC), CC6470 INC, CC6470 DEC, CC6482, CC6488.

Example 3: Decremental Exceptional Dispatch Instructions in RTM

This example highlights decremental exceptional dispatch instructions in the real-time market. In this fictitious example, the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 20 MW from hours ending 15 through 20 after completion of the day-ahead market for the transmission procedure 7430. The CAISO issued additional exceptional dispatch instructions for resources B and C; details of those instructions are shown in Table 6. This table also includes volume (MWh) and cost information.

Resource A is committed in real-time at its Pmin, its total volume (MWh) is 20MW *6 hours which is equal to 120 MWh. This resource has a zero MW of incremental dispatch in all hours, so all other relevant cost and volume columns result in zeros. Resource B has a decremental MW of 20 MW in 3 hours, which results in 60 MWh of decremental volume. Since this resource is not committed in real-time, both the minimum load cost and start up costs are zero. This resource had a bid price of \$50/MWh and LMP at the resource pricing node is \$10/ MWh. Based on this information CC6470-Dec is calculated as 60 MWh *\$10/MWh which is equal to \$600. Since this resource has its ED volume (MWh) equal to its Total volume, CC6470 is equal to CC6470- DEC. The CC6488 is calculated as (60 MWh * (\$50/MWh - \$10/MWh)), which is equal to \$2400. Resource C had a bid price of \$10/MWh and the LMP at its pricing node is \$50/MWh. Based on this information, volume and cost information is calculated for resource C.

Table 6: Decremental Exceptional Dispatch Instructions in RTM

Date	Market Type	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason	Total MWh	Min Load Cost	Start Up Cost	CC6470	ED MWh (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1-Jul-09	RT	A	PG&E	Fresno	15:00	20:00	20	0	Yes	INC	20	7430	120	\$ 120	\$ 100	\$ -	0	\$ -	\$ -	\$ -	\$ -
1-Jul-09	RT	B	PG&E	Fresno	7:00	9:00	40	60	No	DEC	20	7430	(60)	\$ -	\$ -	\$ 600	-60	\$ -	\$ 600	\$ -	\$2,400
1-Jul-09	RT	C	PG&E	Fresno	10:00	14:00	40	50	No	DEC	10	7430	(50)	\$ -	\$ -	\$ 500	-50	\$ -	\$ 500	\$ -	\$2,000

This data is summarized according to FERC convention in Table 7. This summary classifies the data by reason, resource location, local reliability area, and trade date. Incs and decs are broken out separately. The inc entry is self-explanatory and similar to the previous example. Regarding the dec entry the MW column is the range of MW; in this case the minimum dec instruction is 10 MW (actually -10MW as it is a dec) for resource C which occurs from hours ending 10 through 14. The maximum instruction occurs from hours ending 7 through 9, when resource B was issued a dec instruction of 20 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. The volume and cost information are summarized by INC and DEC classification.

Table 7: FERC Summary of Decremental ED Instructions in RTM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1	RT	7430	PG&E	Fresno	1-Jul-09	20	Yes	INC	6	15:00	20:00	120	\$ 120	\$ 100	\$ -	0	\$ -	\$ -	\$ -	\$ -
2	RT	7430	PG&E	Fresno	1-Jul-09	10-20	Yes	DEC	8	7:00	14:00	(110)	\$ -	\$ -	\$ (1,100)	\$ (110)	\$ -	\$ (1,100)	\$ -	\$ (4,400)

Appendix B: Price Impact Analysis

In the September 2 FERC order, FERC requested the CAISO to perform price impact analysis on two distinct pricing nodes for the entire reporting period. The order also mentioned that the CAISO must pick two pricing nodes for the entire reporting period that are most affected by the exceptional dispatch instructions, and the two pricing nodes must belong to two load aggregation points (LAPs).

Based on this requirement the CAISO implemented a methodology to perform price impact analysis. First, the CAISO identified a heavily affected pricing node from each of the Pacific Gas & Electric (PG&E) LAP and Southern California Edison (SCE) LAP. These two pricing nodes had the maximum amount of exceptional dispatch volume (MWh) in their respective LAP. Point A is in PG&E LAP and point B is in SCE LAP. Please note these two points correspond to an actual pricing node in the CAISO system. Only one resource was connected to each of these pricing nodes. For each resource the following input parameters were obtained to perform the analysis:

Exceptional dispatch information: constrained level, constraint type, start of exceptional dispatch instruction and end of exceptional dispatch instruction.
 Real-Time LMPs for each of the five minute intervals for the month.
 Real-Time hourly bid set for each trade hour.
 Day-Ahead award for the resources.

The exceptional dispatch intervals have a begin time and an end time which can span as small as one minute to as large as 24 hours. Since the market application dispatches resources on five-minute basis, the exceptional dispatch instructions for each of these resources were broken down into five-minute intervals. If the begin time or end time for an instruction was in the middle of the five-minute interval, that instruction was rounded up to the next five-minute interval. These five-minute intervals were then coupled with resource five-minute LMPs calculated by the real-time market application. Also, the hourly bid information and the hourly day-ahead schedule were put together to create a dataset that had all the information to perform price impact analysis.

An exceptional dispatch instruction can be classified as a start up instruction, an instruction to be dispatched at or above the constrained level, an instruction to be dispatched at or below a constrained level, an instruction to be dispatched at a fixed constrained level, or a shut down instruction. The Locational Marginal Price (LMP) is set by a resource which can provide the next incremental MW of energy. Based on this definition of LMP and the classification of exceptional dispatches based on constraint type, a resource may set the LMP in only those intervals in which the resource is eligible to move either up or down from its constrained level. Hence, in those intervals in which the resource was constrained up at its Pmax or the resource was exceptionally dispatched to its Pmax and forced to generate at that level, the resource was ineligible to set the price as it had no room to move up. Similarly, if the resource was constrained down at its Pmin, then the resource was not eligible to set the price. All those intervals in which the resource was ineligible to set the price were dropped from the dataset under consideration. From this dataset of only eligible intervals, for both pricing nodes A and B, LMPs were calculated for all intervals based on the resource dispatch level and the its bid set. The calculated LMP is equal to that bid price corresponding to the constrained MW segment.

Table 8 shows the price impact analysis information for node A, which is in the PG&E area. This table shows all the five minute intervals in which the resource at PNode A was issued an exceptional dispatch instruction and was eligible to set the price. Out of the 8,928 five-minute intervals in August, this resource was issued exceptional dispatch instructions in 426 five-minute intervals. This resource was eligible to set the LMP in 426 intervals. Out of the 426 intervals, resource calculated LMP was larger than the market LMP in 351 intervals. In the 351 intervals, the average increase in five minute LMP was \$100.42/MWh. Out of the 426 intervals, resource calculated LMP was less than the market LMP in 75 intervals. In the 75 intervals, the average decrease in five minute LMP was \$115.64/MWh. This implies that if the CAISO could model the constraint for this exceptional dispatch, then this resource and all other pricing nodes associated with that constraint would observe an average increase of \$62.38/MWh

Table 9 shows the price impact analysis information for node B, which is in the SCE area. This table shows all the five minute intervals in which the resource at PNode B was issued an exceptional dispatch instruction and was eligible to set the price. Out of the 8,928 five-minute intervals in August, this resource was issued exceptional dispatch instructions in 2,595 five-minute intervals. This resource was eligible to set the LMP in 865 intervals. Out of the 865 intervals, resource calculated LMP was larger than the market LMP in 662 intervals. In the 662 intervals, the average increase in five minute LMP was \$19.33/MWh. Out of the 865 intervals, resource calculated LMP was less than the market LMP in 203 intervals. In the 203 intervals, the average decrease in five minute LMP was \$13.15/MWh. This implies that if the CAISO could model the constraint for this exceptional dispatch, then this resource and all other pricing nodes associated with that constraint would observe an average increase of \$11.70/MWh

Table 8: Price Impact Analysis Information for Pricing Node A in PG&E LAP

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
1	8/9/2021	19	5	65.17	Yes	150	84.83
2	8/9/2021	19	6	67.79	Yes	150	82.21
3	8/9/2021	19	7	71.68	Yes	150	78.32
4	8/9/2021	19	8	72.42	Yes	150	77.58
5	8/9/2021	19	9	80.49	Yes	150	69.51
6	8/9/2021	19	10	83.17	Yes	150	66.83
7	8/9/2021	19	11	85.82	Yes	150	64.18
8	8/9/2021	19	12	85.82	Yes	150	64.18
9	8/9/2021	20	1	69.03	Yes	150	80.97
10	8/9/2021	20	2	74.00	Yes	150	76.00
11	8/9/2021	20	3	74.00	Yes	150	76.00
12	8/9/2021	20	4	67.37	Yes	150	82.63
13	8/9/2021	20	5	66.96	Yes	150	83.04
14	8/9/2021	20	6	64.84	Yes	150	85.16
15	8/9/2021	20	7	70.37	Yes	150	79.63
16	8/9/2021	20	8	70.37	Yes	150	79.63
17	8/9/2021	20	9	70.37	Yes	150	79.63
18	8/9/2021	20	10	68.69	Yes	150	81.31
19	8/9/2021	20	11	64.17	Yes	150	85.83
20	8/9/2021	20	12	64.17	Yes	150	85.83
21	8/9/2021	21	1	66.47	Yes	150	83.53
22	8/9/2021	21	2	63.59	Yes	150	86.41
23	8/9/2021	21	3	63.55	Yes	150	86.45
24	8/9/2021	21	4	56.04	Yes	150	93.96
25	8/9/2021	21	5	55.78	Yes	150	94.22
26	8/9/2021	21	6	55.78	Yes	150	94.22
27	8/9/2021	21	7	59.85	Yes	150	90.15
28	8/9/2021	21	8	58.59	Yes	150	91.41
29	8/9/2021	21	9	57.45	Yes	150	92.55
30	8/9/2021	21	10	60.81	Yes	150	89.19
31	8/9/2021	21	11	61.47	Yes	150	88.53
32	8/9/2021	21	12	61.47	Yes	150	88.53
33	8/9/2021	22	1	71.39	Yes	150	78.61
34	8/9/2021	22	2	74.14	Yes	150	75.86

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
35	8/9/2021	22	3	66.10	Yes	150	83.90
36	8/9/2021	22	4	66.29	Yes	150	83.71
37	8/9/2021	22	5	66.33	Yes	150	83.67
38	8/9/2021	22	6	67.59	Yes	150	82.41
39	8/9/2021	22	7	74.27	Yes	150	75.73
40	8/9/2021	22	8	73.50	Yes	150	76.50
41	8/9/2021	22	9	71.37	Yes	150	78.63
42	8/9/2021	22	10	72.45	Yes	150	77.55
43	8/9/2021	22	11	71.28	Yes	150	78.72
44	8/9/2021	22	12	67.62	Yes	150	82.38
45	8/9/2021	23	1	73.67	Yes	150	76.33
46	8/9/2021	23	2	73.72	Yes	150	76.28
47	8/9/2021	23	3	66.94	Yes	150	83.06
48	8/10/2021	19	4	101.64	Yes	300	198.36
49	8/10/2021	19	5	99.61	Yes	300	200.39
50	8/10/2021	19	6	109.65	Yes	300	190.35
51	8/10/2021	19	7	127.81	Yes	153.93	26.12
52	8/10/2021	19	8	156.54	Yes	153.93	-2.61
53	8/10/2021	19	9	156.97	Yes	153.93	-3.04
54	8/10/2021	19	10	132.83	Yes	300	167.17
55	8/10/2021	19	11	159.51	Yes	300	140.49
56	8/10/2021	19	12	149.87	Yes	300	150.13
57	8/10/2021	20	1	110.43	Yes	300	189.57
58	8/10/2021	20	2	110.77	Yes	300	189.23
59	8/10/2021	20	3	116.53	Yes	300	183.47
60	8/10/2021	20	4	108.33	Yes	300	191.67
61	8/10/2021	20	5	117.64	Yes	300	182.36
62	8/10/2021	20	6	119.94	Yes	300	180.06
63	8/10/2021	20	7	150.30	Yes	153.93	3.63
64	8/10/2021	20	8	127.17	Yes	153.93	26.76
65	8/10/2021	20	9	115.91	Yes	153.93	38.02
66	8/10/2021	20	10	95.76	Yes	153.93	58.17
67	8/10/2021	20	11	103.43	Yes	153.93	50.50
68	8/10/2021	20	12	104.63	Yes	153.93	49.30
69	8/10/2021	21	1	102.08	Yes	250	147.92
70	8/10/2021	21	2	102.08	Yes	250	147.92
71	8/10/2021	21	3	99.64	Yes	250	150.36
72	8/10/2021	21	4	97.90	Yes	250	152.10

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
73	8/10/2021	21	5	93.92	Yes	250	156.08
74	8/10/2021	21	6	89.90	Yes	153.93	64.03
75	8/10/2021	21	7	89.70	Yes	153.93	64.23
76	8/10/2021	21	8	87.01	Yes	153.93	66.92
77	8/10/2021	21	9	84.04	Yes	153.93	69.89
78	8/10/2021	21	10	78.70	Yes	250	171.30
79	8/10/2021	21	11	77.25	Yes	250	172.75
80	8/10/2021	21	12	76.87	Yes	250	173.13
81	8/10/2021	22	1	100.37	Yes	250	149.63
82	8/10/2021	22	2	98.83	Yes	250	151.17
83	8/10/2021	22	3	95.65	Yes	250	154.35
84	8/10/2021	22	4	94.72	Yes	250	155.28
85	8/10/2021	22	5	92.62	Yes	250	157.38
86	8/10/2021	22	6	91.45	Yes	250	158.55
87	8/10/2021	22	7	91.44	Yes	250	158.56
88	8/10/2021	22	8	87.96	Yes	250	162.04
89	8/10/2021	22	9	88.49	Yes	250	161.51
90	8/10/2021	22	10	144.80	Yes	153.93	9.13
91	8/10/2021	22	11	143.56	Yes	153.93	10.37
92	8/10/2021	22	12	142.03	Yes	153.93	11.90
93	8/10/2021	23	1	85.56	Yes	153.93	68.37
94	8/10/2021	23	2	79.50	Yes	153.93	74.43
95	8/10/2021	23	3	73.92	Yes	153.93	80.01
96	8/10/2021	23	4	73.76	Yes	153.93	80.17
97	8/10/2021	23	5	71.27	Yes	153.93	82.66
98	8/10/2021	23	6	64.59	Yes	153.93	89.34
99	8/10/2021	23	7	64.38	Yes	153.93	89.55
100	8/10/2021	23	8	60.33	Yes	153.93	93.60
101	8/10/2021	23	9	57.55	Yes	153.93	96.38
102	8/10/2021	23	10	56.58	Yes	153.93	97.35
103	8/10/2021	23	11	55.51	Yes	153.93	98.42
104	8/10/2021	23	12	53.51	Yes	153.93	100.42
105	8/14/2021	20	3	56.29	Yes	200	143.71
106	8/14/2021	20	4	56.63	Yes	200	143.37
107	8/14/2021	20	5	57.05	Yes	200	142.95
108	8/14/2021	20	6	56.79	Yes	200	143.21
109	8/14/2021	20	7	250.00	Yes	200	-50.00
110	8/14/2021	20	8	250.00	Yes	200	-50.00

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
111	8/14/2021	20	9	250.00	Yes	200	-50.00
112	8/14/2021	20	10	250.00	Yes	200	-50.00
113	8/14/2021	20	11	115.92	Yes	115.92	0.00
114	8/14/2021	20	12	115.92	Yes	115.92	0.00
115	8/14/2021	21	1	53.76	Yes	115.92	62.16
116	8/14/2021	21	2	55.51	Yes	115.92	60.41
117	8/14/2021	21	3	54.46	Yes	115.92	61.46
118	8/14/2021	21	4	53.03	Yes	115.92	62.89
119	8/14/2021	21	5	54.20	Yes	115.92	61.72
120	8/14/2021	21	6	53.58	Yes	115.92	62.34
121	8/14/2021	21	7	53.94	Yes	115.92	61.98
122	8/14/2021	21	8	53.33	Yes	115.92	62.59
123	8/14/2021	21	9	52.56	Yes	115.92	63.36
124	8/14/2021	21	10	50.24	Yes	115.92	65.68
125	8/14/2021	21	11	49.48	Yes	115.92	66.44
126	8/14/2021	21	12	49.73	Yes	115.92	66.19
127	8/14/2021	22	1	57.02	Yes	115.92	58.90
128	8/14/2021	22	2	57.04	Yes	115.92	58.88
129	8/14/2021	22	3	56.60	Yes	115.92	59.32
130	8/14/2021	22	4	55.50	Yes	115.92	60.42
131	8/14/2021	22	5	54.83	Yes	115.92	61.09
132	8/14/2021	22	6	53.28	Yes	115.92	62.64
133	8/14/2021	22	7	52.72	Yes	115.92	63.20
134	8/14/2021	22	8	51.08	Yes	115.92	64.84
135	8/14/2021	22	9	48.71	Yes	115.92	67.21
136	8/14/2021	22	10	47.00	Yes	115.92	68.92
137	8/14/2021	22	11	45.84	Yes	200	154.16
138	8/14/2021	22	12	45.84	Yes	200	154.16
139	8/15/2021	17	5	315.10	Yes	150	-165.10
140	8/15/2021	17	6	316.09	Yes	150	-166.09
141	8/15/2021	17	7	308.86	Yes	150	-158.86
142	8/15/2021	17	8	317.95	Yes	115.92	-202.03
143	8/15/2021	17	9	76.71	Yes	115.92	39.21
144	8/15/2021	17	10	79.27	Yes	150	70.73
145	8/15/2021	17	11	79.27	Yes	150	70.73
146	8/15/2021	17	12	84.24	Yes	150	65.76
147	8/15/2021	18	1	51.32	Yes	150	98.68
148	8/15/2021	18	2	50.71	Yes	150	99.29

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
149	8/15/2021	18	3	51.16	Yes	150	98.84
150	8/15/2021	18	4	51.55	Yes	150	98.45
151	8/15/2021	18	5	52.41	Yes	150	97.59
152	8/15/2021	18	6	53.48	Yes	150	96.52
153	8/15/2021	18	7	54.85	Yes	150	95.15
154	8/15/2021	18	8	64.19	Yes	150	85.81
155	8/15/2021	18	9	65.64	Yes	150	84.36
156	8/15/2021	18	10	66.49	Yes	150	83.51
157	8/15/2021	18	11	67.89	Yes	150	82.11
158	8/15/2021	18	12	69.64	Yes	150	80.36
159	8/15/2021	19	1	305.13	Yes	150	-155.13
160	8/15/2021	19	2	303.97	Yes	115.92	-188.05
161	8/15/2021	19	3	303.74	Yes	115.92	-187.82
162	8/15/2021	19	4	305.26	Yes	115.92	-189.34
163	8/15/2021	19	5	311.74	Yes	115.92	-195.82
164	8/15/2021	19	6	67.34	Yes	200	132.66
165	8/15/2021	19	7	67.51	Yes	200	132.49
166	8/15/2021	19	8	68.33	Yes	200	131.67
167	8/15/2021	19	9	81.00	Yes	200	119.00
168	8/15/2021	19	10	250.00	Yes	200	-50.00
169	8/15/2021	19	11	238.50	Yes	115.92	-122.58
170	8/15/2021	19	12	115.92	Yes	115.92	0.00
171	8/15/2021	20	1	327.23	Yes	200	-127.23
172	8/15/2021	20	2	325.82	Yes	200	-125.82
173	8/15/2021	20	3	318.79	Yes	200	-118.79
174	8/15/2021	20	4	318.41	Yes	200	-118.41
175	8/15/2021	20	5	319.07	Yes	200	-119.07
176	8/15/2021	20	6	319.07	Yes	200	-119.07
177	8/15/2021	20	7	316.26	Yes	115.92	-200.34
178	8/15/2021	20	8	264.19	Yes	115.92	-148.27
179	8/15/2021	20	9	115.92	Yes	115.92	0.00
180	8/15/2021	20	10	314.01	Yes	200	-114.01
181	8/15/2021	20	11	312.77	Yes	115.92	-196.85
182	8/15/2021	20	12	221.20	Yes	115.92	-105.28
183	8/15/2021	21	7	55.78	Yes	200	144.22
184	8/15/2021	21	8	54.41	Yes	200	145.59
185	8/15/2021	21	9	54.33	Yes	200	145.67
186	8/15/2021	21	10	53.15	Yes	200	146.85

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
187	8/15/2021	21	11	52.95	Yes	200	147.05
188	8/15/2021	21	12	53.01	Yes	200	146.99
189	8/15/2021	22	1	63.90	Yes	200	136.11
190	8/15/2021	22	2	63.90	Yes	200	136.11
191	8/15/2021	22	3	60.06	Yes	200	139.94
192	8/15/2021	22	4	56.04	Yes	200	143.96
193	8/15/2021	22	5	52.79	Yes	200	147.21
194	8/15/2021	22	6	51.77	Yes	200	148.23
195	8/15/2021	22	7	52.19	Yes	200	147.81
196	8/15/2021	22	8	52.09	Yes	200	147.91
197	8/15/2021	22	9	50.79	Yes	200	149.21
198	8/15/2021	22	10	48.16	Yes	200	151.84
199	8/15/2021	22	11	47.51	Yes	200	152.49
200	8/15/2021	22	12	46.69	Yes	200	153.31
201	8/15/2021	23	1	54.91	Yes	115.92	61.01
202	8/15/2021	23	2	59.00	Yes	115.92	56.92
203	8/15/2021	23	3	56.56	Yes	115.92	59.36
204	8/15/2021	23	4	51.75	Yes	200	148.25
205	8/15/2021	23	5	50.49	Yes	200	149.51
206	8/15/2021	23	6	49.37	Yes	200	150.63
207	8/15/2021	23	7	101.40	Yes	200	98.60
208	8/15/2021	23	8	45.44	Yes	115.92	70.48
209	8/15/2021	23	9	45.25	Yes	115.92	70.67
210	8/15/2021	23	10	44.09	Yes	115.92	71.83
211	8/15/2021	23	11	43.48	Yes	200	156.52
212	8/15/2021	23	12	42.71	Yes	200	157.29
213	8/16/2021	16	12	86.36	Yes	200	113.64
214	8/16/2021	17	1	54.37	Yes	200	145.63
215	8/16/2021	17	2	53.44	Yes	200	146.56
216	8/16/2021	17	3	54.37	Yes	200	145.63
217	8/16/2021	17	4	58.29	Yes	200	141.71
218	8/16/2021	17	5	60.00	Yes	200	140.00
219	8/16/2021	17	6	61.21	Yes	200	138.79
220	8/16/2021	17	7	57.63	Yes	200	142.37
221	8/16/2021	17	8	57.63	Yes	200	142.37
222	8/16/2021	17	9	60.36	Yes	200	139.64
223	8/16/2021	17	10	62.30	Yes	200	137.70
224	8/16/2021	17	11	66.71	Yes	200	133.29

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
225	8/16/2021	17	12	70.45	Yes	200	129.55
226	8/16/2021	18	1	47.42	Yes	115.92	68.50
227	8/16/2021	18	2	51.25	Yes	200	148.75
228	8/16/2021	18	3	52.86	Yes	200	147.14
229	8/16/2021	18	4	52.15	Yes	115.92	63.77
230	8/16/2021	18	5	53.76	Yes	115.92	62.16
231	8/16/2021	18	6	55.05	Yes	115.92	60.87
232	8/16/2021	18	7	64.66	Yes	115.92	51.26
233	8/16/2021	18	8	68.21	Yes	115.92	47.71
234	8/16/2021	18	9	71.07	Yes	115.92	44.85
235	8/16/2021	18	10	76.10	Yes	115.92	39.82
236	8/16/2021	18	11	89.55	Yes	115.92	26.37
237	8/16/2021	18	12	83.07	Yes	115.92	32.85
238	8/16/2021	19	1	55.77	Yes	115.92	60.15
239	8/16/2021	19	2	55.70	Yes	115.92	60.22
240	8/16/2021	19	3	55.27	Yes	115.92	60.65
241	8/16/2021	19	4	54.84	Yes	115.92	61.08
242	8/16/2021	19	5	54.88	Yes	115.92	61.04
243	8/16/2021	19	6	60.61	Yes	115.92	55.31
244	8/16/2021	19	7	58.51	Yes	115.92	57.41
245	8/16/2021	19	8	59.44	Yes	115.92	56.48
246	8/16/2021	19	9	59.44	Yes	115.92	56.48
247	8/16/2021	19	10	64.15	Yes	250	185.85
248	8/16/2021	19	11	62.64	Yes	250	187.36
249	8/16/2021	19	12	62.64	Yes	250	187.36
250	8/16/2021	20	1	57.55	Yes	250	192.45
251	8/16/2021	20	2	56.44	Yes	250	193.56
252	8/16/2021	20	3	55.19	Yes	250	194.81
253	8/16/2021	20	4	55.27	Yes	250	194.73
254	8/16/2021	20	5	55.25	Yes	250	194.75
255	8/16/2021	20	6	55.27	Yes	250	194.73
256	8/16/2021	20	7	53.93	Yes	250	196.07
257	8/16/2021	20	8	53.99	Yes	250	196.01
258	8/16/2021	20	9	53.91	Yes	115.92	62.01
259	8/16/2021	20	10	53.31	Yes	250	196.69
260	8/16/2021	20	11	52.69	Yes	115.92	63.23
261	8/16/2021	20	12	51.75	Yes	115.92	64.17
262	8/16/2021	21	1	57.23	Yes	115.92	58.69

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
263	8/16/2021	21	2	54.65	Yes	115.92	61.27
264	8/16/2021	21	3	54.33	Yes	115.92	61.59
265	8/16/2021	21	4	51.97	Yes	115.92	63.95
266	8/16/2021	21	5	50.59	Yes	115.92	65.33
267	8/16/2021	21	6	48.99	Yes	115.92	66.93
268	8/16/2021	21	7	50.06	Yes	115.92	65.86
269	8/16/2021	21	8	47.83	Yes	115.92	68.09
270	8/16/2021	21	9	47.67	Yes	115.92	68.25
271	8/16/2021	21	10	47.91	Yes	115.92	68.01
272	8/16/2021	21	11	47.02	Yes	115.92	68.90
273	8/16/2021	21	12	45.40	Yes	115.92	70.52
274	8/16/2021	22	1	66.68	Yes	115.92	49.24
275	8/16/2021	22	2	60.55	Yes	115.92	55.37
276	8/16/2021	22	3	53.68	Yes	115.92	62.24
277	8/16/2021	22	4	62.83	Yes	115.92	53.09
278	8/16/2021	22	5	52.65	Yes	115.92	63.27
279	8/16/2021	22	6	51.30	Yes	115.92	64.62
280	8/16/2021	22	7	51.20	Yes	115.92	64.72
281	8/16/2021	22	8	49.19	Yes	115.92	66.73
282	8/16/2021	22	9	47.08	Yes	115.92	68.84
283	8/16/2021	22	10	44.75	Yes	250	205.25
284	8/16/2021	22	11	44.64	Yes	250	205.36
285	8/16/2021	22	12	44.43	Yes	115.92	71.49
286	8/20/2021	9	1	49.63	Yes	106.47	56.84
287	8/20/2021	9	2	49.81	Yes	300	250.19
288	8/20/2021	9	3	47.73	Yes	300	252.27
289	8/20/2021	9	4	44.69	Yes	300	255.31
290	8/20/2021	9	5	43.92	Yes	300	256.08
291	8/20/2021	9	6	43.98	Yes	300	256.02
292	8/20/2021	9	7	40.37	Yes	300	259.63
293	8/20/2021	9	8	39.78	Yes	300	260.22
294	8/20/2021	9	9	40.39	Yes	300	259.61
295	8/20/2021	9	10	39.67	Yes	300	260.33
296	8/20/2021	9	11	39.34	Yes	300	260.66
297	8/20/2021	9	12	39.10	Yes	300	260.90
298	8/29/2021	18	2	57.38	Yes	200	142.62
299	8/29/2021	18	3	58.19	Yes	200	141.81
300	8/29/2021	18	4	59.95	Yes	200	140.05

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
301	8/29/2021	18	5	64.81	Yes	200	135.19
302	8/29/2021	18	6	67.49	Yes	200	132.51
303	8/29/2021	18	7	66.03	Yes	200	133.97
304	8/29/2021	18	8	69.65	Yes	200	130.35
305	8/29/2021	18	9	72.98	Yes	200	127.02
306	8/29/2021	18	10	76.88	Yes	200	123.12
307	8/29/2021	18	11	78.81	Yes	200	121.19
308	8/29/2021	18	12	77.26	Yes	200	122.74
309	8/29/2021	19	1	67.35	Yes	200	132.65
310	8/29/2021	19	2	67.35	Yes	200	132.65
311	8/29/2021	19	3	68.99	Yes	200	131.01
312	8/29/2021	19	4	71.94	Yes	200	128.06
313	8/29/2021	19	5	77.93	Yes	200	122.07
314	8/29/2021	19	6	77.93	Yes	200	122.07
315	8/29/2021	19	7	250.00	Yes	200	-50.00
316	8/29/2021	19	8	250.00	Yes	200	-50.00
317	8/29/2021	19	9	250.00	Yes	200	-50.00
318	8/29/2021	19	10	92.13	Yes	200	107.87
319	8/29/2021	19	11	105.85	Yes	200	94.15
320	8/29/2021	19	12	105.85	Yes	200	94.15
321	8/29/2021	20	1	250.00	Yes	200	-50.00
322	8/29/2021	20	2	105.00	Yes	105	0.00
323	8/29/2021	20	3	105.00	Yes	105	0.00
324	8/29/2021	20	4	250.00	Yes	200	-50.00
325	8/29/2021	20	5	87.17	Yes	200	112.83
326	8/29/2021	20	6	87.17	Yes	200	112.83
327	8/29/2021	20	7	250.00	Yes	200	-50.00
328	8/29/2021	20	8	250.00	Yes	200	-50.00
329	8/29/2021	20	9	250.00	Yes	200	-50.00
330	8/29/2021	20	10	250.00	Yes	200	-50.00
331	8/29/2021	20	11	105.00	Yes	105	0.00
332	8/29/2021	20	12	105.00	Yes	105	0.00
333	8/29/2021	21	1	69.34	Yes	200	130.66
334	8/29/2021	21	2	69.33	Yes	200	130.67
335	8/29/2021	21	3	68.82	Yes	200	131.18
336	8/29/2021	21	4	66.93	Yes	200	133.07
337	8/29/2021	21	5	68.12	Yes	200	131.88
338	8/29/2021	21	6	72.12	Yes	200	127.88

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
339	8/29/2021	21	7	66.01	Yes	200	133.99
340	8/29/2021	21	8	65.64	Yes	200	134.36
341	8/29/2021	21	9	64.94	Yes	200	135.06
342	8/29/2021	21	10	63.04	Yes	200	136.96
343	8/29/2021	21	11	62.47	Yes	200	137.53
344	8/29/2021	21	12	58.61	Yes	200	141.39
345	8/29/2021	22	1	66.05	Yes	200	133.95
346	8/29/2021	22	2	62.29	Yes	200	137.71
347	8/29/2021	22	3	58.61	Yes	200	141.39
348	8/29/2021	22	4	57.42	Yes	200	142.58
349	8/29/2021	22	5	55.91	Yes	200	144.09
350	8/29/2021	22	6	54.64	Yes	200	145.36
351	8/29/2021	22	7	56.56	Yes	200	143.44
352	8/29/2021	22	8	55.25	Yes	200	144.75
353	8/29/2021	22	9	55.26	Yes	200	144.74
354	8/29/2021	22	10	54.41	Yes	200	145.59
355	8/29/2021	22	11	54.41	Yes	200	145.59
356	8/29/2021	22	12	52.42	Yes	200	147.58
357	8/30/2021	17	3	91.30	Yes	105	13.70
358	8/30/2021	17	4	103.76	Yes	105	1.24
359	8/30/2021	17	5	98.04	Yes	105	6.96
360	8/30/2021	17	6	103.42	Yes	105	1.58
361	8/30/2021	17	7	93.62	Yes	105	11.38
362	8/30/2021	17	8	103.12	Yes	105	1.88
363	8/30/2021	17	9	103.19	Yes	105	1.81
364	8/30/2021	17	10	95.66	Yes	105	9.34
365	8/30/2021	17	11	97.87	Yes	105	7.13
366	8/30/2021	17	12	103.04	Yes	105	1.96
367	8/30/2021	18	1	62.00	Yes	105	43.00
368	8/30/2021	18	2	64.48	Yes	105	40.52
369	8/30/2021	18	3	65.39	Yes	105	39.61
370	8/30/2021	18	4	67.53	Yes	105	37.47
371	8/30/2021	18	5	67.93	Yes	105	37.07
372	8/30/2021	18	6	78.25	Yes	105	26.75
373	8/30/2021	18	7	105.00	Yes	105	0.00
374	8/30/2021	18	8	105.00	Yes	105	0.00
375	8/30/2021	18	9	117.54	Yes	105	-12.54
376	8/30/2021	18	10	369.01	Yes	197.45	-171.56

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
377	8/30/2021	18	11	112.95	Yes	105	-7.95
378	8/30/2021	18	12	123.53	Yes	116.8	-6.73
379	8/30/2021	19	1	200.07	Yes	200	-0.06
380	8/30/2021	19	2	157.16	Yes	128.31	-28.85
381	8/30/2021	19	3	174.42	Yes	131.41	-43.01
382	8/30/2021	19	4	198.89	Yes	187.78	-11.11
383	8/30/2021	19	5	234.87	Yes	200	-34.87
384	8/30/2021	19	6	237.52	Yes	200	-37.52
385	8/30/2021	19	7	354.07	Yes	200	-154.07
386	8/30/2021	19	8	350.84	Yes	200	-150.84
387	8/30/2021	19	9	354.18	Yes	200	-154.18
388	8/30/2021	19	10	367.52	Yes	200	-167.52
389	8/30/2021	19	11	384.97	Yes	200	-184.97
390	8/30/2021	19	12	436.83	Yes	105	-331.83
391	8/30/2021	20	1	345.56	Yes	200	-145.56
392	8/30/2021	20	2	348.17	Yes	105	-243.17
393	8/30/2021	20	3	337.45	Yes	200	-137.45
394	8/30/2021	20	4	341.55	Yes	200	-141.55
395	8/30/2021	20	5	328.16	Yes	200	-128.16
396	8/30/2021	20	6	328.45	Yes	200	-128.45
397	8/30/2021	20	7	328.03	Yes	200	-128.03
398	8/30/2021	20	8	327.30	Yes	200	-127.30
399	8/30/2021	20	9	325.82	Yes	200	-125.82
400	8/30/2021	20	10	901.94	Yes	200	-701.94
401	8/30/2021	20	11	323.96	Yes	200	-123.96
402	8/30/2021	20	12	842.89	Yes	105	-737.89
403	8/30/2021	21	1	203.17	Yes	200	-3.17
404	8/30/2021	21	2	105.00	Yes	105	0.00
405	8/30/2021	21	3	105.00	Yes	105	0.00
406	8/30/2021	21	4	221.07	Yes	200	-21.07
407	8/30/2021	21	5	220.69	Yes	200	-20.69
408	8/30/2021	21	6	220.59	Yes	200	-20.59
409	8/30/2021	21	7	224.00	Yes	200	-24.00
410	8/30/2021	21	8	225.25	Yes	200	-25.25
411	8/30/2021	21	9	227.65	Yes	200	-27.65
412	8/30/2021	21	10	228.44	Yes	200	-28.44
413	8/30/2021	21	11	105.00	Yes	105	0.00
414	8/30/2021	21	12	105.00	Yes	105	0.00

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
415	8/30/2021	22	1	82.32	Yes	105	22.68
416	8/30/2021	22	2	249.78	Yes	105	-144.78
417	8/30/2021	22	3	166.01	Yes	105	-61.01
418	8/30/2021	22	4	82.71	Yes	105	22.29
419	8/30/2021	22	5	95.52	Yes	105	9.48
420	8/30/2021	22	6	83.07	Yes	105	21.93
421	8/30/2021	22	7	83.87	Yes	105	21.13
422	8/30/2021	22	8	70.63	Yes	105	34.37
423	8/30/2021	22	9	67.54	Yes	105	37.46
424	8/30/2021	22	10	68.53	Yes	105	36.47
425	8/30/2021	22	11	66.74	Yes	105	38.26
426	8/30/2021	22	12	61.22	Yes	105	43.78

Table 9: Price Impact Analysis Information for Pricing Node B in SCE LAP

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
1	8/2/2021	16	1	70.81	Yes	89.65	18.84
2	8/2/2021	16	2	69.23	Yes	89.65	20.42
3	8/2/2021	16	3	71.41	Yes	89.65	18.24
4	8/2/2021	16	4	74.59	Yes	89.65	15.06
5	8/2/2021	16	5	73.43	Yes	89.65	16.22
6	8/2/2021	16	6	75.28	Yes	89.65	14.37
7	8/2/2021	16	7	74.56	Yes	89.65	15.09
8	8/2/2021	16	8	74.79	Yes	89.65	14.86
9	8/2/2021	16	9	75.26	Yes	89.65	14.39
10	8/2/2021	16	10	79.56	Yes	89.65	10.09
11	8/2/2021	16	11	87.48	Yes	89.65	2.17
12	8/2/2021	16	12	78.86	Yes	89.65	10.79
13	8/2/2021	17	1	66.22	Yes	89.65	23.43
14	8/2/2021	17	2	69.19	Yes	89.65	20.46
15	8/2/2021	17	3	73.06	Yes	89.65	16.59
16	8/2/2021	17	4	74.46	Yes	89.65	15.19
17	8/2/2021	17	5	72.50	Yes	89.65	17.15
18	8/2/2021	17	6	73.76	Yes	89.65	15.89
19	8/2/2021	17	7	73.41	Yes	89.65	16.24
20	8/2/2021	17	8	73.41	Yes	89.65	16.24
21	8/2/2021	17	9	79.35	Yes	89.65	10.30
22	8/2/2021	17	10	90.15	Yes	89.65	-0.50
23	8/2/2021	17	11	91.77	Yes	89.65	-2.12
24	8/2/2021	17	12	98.26	Yes	89.65	-8.61
25	8/2/2021	18	1	63.51	Yes	89.65	26.14
26	8/2/2021	18	2	65.71	Yes	89.65	23.94
27	8/2/2021	18	3	66.22	Yes	89.65	23.43
28	8/2/2021	18	4	69.40	Yes	89.65	20.25
29	8/2/2021	18	5	73.06	Yes	89.65	16.59
30	8/2/2021	18	6	73.08	Yes	89.65	16.57
31	8/2/2021	18	7	75.02	Yes	89.65	14.63
32	8/2/2021	18	8	84.27	Yes	89.65	5.38
33	8/2/2021	18	9	84.89	Yes	89.65	4.76
34	8/2/2021	18	10	96.55	Yes	89.65	-6.90

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
35	8/2/2021	18	11	93.63	Yes	89.65	-3.98
36	8/2/2021	18	12	95.60	Yes	89.65	-5.95
37	8/2/2021	19	1	82.09	Yes	89.65	7.56
38	8/2/2021	19	2	80.96	Yes	89.65	8.69
39	8/2/2021	19	3	80.09	Yes	89.65	9.56
40	8/2/2021	19	4	78.42	Yes	89.65	11.23
41	8/2/2021	19	5	83.12	Yes	89.65	6.53
42	8/2/2021	19	6	83.12	Yes	89.65	6.53
43	8/2/2021	19	7	87.64	Yes	89.65	2.01
44	8/2/2021	19	8	94.06	Yes	89.65	-4.41
45	8/2/2021	19	9	96.08	Yes	89.65	-6.43
46	8/2/2021	19	10	96.84	Yes	89.65	-7.19
47	8/2/2021	19	11	103.73	Yes	89.65	-14.08
48	8/2/2021	19	12	105.58	Yes	89.65	-15.93
49	8/2/2021	20	1	103.40	Yes	89.65	-13.75
50	8/2/2021	20	2	119.02	Yes	89.65	-29.37
51	8/2/2021	20	3	120.06	Yes	89.65	-30.41
52	8/2/2021	20	4	107.08	Yes	89.65	-17.43
53	8/2/2021	20	5	106.08	Yes	89.65	-16.43
54	8/2/2021	20	6	116.98	Yes	89.65	-27.33
55	8/2/2021	20	7	106.19	Yes	89.65	-16.54
56	8/2/2021	20	8	108.18	Yes	89.65	-18.53
57	8/2/2021	20	9	101.77	Yes	89.65	-12.12
58	8/2/2021	20	10	100.73	Yes	89.65	-11.08
59	8/2/2021	20	11	96.72	Yes	89.65	-7.07
60	8/2/2021	20	12	96.12	Yes	89.65	-6.47
61	8/2/2021	21	1	93.14	Yes	89.65	-3.49
62	8/2/2021	21	2	96.72	Yes	89.65	-7.07
63	8/2/2021	21	3	89.81	Yes	89.65	-0.16
64	8/2/2021	21	4	84.76	Yes	89.65	4.89
65	8/2/2021	21	5	81.86	Yes	89.65	7.79
66	8/2/2021	21	6	81.86	Yes	89.65	7.79
67	8/2/2021	21	7	81.45	Yes	89.65	8.20
68	8/2/2021	21	8	81.19	Yes	89.65	8.46
69	8/2/2021	21	9	79.45	Yes	89.65	10.20
70	8/2/2021	21	10	80.75	Yes	89.65	8.90
71	8/2/2021	21	11	77.87	Yes	89.65	11.78
72	8/2/2021	21	12	76.87	Yes	89.65	12.78

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
73	8/2/2021	22	1	97.11	Yes	89.65	-7.46
74	8/2/2021	22	2	96.26	Yes	89.65	-6.61
75	8/2/2021	22	3	81.17	Yes	89.65	8.48
76	8/2/2021	22	4	80.99	Yes	89.65	8.66
77	8/2/2021	22	5	75.46	Yes	89.65	14.19
78	8/2/2021	22	6	73.60	Yes	89.65	16.05
79	8/2/2021	22	7	73.64	Yes	89.65	16.01
80	8/2/2021	22	8	70.40	Yes	89.65	19.25
81	8/2/2021	22	9	68.57	Yes	89.65	21.08
82	8/2/2021	22	10	64.52	Yes	89.65	25.13
83	8/2/2021	22	11	61.56	Yes	89.65	28.09
84	8/2/2021	22	12	60.55	Yes	89.65	29.10
85	8/3/2021	15	2	68.57	Yes	93.72	25.15
86	8/3/2021	15	3	72.21	Yes	93.72	21.51
87	8/3/2021	15	4	79.46	Yes	93.72	14.26
88	8/3/2021	15	5	76.75	Yes	93.72	16.97
89	8/3/2021	15	6	83.09	Yes	93.72	10.63
90	8/3/2021	15	7	77.96	Yes	93.72	15.76
91	8/3/2021	15	8	80.07	Yes	93.72	13.65
92	8/3/2021	15	9	92.05	Yes	93.72	1.67
93	8/3/2021	15	10	115.14	Yes	93.72	-21.42
94	8/3/2021	15	11	114.01	Yes	93.72	-20.29
95	8/3/2021	15	12	111.95	Yes	93.72	-18.23
96	8/3/2021	16	1	82.74	Yes	93.72	10.98
97	8/3/2021	16	2	83.43	Yes	93.72	10.29
98	8/3/2021	16	3	80.46	Yes	93.72	13.26
99	8/3/2021	16	4	83.58	Yes	93.72	10.14
100	8/3/2021	16	5	77.72	Yes	93.72	16.00
101	8/3/2021	16	6	86.32	Yes	93.72	7.40
102	8/3/2021	16	7	76.01	Yes	93.72	17.71
103	8/3/2021	16	8	88.28	Yes	93.72	5.44
104	8/3/2021	16	9	95.64	Yes	93.72	-1.92
105	8/3/2021	16	10	95.97	Yes	93.72	-2.25
106	8/3/2021	16	11	109.27	Yes	93.72	-15.55
107	8/3/2021	16	12	94.64	Yes	93.72	-0.92
108	8/3/2021	17	1	84.54	Yes	93.72	9.18
109	8/3/2021	17	2	82.73	Yes	93.72	10.99
110	8/3/2021	17	3	79.53	Yes	93.72	14.19

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
111	8/3/2021	17	4	79.55	Yes	93.72	14.17
112	8/3/2021	17	5	79.55	Yes	93.72	14.17
113	8/3/2021	17	6	87.97	Yes	93.72	5.75
114	8/3/2021	17	7	75.38	Yes	93.72	18.34
115	8/3/2021	17	8	76.21	Yes	93.72	17.51
116	8/3/2021	17	9	78.77	Yes	93.72	14.95
117	8/3/2021	17	10	79.43	Yes	93.72	14.29
118	8/3/2021	17	11	87.03	Yes	93.72	6.69
119	8/3/2021	17	12	93.02	Yes	93.72	0.70
120	8/3/2021	18	1	79.13	Yes	93.72	14.59
121	8/3/2021	18	2	76.63	Yes	93.72	17.09
122	8/3/2021	18	3	77.91	Yes	93.72	15.81
123	8/3/2021	18	4	76.94	Yes	93.72	16.78
124	8/3/2021	18	5	82.86	Yes	93.72	10.86
125	8/3/2021	18	6	88.70	Yes	93.72	5.02
126	8/3/2021	18	7	77.82	Yes	93.72	15.90
127	8/3/2021	18	8	80.46	Yes	93.72	13.26
128	8/3/2021	18	9	91.60	Yes	93.72	2.12
129	8/3/2021	18	10	94.18	Yes	93.72	-0.46
130	8/3/2021	18	11	94.38	Yes	93.72	-0.66
131	8/3/2021	18	12	93.88	Yes	93.72	-0.16
132	8/3/2021	19	1	81.83	Yes	93.72	11.89
133	8/3/2021	19	2	78.75	Yes	93.72	14.97
134	8/3/2021	19	3	82.38	Yes	93.72	11.34
135	8/3/2021	19	4	83.43	Yes	93.72	10.29
136	8/3/2021	19	5	84.52	Yes	93.72	9.20
137	8/3/2021	19	6	89.40	Yes	93.72	4.32
138	8/3/2021	19	7	89.96	Yes	93.72	3.76
139	8/3/2021	19	8	93.83	Yes	93.72	-0.11
140	8/3/2021	19	9	96.12	Yes	93.72	-2.40
141	8/3/2021	19	10	95.95	Yes	93.72	-2.23
142	8/3/2021	19	11	104.61	Yes	93.72	-10.89
143	8/3/2021	19	12	104.61	Yes	93.72	-10.89
144	8/3/2021	20	1	96.40	Yes	93.72	-2.68
145	8/3/2021	20	2	96.94	Yes	93.72	-3.22
146	8/3/2021	20	3	102.66	Yes	93.72	-8.94
147	8/3/2021	20	4	103.70	Yes	93.72	-9.98
148	8/3/2021	20	5	100.30	Yes	93.72	-6.58

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
149	8/3/2021	20	6	96.72	Yes	93.72	-3.00
150	8/3/2021	20	7	106.00	Yes	93.72	-12.28
151	8/3/2021	20	8	104.95	Yes	93.72	-11.23
152	8/3/2021	20	9	102.96	Yes	93.72	-9.24
153	8/3/2021	20	10	96.54	Yes	93.72	-2.82
154	8/3/2021	20	11	95.71	Yes	93.72	-1.99
155	8/3/2021	20	12	95.71	Yes	93.72	-1.99
156	8/3/2021	21	1	83.36	Yes	93.72	10.36
157	8/3/2021	21	2	78.24	Yes	93.72	15.48
158	8/3/2021	21	3	76.82	Yes	93.72	16.90
159	8/3/2021	21	4	78.52	Yes	93.72	15.20
160	8/3/2021	21	5	77.24	Yes	93.72	16.48
161	8/3/2021	21	6	76.48	Yes	93.72	17.24
162	8/3/2021	21	7	76.31	Yes	93.72	17.41
163	8/3/2021	21	8	75.57	Yes	93.72	18.15
164	8/3/2021	21	9	77.42	Yes	93.72	16.30
165	8/3/2021	21	10	78.14	Yes	93.72	15.58
166	8/3/2021	21	11	76.35	Yes	93.72	17.37
167	8/3/2021	21	12	77.54	Yes	93.72	16.18
168	8/3/2021	22	1	95.46	Yes	93.72	-1.74
169	8/3/2021	22	2	92.27	Yes	93.72	1.45
170	8/3/2021	22	3	83.77	Yes	93.72	9.95
171	8/3/2021	22	4	83.35	Yes	93.72	10.37
172	8/3/2021	22	5	82.45	Yes	93.72	11.27
173	8/3/2021	22	6	77.66	Yes	93.72	16.06
174	8/3/2021	22	7	76.09	Yes	93.72	17.63
175	8/3/2021	22	8	75.85	Yes	93.72	17.87
176	8/3/2021	22	9	71.67	Yes	93.72	22.05
177	8/3/2021	22	10	70.58	Yes	93.72	23.14
178	8/3/2021	22	11	66.50	Yes	93.72	27.22
179	8/3/2021	22	12	62.53	Yes	93.72	31.19
180	8/4/2021	15	1	72.85	Yes	93.82	20.97
181	8/4/2021	15	2	73.57	Yes	93.82	20.25
182	8/4/2021	15	3	90.34	Yes	93.82	3.48
183	8/4/2021	15	4	86.40	Yes	93.82	7.42
184	8/4/2021	15	5	80.00	Yes	93.82	13.82
185	8/4/2021	15	6	91.32	Yes	93.82	2.50
186	8/4/2021	15	7	91.32	Yes	93.82	2.50

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
187	8/4/2021	15	8	91.32	Yes	93.82	2.50
188	8/4/2021	15	9	91.32	Yes	93.82	2.50
189	8/4/2021	15	10	91.32	Yes	93.82	2.50
190	8/4/2021	15	11	91.32	Yes	93.82	2.50
191	8/4/2021	15	12	91.32	Yes	93.82	2.50
192	8/4/2021	16	1	91.32	Yes	93.82	2.50
193	8/4/2021	16	2	91.32	Yes	93.82	2.50
194	8/4/2021	16	3	94.46	Yes	93.82	-0.64
195	8/4/2021	16	4	91.60	Yes	93.82	2.22
196	8/4/2021	16	5	92.53	Yes	93.82	1.29
197	8/4/2021	16	6	114.68	Yes	93.82	-20.86
198	8/4/2021	16	7	94.97	Yes	93.82	-1.15
199	8/4/2021	16	8	94.97	Yes	93.82	-1.15
200	8/4/2021	16	9	97.96	Yes	93.82	-4.14
201	8/4/2021	16	10	99.67	Yes	93.82	-5.85
202	8/4/2021	16	11	109.35	Yes	93.82	-15.53
203	8/4/2021	16	12	113.99	Yes	93.82	-20.17
204	8/4/2021	17	1	101.42	Yes	93.82	-7.60
205	8/4/2021	17	2	97.28	Yes	93.82	-3.46
206	8/4/2021	17	3	91.58	Yes	93.82	2.24
207	8/4/2021	17	4	94.82	Yes	93.82	-1.00
208	8/4/2021	17	5	96.90	Yes	93.82	-3.08
209	8/4/2021	17	6	96.90	Yes	93.82	-3.08
210	8/4/2021	17	7	95.37	Yes	93.82	-1.55
211	8/4/2021	17	8	96.70	Yes	93.82	-2.88
212	8/4/2021	17	9	96.70	Yes	93.82	-2.88
213	8/4/2021	17	10	96.55	Yes	93.82	-2.73
214	8/4/2021	17	11	102.61	Yes	93.82	-8.79
215	8/4/2021	17	12	112.07	Yes	93.82	-18.25
216	8/4/2021	18	1	78.86	Yes	93.82	14.96
217	8/4/2021	18	2	78.86	Yes	93.82	14.96
218	8/4/2021	18	3	79.15	Yes	93.82	14.67
219	8/4/2021	18	4	79.15	Yes	93.82	14.67
220	8/4/2021	18	5	86.14	Yes	93.82	7.68
221	8/4/2021	18	6	88.79	Yes	93.82	5.03
222	8/4/2021	18	7	78.86	Yes	93.82	14.96
223	8/4/2021	18	8	78.86	Yes	93.82	14.96
224	8/4/2021	18	9	83.07	Yes	93.82	10.75

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
225	8/4/2021	18	10	91.62	Yes	93.82	2.20
226	8/4/2021	18	11	104.46	Yes	93.82	-10.64
227	8/4/2021	18	12	96.85	Yes	93.82	-3.03
228	8/4/2021	19	1	95.25	Yes	93.82	-1.43
229	8/4/2021	19	2	92.68	Yes	93.82	1.14
230	8/4/2021	19	3	85.59	Yes	93.82	8.23
231	8/4/2021	19	4	90.61	Yes	93.82	3.21
232	8/4/2021	19	5	96.50	Yes	93.82	-2.68
233	8/4/2021	19	6	96.50	Yes	93.82	-2.68
234	8/4/2021	19	7	100.72	Yes	93.82	-6.90
235	8/4/2021	19	8	125.45	Yes	93.82	-31.63
236	8/4/2021	19	9	130.85	Yes	93.82	-37.03
237	8/4/2021	19	10	134.55	Yes	93.82	-40.73
238	8/4/2021	19	11	155.67	Yes	93.82	-61.85
239	8/4/2021	19	12	179.59	Yes	93.82	-85.77
240	8/4/2021	20	1	130.95	Yes	93.82	-37.13
241	8/4/2021	20	2	134.20	Yes	93.82	-40.38
242	8/4/2021	20	3	117.06	Yes	93.82	-23.24
243	8/4/2021	20	4	116.34	Yes	93.82	-22.52
244	8/4/2021	20	5	110.53	Yes	93.82	-16.71
245	8/4/2021	20	6	105.78	Yes	93.82	-11.96
246	8/4/2021	20	7	104.24	Yes	93.82	-10.42
247	8/4/2021	20	8	95.22	Yes	93.82	-1.40
248	8/4/2021	20	9	93.83	Yes	93.82	-0.01
249	8/4/2021	20	10	84.75	Yes	93.82	9.07
250	8/4/2021	20	11	82.63	Yes	93.82	11.19
251	8/4/2021	20	12	79.62	Yes	93.82	14.20
252	8/4/2021	21	1	88.29	Yes	93.82	5.53
253	8/4/2021	21	2	80.98	Yes	93.82	12.84
254	8/4/2021	21	3	80.37	Yes	93.82	13.45
255	8/4/2021	21	4	78.57	Yes	93.82	15.25
256	8/4/2021	21	5	77.72	Yes	93.82	16.10
257	8/4/2021	21	6	78.13	Yes	93.82	15.69
258	8/4/2021	21	7	80.92	Yes	93.82	12.90
259	8/4/2021	21	8	81.23	Yes	93.82	12.59
260	8/4/2021	21	9	80.92	Yes	93.82	12.90
261	8/4/2021	21	10	80.39	Yes	93.82	13.43
262	8/4/2021	21	11	78.89	Yes	93.82	14.93

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
263	8/4/2021	21	12	77.25	Yes	93.82	16.57
264	8/4/2021	22	1	98.52	Yes	93.82	-4.70
265	8/4/2021	22	2	91.35	Yes	93.82	2.47
266	8/4/2021	22	3	86.43	Yes	93.82	7.39
267	8/4/2021	22	4	80.65	Yes	93.82	13.17
268	8/4/2021	22	5	79.15	Yes	93.82	14.67
269	8/4/2021	22	6	77.90	Yes	93.82	15.92
270	8/4/2021	22	7	78.40	Yes	93.82	15.42
271	8/4/2021	22	8	78.50	Yes	93.82	15.32
272	8/4/2021	22	9	76.22	Yes	93.82	17.60
273	8/4/2021	22	10	73.25	Yes	93.82	20.57
274	8/4/2021	22	11	73.02	Yes	93.82	20.80
275	8/4/2021	22	12	66.54	Yes	93.82	27.28
276	8/5/2021	17	5	60.14	Yes	93.03	32.89
277	8/5/2021	17	6	61.60	Yes	93.03	31.43
278	8/5/2021	17	7	60.76	Yes	93.03	32.27
279	8/5/2021	17	8	58.85	Yes	93.03	34.18
280	8/5/2021	17	9	61.45	Yes	93.03	31.58
281	8/5/2021	17	10	61.33	Yes	93.03	31.70
282	8/5/2021	17	11	63.06	Yes	93.03	29.97
283	8/5/2021	17	12	64.08	Yes	93.03	28.95
284	8/5/2021	18	1	57.76	Yes	93.03	35.27
285	8/5/2021	18	2	60.19	Yes	93.03	32.84
286	8/5/2021	18	3	60.19	Yes	93.03	32.84
287	8/5/2021	18	4	61.01	Yes	93.03	32.02
288	8/5/2021	18	5	62.05	Yes	93.03	30.98
289	8/5/2021	18	6	63.07	Yes	93.03	29.96
290	8/5/2021	18	7	70.87	Yes	93.03	22.16
291	8/5/2021	18	8	81.76	Yes	93.03	11.27
292	8/5/2021	18	9	92.85	Yes	93.03	0.18
293	8/5/2021	18	10	90.21	Yes	93.03	2.82
294	8/5/2021	18	11	90.10	Yes	93.03	2.93
295	8/5/2021	18	12	77.42	Yes	93.03	15.61
296	8/5/2021	19	1	71.41	Yes	93.03	21.62
297	8/5/2021	19	2	74.65	Yes	93.03	18.38
298	8/5/2021	19	3	74.64	Yes	93.03	18.39
299	8/5/2021	19	4	76.50	Yes	93.03	16.53
300	8/5/2021	19	5	77.40	Yes	93.03	15.63

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
301	8/5/2021	19	6	93.64	Yes	93.03	-0.61
302	8/5/2021	19	7	95.75	Yes	93.03	-2.72
303	8/5/2021	19	8	94.47	Yes	93.03	-1.44
304	8/5/2021	19	9	100.14	Yes	93.03	-7.11
305	8/5/2021	19	10	95.47	Yes	93.03	-2.44
306	8/5/2021	19	11	90.12	Yes	93.03	2.91
307	8/5/2021	19	12	94.14	Yes	93.03	-1.11
308	8/5/2021	20	1	95.44	Yes	93.03	-2.41
309	8/5/2021	20	2	88.51	Yes	93.03	4.52
310	8/5/2021	20	3	88.51	Yes	93.03	4.52
311	8/5/2021	20	4	93.44	Yes	93.03	-0.41
312	8/5/2021	20	5	92.09	Yes	93.03	0.94
313	8/5/2021	20	6	91.86	Yes	93.03	1.17
314	8/5/2021	20	7	94.86	Yes	93.03	-1.83
315	8/5/2021	20	8	94.81	Yes	93.03	-1.78
316	8/5/2021	20	9	94.30	Yes	93.03	-1.27
317	8/5/2021	20	10	94.68	Yes	93.03	-1.65
318	8/5/2021	20	11	85.21	Yes	93.03	7.82
319	8/5/2021	20	12	76.59	Yes	93.03	16.44
320	8/5/2021	21	1	107.95	Yes	93.03	-14.92
321	8/5/2021	21	2	99.61	Yes	93.03	-6.58
322	8/5/2021	21	3	92.66	Yes	93.03	0.37
323	8/5/2021	21	4	93.77	Yes	93.03	-0.74
324	8/5/2021	21	5	89.06	Yes	93.03	3.97
325	8/5/2021	21	6	87.04	Yes	93.03	5.99
326	8/5/2021	21	7	90.67	Yes	93.03	2.36
327	8/5/2021	21	8	76.80	Yes	93.03	16.23
328	8/5/2021	21	9	76.86	Yes	93.03	16.17
329	8/5/2021	21	10	76.54	Yes	93.03	16.49
330	8/5/2021	21	11	75.89	Yes	93.03	17.14
331	8/5/2021	21	12	75.83	Yes	93.03	17.20
332	8/5/2021	22	1	75.70	Yes	93.03	17.33
333	8/5/2021	22	2	75.51	Yes	93.03	17.52
334	8/5/2021	22	3	74.79	Yes	93.03	18.24
335	8/5/2021	22	4	75.21	Yes	93.03	17.82
336	8/5/2021	22	5	74.53	Yes	93.03	18.50
337	8/5/2021	22	6	74.92	Yes	93.03	18.11
338	8/5/2021	22	7	72.29	Yes	93.03	20.74

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
339	8/5/2021	22	8	71.39	Yes	93.03	21.64
340	8/5/2021	22	9	70.31	Yes	93.03	22.72
341	8/5/2021	22	10	70.96	Yes	93.03	22.07
342	8/5/2021	22	11	65.37	Yes	93.03	27.66
343	8/5/2021	22	12	64.49	Yes	93.03	28.54
344	8/6/2021	15	9	52.18	Yes	90.80	38.62
345	8/6/2021	15	10	73.14	Yes	90.80	17.66
346	8/6/2021	15	11	41.03	Yes	90.80	49.77
347	8/6/2021	15	12	43.81	Yes	90.80	46.99
348	8/6/2021	16	1	43.50	Yes	90.80	47.30
349	8/6/2021	16	2	38.45	Yes	90.80	52.35
350	8/6/2021	16	3	39.06	Yes	90.80	51.74
351	8/6/2021	16	4	37.24	Yes	90.80	53.56
352	8/6/2021	16	5	37.87	Yes	90.80	52.93
353	8/6/2021	16	6	35.03	Yes	90.80	55.77
354	8/6/2021	16	7	37.24	Yes	90.80	53.56
355	8/6/2021	16	8	37.87	Yes	90.80	52.93
356	8/6/2021	16	9	37.03	Yes	90.80	53.77
357	8/6/2021	16	10	37.81	Yes	90.80	52.99
358	8/6/2021	16	11	38.65	Yes	90.80	52.15
359	8/6/2021	16	12	37.84	Yes	90.80	52.96
360	8/6/2021	17	1	31.83	Yes	90.80	58.97
361	8/6/2021	17	2	34.78	Yes	90.80	56.02
362	8/6/2021	17	3	37.47	Yes	90.80	53.33
363	8/6/2021	17	4	38.60	Yes	90.80	52.20
364	8/6/2021	17	5	40.12	Yes	90.80	50.68
365	8/6/2021	17	6	42.32	Yes	90.80	48.48
366	8/6/2021	17	7	42.32	Yes	90.80	48.48
367	8/6/2021	17	8	43.40	Yes	90.80	47.40
368	8/6/2021	17	9	42.48	Yes	90.80	48.32
369	8/6/2021	17	10	43.55	Yes	90.80	47.25
370	8/6/2021	17	11	44.11	Yes	90.80	46.69
371	8/6/2021	17	12	42.45	Yes	90.80	48.35
372	8/6/2021	18	1	39.48	Yes	90.80	51.32
373	8/6/2021	18	2	38.79	Yes	90.80	52.01
374	8/6/2021	18	3	39.50	Yes	90.80	51.30
375	8/6/2021	18	4	41.35	Yes	90.80	49.45
376	8/6/2021	18	5	43.89	Yes	90.80	46.91

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
377	8/6/2021	18	6	44.05	Yes	90.80	46.75
378	8/6/2021	18	7	43.58	Yes	90.80	47.22
379	8/6/2021	18	8	43.61	Yes	90.80	47.19
380	8/6/2021	18	9	43.78	Yes	90.80	47.02
381	8/6/2021	18	10	45.82	Yes	90.80	44.98
382	8/6/2021	18	11	47.58	Yes	90.80	43.22
383	8/6/2021	18	12	47.58	Yes	90.80	43.22
384	8/6/2021	19	1	42.78	Yes	90.80	48.02
385	8/6/2021	19	2	43.48	Yes	90.80	47.32
386	8/6/2021	19	3	43.83	Yes	90.80	46.97
387	8/6/2021	19	4	45.74	Yes	90.80	45.06
388	8/6/2021	19	5	46.67	Yes	90.80	44.13
389	8/6/2021	19	6	46.73	Yes	90.80	44.07
390	8/6/2021	19	7	51.78	Yes	90.80	39.02
391	8/6/2021	19	8	52.94	Yes	90.80	37.86
392	8/6/2021	19	9	54.45	Yes	90.80	36.35
393	8/6/2021	19	10	56.78	Yes	90.80	34.02
394	8/6/2021	19	11	64.15	Yes	90.80	26.65
395	8/6/2021	19	12	63.45	Yes	90.80	27.35
396	8/6/2021	20	1	59.39	Yes	90.80	31.41
397	8/6/2021	20	2	63.04	Yes	90.80	27.76
398	8/6/2021	20	3	58.32	Yes	90.80	32.48
399	8/6/2021	20	4	63.75	Yes	90.80	27.05
400	8/6/2021	20	5	55.97	Yes	90.80	34.83
401	8/6/2021	20	6	55.18	Yes	90.80	35.62
402	8/6/2021	20	7	52.45	Yes	90.80	38.35
403	8/6/2021	20	8	52.46	Yes	90.80	38.34
404	8/6/2021	20	9	52.00	Yes	90.80	38.80
405	8/6/2021	20	10	49.66	Yes	90.80	41.14
406	8/6/2021	20	11	51.08	Yes	90.80	39.72
407	8/6/2021	20	12	47.79	Yes	90.80	43.01
408	8/6/2021	21	1	55.50	Yes	90.80	35.30
409	8/6/2021	21	2	54.79	Yes	90.80	36.01
410	8/6/2021	21	3	52.13	Yes	90.80	38.67
411	8/6/2021	21	4	52.26	Yes	90.80	38.54
412	8/6/2021	21	5	51.97	Yes	90.80	38.83
413	8/6/2021	21	6	50.56	Yes	90.80	40.24
414	8/6/2021	21	7	50.25	Yes	90.80	40.55

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
415	8/6/2021	21	8	51.12	Yes	90.80	39.68
416	8/6/2021	21	9	51.52	Yes	90.80	39.28
417	8/6/2021	21	10	47.56	Yes	90.80	43.24
418	8/6/2021	21	11	47.41	Yes	90.80	43.39
419	8/6/2021	21	12	46.76	Yes	90.80	44.04
420	8/6/2021	22	1	50.44	Yes	90.80	40.36
421	8/6/2021	22	2	49.76	Yes	90.80	41.04
422	8/6/2021	22	3	47.67	Yes	90.80	43.13
423	8/6/2021	22	4	47.66	Yes	90.80	43.14
424	8/6/2021	22	5	47.66	Yes	90.80	43.14
425	8/6/2021	22	6	45.60	Yes	90.80	45.20
426	8/6/2021	22	7	44.34	Yes	90.80	46.46
427	8/6/2021	22	8	44.24	Yes	90.80	46.56
428	8/6/2021	22	9	44.34	Yes	90.80	46.46
429	8/6/2021	22	10	44.11	Yes	90.80	46.69
430	8/6/2021	22	11	47.87	Yes	90.80	42.93
431	8/6/2021	22	12	43.24	Yes	90.80	47.56
432	8/11/2021	16	2	69.30	Yes	85.42	16.12
433	8/11/2021	16	3	69.00	Yes	85.42	16.42
434	8/11/2021	16	4	74.74	Yes	85.42	10.68
435	8/11/2021	16	5	77.26	Yes	85.42	8.16
436	8/11/2021	16	6	79.81	Yes	85.42	5.61
437	8/11/2021	16	7	77.57	Yes	85.42	7.85
438	8/11/2021	16	8	79.70	Yes	85.42	5.72
439	8/11/2021	16	9	81.45	Yes	85.42	3.97
440	8/11/2021	16	10	76.12	Yes	85.42	9.30
441	8/11/2021	16	11	77.93	Yes	85.42	7.49
442	8/11/2021	16	12	91.50	Yes	85.42	-6.08
443	8/11/2021	17	1	85.04	Yes	85.42	0.38
444	8/11/2021	17	2	85.00	Yes	85.42	0.42
445	8/11/2021	17	3	87.74	Yes	85.42	-2.32
446	8/11/2021	17	4	80.82	Yes	85.42	4.60
447	8/11/2021	17	5	90.77	Yes	85.42	-5.35
448	8/11/2021	17	6	114.09	Yes	85.42	-28.67
449	8/11/2021	17	7	108.84	Yes	85.42	-23.42
450	8/11/2021	17	8	91.77	Yes	85.42	-6.35
451	8/11/2021	17	9	89.73	Yes	85.42	-4.31
452	8/11/2021	17	10	90.38	Yes	85.42	-4.96

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
453	8/11/2021	17	11	88.82	Yes	85.42	-3.40
454	8/11/2021	17	12	86.60	Yes	85.42	-1.18
455	8/11/2021	18	1	69.76	Yes	88.88	19.12
456	8/11/2021	18	2	68.21	Yes	88.88	20.67
457	8/11/2021	18	3	68.99	Yes	88.88	19.89
458	8/11/2021	18	4	67.90	Yes	88.88	20.98
459	8/11/2021	18	5	67.98	Yes	88.88	20.90
460	8/11/2021	18	6	68.07	Yes	88.88	20.81
461	8/11/2021	18	7	72.32	Yes	88.88	16.56
462	8/11/2021	18	8	82.01	Yes	88.88	6.87
463	8/11/2021	18	9	84.91	Yes	88.88	3.97
464	8/11/2021	18	10	83.61	Yes	88.88	5.27
465	8/11/2021	18	11	83.89	Yes	88.88	4.99
466	8/11/2021	18	12	78.64	Yes	88.88	10.24
467	8/11/2021	19	1	60.70	Yes	36.29	-24.41
468	8/11/2021	19	2	60.16	Yes	36.29	-23.87
469	8/11/2021	19	3	60.49	Yes	36.29	-24.20
470	8/11/2021	19	4	64.18	Yes	36.29	-27.89
471	8/11/2021	19	5	69.52	Yes	36.29	-33.23
472	8/11/2021	19	6	70.14	Yes	36.29	-33.85
473	8/11/2021	19	7	66.69	Yes	36.29	-30.40
474	8/11/2021	19	8	72.29	Yes	36.29	-36.00
475	8/11/2021	19	9	70.35	Yes	36.29	-34.06
476	8/11/2021	19	10	61.56	Yes	36.29	-25.27
477	8/11/2021	19	11	61.30	Yes	36.29	-25.01
478	8/11/2021	19	12	61.43	Yes	36.29	-25.14
479	8/11/2021	20	1	62.29	Yes	36.29	-26.00
480	8/11/2021	20	2	57.87	Yes	36.29	-21.58
481	8/11/2021	20	3	57.83	Yes	36.29	-21.54
482	8/11/2021	20	4	57.85	Yes	36.29	-21.56
483	8/11/2021	20	5	56.95	Yes	36.29	-20.66
484	8/11/2021	20	6	57.86	Yes	36.29	-21.57
485	8/11/2021	20	7	60.20	Yes	36.29	-23.91
486	8/11/2021	20	8	58.55	Yes	36.29	-22.26
487	8/11/2021	20	9	58.58	Yes	36.29	-22.29
488	8/11/2021	20	10	57.98	Yes	36.29	-21.69
489	8/11/2021	20	11	57.74	Yes	36.29	-21.45
490	8/11/2021	20	12	58.48	Yes	36.29	-22.19

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
491	8/11/2021	21	1	61.95	Yes	36.29	-25.66
492	8/11/2021	21	2	60.34	Yes	36.29	-24.05
493	8/11/2021	21	3	60.68	Yes	36.29	-24.39
494	8/11/2021	21	4	57.86	Yes	36.29	-21.57
495	8/11/2021	21	5	56.30	Yes	36.29	-20.01
496	8/11/2021	21	6	57.34	Yes	36.29	-21.05
497	8/11/2021	21	7	56.41	Yes	36.29	-20.12
498	8/11/2021	21	8	55.38	Yes	36.29	-19.09
499	8/11/2021	21	9	53.90	Yes	36.29	-17.61
500	8/11/2021	21	10	54.62	Yes	36.29	-18.33
501	8/11/2021	21	11	53.71	Yes	36.29	-17.42
502	8/11/2021	21	12	53.66	Yes	36.29	-17.37
503	8/11/2021	22	1	67.15	Yes	36.29	-30.86
504	8/11/2021	22	2	62.65	Yes	36.29	-26.36
505	8/11/2021	22	3	61.14	Yes	36.29	-24.85
506	8/11/2021	22	4	60.67	Yes	36.29	-24.38
507	8/11/2021	22	5	59.51	Yes	36.29	-23.22
508	8/11/2021	22	6	58.29	Yes	36.29	-22.00
509	8/11/2021	22	7	58.29	Yes	36.29	-22.00
510	8/11/2021	22	8	58.29	Yes	36.29	-22.00
511	8/11/2021	22	9	58.29	Yes	36.29	-22.00
512	8/11/2021	22	10	59.67	Yes	36.29	-23.38
513	8/11/2021	22	11	58.37	Yes	36.29	-22.08
514	8/11/2021	22	12	53.84	Yes	36.29	-17.55
515	8/12/2021	15	6	59.57	Yes	89.22	29.65
516	8/12/2021	15	7	57.19	Yes	89.22	32.03
517	8/12/2021	15	8	58.07	Yes	89.22	31.15
518	8/12/2021	15	9	61.84	Yes	89.22	27.38
519	8/12/2021	15	10	61.68	Yes	89.22	27.54
520	8/12/2021	15	11	59.40	Yes	89.22	29.82
521	8/12/2021	15	12	60.52	Yes	89.22	28.70
522	8/12/2021	16	1	57.22	Yes	89.22	32.00
523	8/12/2021	16	2	57.66	Yes	89.22	31.56
524	8/12/2021	16	3	58.48	Yes	89.22	30.74
525	8/12/2021	16	4	57.70	Yes	89.22	31.52
526	8/12/2021	16	5	57.24	Yes	89.22	31.98
527	8/12/2021	16	6	61.01	Yes	89.22	28.21
528	8/12/2021	16	7	73.04	Yes	89.22	16.18

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
529	8/12/2021	16	8	71.50	Yes	89.22	17.72
530	8/12/2021	16	9	66.22	Yes	89.22	23.00
531	8/12/2021	16	10	67.38	Yes	89.22	21.84
532	8/12/2021	17	9	73.85	Yes	89.22	15.37
533	8/12/2021	17	10	74.05	Yes	89.22	15.17
534	8/12/2021	17	11	75.58	Yes	89.22	13.64
535	8/12/2021	17	12	77.64	Yes	89.22	11.58
536	8/12/2021	18	1	70.19	Yes	92.84	22.65
537	8/12/2021	18	2	70.19	Yes	92.84	22.65
538	8/12/2021	18	3	70.19	Yes	92.84	22.65
539	8/12/2021	18	4	69.28	Yes	92.84	23.56
540	8/12/2021	18	5	69.12	Yes	92.84	23.72
541	8/12/2021	18	6	70.35	Yes	92.84	22.49
542	8/12/2021	18	7	71.45	Yes	92.84	21.39
543	8/12/2021	18	8	72.39	Yes	92.84	20.45
544	8/12/2021	18	9	75.17	Yes	92.84	17.67
545	8/12/2021	18	10	82.46	Yes	92.84	10.38
546	8/12/2021	18	11	84.64	Yes	92.84	8.20
547	8/12/2021	18	12	84.47	Yes	92.84	8.37
548	8/12/2021	19	1	70.92	Yes	92.84	21.92
549	8/12/2021	19	2	69.71	Yes	92.84	23.13
550	8/12/2021	19	3	70.14	Yes	92.84	22.70
551	8/12/2021	19	4	71.07	Yes	92.84	21.77
552	8/12/2021	19	5	73.89	Yes	92.84	18.95
553	8/12/2021	19	6	74.59	Yes	92.84	18.25
554	8/12/2021	19	7	74.66	Yes	92.84	18.18
555	8/12/2021	19	8	74.75	Yes	92.84	18.09
556	8/12/2021	19	9	82.77	Yes	92.84	10.07
557	8/12/2021	19	10	83.26	Yes	92.84	9.58
558	8/12/2021	19	11	84.42	Yes	92.84	8.42
559	8/12/2021	19	12	85.32	Yes	92.84	7.52
560	8/12/2021	20	1	74.15	Yes	92.84	18.69
561	8/12/2021	20	2	74.53	Yes	92.84	18.31
562	8/12/2021	20	3	74.25	Yes	92.84	18.59
563	8/12/2021	20	4	74.10	Yes	92.84	18.74
564	8/12/2021	20	5	74.10	Yes	92.84	18.74
565	8/12/2021	20	6	72.50	Yes	92.84	20.34
566	8/12/2021	20	7	72.70	Yes	92.84	20.14

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
567	8/12/2021	20	8	73.97	Yes	92.84	18.87
568	8/12/2021	20	9	72.32	Yes	92.84	20.52
569	8/12/2021	20	10	70.78	Yes	92.84	22.06
570	8/12/2021	20	11	70.28	Yes	92.84	22.56
571	8/12/2021	20	12	70.38	Yes	92.84	22.46
572	8/12/2021	21	1	83.17	Yes	89.22	6.05
573	8/12/2021	21	2	77.87	Yes	89.22	11.35
574	8/12/2021	21	3	71.22	Yes	89.22	18.00
575	8/12/2021	21	4	72.46	Yes	89.22	16.76
576	8/12/2021	21	5	70.36	Yes	89.22	18.86
577	8/12/2021	21	6	67.11	Yes	89.22	22.11
578	8/12/2021	21	7	67.65	Yes	89.22	21.57
579	8/12/2021	21	8	68.48	Yes	89.22	20.74
580	8/12/2021	21	9	65.32	Yes	89.22	23.90
581	8/12/2021	21	10	62.91	Yes	89.22	26.31
582	8/12/2021	21	11	58.56	Yes	89.22	30.66
583	8/12/2021	21	12	59.86	Yes	89.22	29.36
584	8/12/2021	22	1	64.62	Yes	89.22	24.60
585	8/12/2021	22	2	63.23	Yes	89.22	25.99
586	8/12/2021	22	3	63.26	Yes	89.22	25.96
587	8/12/2021	22	4	58.32	Yes	89.22	30.90
588	8/12/2021	22	5	58.03	Yes	89.22	31.19
589	8/12/2021	22	6	56.56	Yes	89.22	32.66
590	8/12/2021	22	7	56.94	Yes	89.22	32.28
591	8/12/2021	22	8	56.86	Yes	89.22	32.36
592	8/12/2021	22	9	56.40	Yes	89.22	32.82
593	8/12/2021	22	10	54.47	Yes	89.22	34.75
594	8/12/2021	22	11	53.35	Yes	89.22	35.87
595	8/12/2021	22	12	50.58	Yes	89.22	38.64
596	8/13/2021	17	12	55.20	Yes	80.81	25.61
597	8/13/2021	18	1	49.79	Yes	80.81	31.02
598	8/13/2021	18	2	49.79	Yes	80.81	31.02
599	8/13/2021	18	3	49.75	Yes	80.81	31.06
600	8/13/2021	18	4	50.46	Yes	80.81	30.35
601	8/13/2021	18	5	52.18	Yes	80.81	28.63
602	8/13/2021	18	6	52.18	Yes	80.81	28.63
603	8/13/2021	18	7	55.00	Yes	80.81	25.81
604	8/13/2021	18	8	69.11	Yes	80.81	11.70

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
605	8/13/2021	18	9	69.78	Yes	80.81	11.03
606	8/13/2021	18	10	65.00	Yes	80.81	15.81
607	8/13/2021	18	11	65.87	Yes	80.81	14.94
608	8/13/2021	18	12	65.20	Yes	80.81	15.61
609	8/13/2021	19	1	49.63	Yes	80.81	31.18
610	8/13/2021	19	2	49.57	Yes	80.81	31.24
611	8/13/2021	19	3	49.72	Yes	80.81	31.09
612	8/13/2021	19	4	55.57	Yes	80.81	25.24
613	8/13/2021	19	5	57.46	Yes	80.81	23.35
614	8/13/2021	19	6	59.85	Yes	80.81	20.96
615	8/13/2021	19	7	59.94	Yes	80.81	20.87
616	8/13/2021	19	8	64.02	Yes	80.81	16.79
617	8/13/2021	19	9	66.10	Yes	80.81	14.71
618	8/13/2021	19	10	65.92	Yes	80.81	14.89
619	8/13/2021	19	11	66.14	Yes	80.81	14.67
620	8/13/2021	19	12	76.22	Yes	80.81	4.59
621	8/13/2021	20	1	66.16	Yes	80.81	14.65
622	8/13/2021	20	2	66.16	Yes	80.81	14.65
623	8/13/2021	20	3	64.03	Yes	80.81	16.78
624	8/13/2021	20	4	61.95	Yes	80.81	18.86
625	8/13/2021	20	5	59.33	Yes	80.81	21.48
626	8/13/2021	20	6	59.33	Yes	80.81	21.48
627	8/13/2021	20	7	62.59	Yes	80.81	18.22
628	8/13/2021	20	8	59.94	Yes	80.81	20.87
629	8/13/2021	20	9	59.35	Yes	80.81	21.46
630	8/13/2021	20	10	62.65	Yes	80.81	18.16
631	8/13/2021	20	11	59.10	Yes	80.81	21.71
632	8/13/2021	20	12	59.10	Yes	80.81	21.71
633	8/13/2021	21	1	64.56	Yes	80.81	16.25
634	8/13/2021	21	2	62.63	Yes	80.81	18.18
635	8/13/2021	21	3	58.83	Yes	80.81	21.98
636	8/13/2021	21	4	58.25	Yes	80.81	22.56
637	8/13/2021	21	5	58.21	Yes	80.81	22.60
638	8/13/2021	21	6	58.21	Yes	80.81	22.60
639	8/13/2021	21	7	57.91	Yes	80.81	22.90
640	8/13/2021	21	8	57.55	Yes	80.81	23.26
641	8/13/2021	21	9	53.60	Yes	80.81	27.21
642	8/13/2021	21	10	51.81	Yes	80.81	29.00

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
643	8/13/2021	21	11	51.05	Yes	80.81	29.76
644	8/13/2021	21	12	49.52	Yes	80.81	31.29
645	8/13/2021	22	1	59.94	Yes	80.81	20.87
646	8/13/2021	22	2	57.18	Yes	80.81	23.63
647	8/13/2021	22	3	56.76	Yes	80.81	24.05
648	8/13/2021	22	4	55.21	Yes	80.81	25.60
649	8/13/2021	22	5	54.30	Yes	80.81	26.51
650	8/13/2021	22	6	52.41	Yes	80.81	28.40
651	8/13/2021	22	7	49.46	Yes	80.81	31.35
652	8/13/2021	22	8	49.42	Yes	80.81	31.39
653	8/13/2021	22	9	49.87	Yes	80.81	30.94
654	8/13/2021	22	10	48.99	Yes	80.81	31.82
655	8/13/2021	22	11	47.27	Yes	80.81	33.54
656	8/13/2021	22	12	46.47	Yes	80.81	34.34
657	8/14/2021	17	12	44.24	Yes	62.32	18.08
658	8/14/2021	18	1	39.12	Yes	62.32	23.20
659	8/14/2021	18	2	40.29	Yes	62.32	22.03
660	8/14/2021	18	3	41.04	Yes	62.32	21.28
661	8/14/2021	18	4	41.83	Yes	62.32	20.49
662	8/14/2021	18	5	44.14	Yes	62.32	18.18
663	8/14/2021	18	6	49.78	Yes	62.32	12.54
664	8/14/2021	18	7	55.47	Yes	62.32	6.85
665	8/14/2021	18	8	62.49	Yes	62.32	-0.17
666	8/14/2021	18	9	66.59	Yes	62.32	-4.27
667	8/14/2021	18	10	79.18	Yes	62.32	-16.86
668	8/14/2021	18	11	95.99	Yes	62.32	-33.67
669	8/14/2021	18	12	117.14	Yes	62.32	-54.82
670	8/14/2021	19	1	54.66	Yes	62.32	7.66
671	8/14/2021	19	2	54.25	Yes	62.32	8.07
672	8/14/2021	19	3	51.68	Yes	62.32	10.64
673	8/14/2021	19	4	52.13	Yes	62.32	10.19
674	8/14/2021	19	5	54.78	Yes	62.32	7.54
675	8/14/2021	19	6	56.68	Yes	62.32	5.64
676	8/14/2021	19	7	57.81	Yes	62.32	4.51
677	8/14/2021	19	8	59.23	Yes	62.32	3.09
678	8/14/2021	19	9	59.34	Yes	62.32	2.98
679	8/14/2021	19	10	59.10	Yes	62.32	3.22
680	8/14/2021	19	11	58.36	Yes	62.32	3.96

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
681	8/14/2021	19	12	51.67	Yes	62.32	10.65
682	8/14/2021	20	1	53.49	Yes	62.32	8.83
683	8/14/2021	20	2	52.76	Yes	62.32	9.56
684	8/14/2021	20	3	51.59	Yes	62.32	10.73
685	8/14/2021	20	4	51.81	Yes	62.32	10.51
686	8/14/2021	20	5	52.19	Yes	62.32	10.13
687	8/14/2021	20	6	51.95	Yes	62.32	10.37
688	8/14/2021	20	7	52.99	Yes	62.32	9.33
689	8/14/2021	20	8	51.59	Yes	62.32	10.73
690	8/14/2021	20	9	48.94	Yes	62.32	13.38
691	8/14/2021	20	10	49.56	Yes	62.32	12.76
692	8/14/2021	20	11	49.05	Yes	62.32	13.27
693	8/14/2021	20	12	48.86	Yes	62.32	13.46
694	8/14/2021	21	1	50.80	Yes	62.32	11.52
695	8/14/2021	21	2	52.81	Yes	62.32	9.51
696	8/14/2021	21	3	51.60	Yes	62.32	10.72
697	8/14/2021	21	4	49.82	Yes	62.32	12.50
698	8/14/2021	21	5	51.17	Yes	62.32	11.15
699	8/14/2021	21	6	50.45	Yes	62.32	11.87
700	8/14/2021	21	7	50.19	Yes	62.32	12.13
701	8/14/2021	21	8	49.50	Yes	62.32	12.82
702	8/14/2021	21	9	48.62	Yes	62.32	13.70
703	8/14/2021	21	10	46.35	Yes	62.32	15.97
704	8/14/2021	21	11	45.47	Yes	62.32	16.85
705	8/14/2021	21	12	45.76	Yes	62.32	16.56
706	8/14/2021	22	1	53.28	Yes	62.32	9.04
707	8/14/2021	22	2	53.31	Yes	62.32	9.01
708	8/14/2021	22	3	52.80	Yes	62.32	9.52
709	8/14/2021	22	4	51.92	Yes	62.32	10.40
710	8/14/2021	22	5	51.15	Yes	62.32	11.17
711	8/14/2021	22	6	49.72	Yes	62.32	12.60
712	8/14/2021	22	7	48.44	Yes	62.32	13.88
713	8/14/2021	22	8	47.76	Yes	62.32	14.56
714	8/14/2021	22	9	46.09	Yes	62.32	16.23
715	8/14/2021	22	10	44.23	Yes	62.32	18.09
716	8/14/2021	22	11	43.14	Yes	62.32	19.18
717	8/15/2021	16	2	45.90	Yes	62.32	16.42
718	8/15/2021	16	3	45.14	Yes	62.32	17.18

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
719	8/15/2021	16	4	47.09	Yes	62.32	15.23
720	8/15/2021	16	5	48.19	Yes	62.32	14.13
721	8/15/2021	16	6	48.21	Yes	62.32	14.11
722	8/15/2021	16	7	50.62	Yes	62.32	11.70
723	8/15/2021	16	8	52.58	Yes	62.32	9.74
724	8/15/2021	16	9	57.56	Yes	62.32	4.76
725	8/15/2021	16	10	60.58	Yes	62.32	1.74
726	8/15/2021	16	11	62.63	Yes	62.32	-0.31
727	8/15/2021	16	12	66.43	Yes	62.32	-4.11
728	8/15/2021	17	1	48.76	Yes	62.32	13.56
729	8/15/2021	17	2	46.84	Yes	62.32	15.48
730	8/15/2021	17	3	49.71	Yes	62.32	12.61
731	8/15/2021	17	4	51.03	Yes	62.32	11.29
732	8/15/2021	17	5	59.17	Yes	62.32	3.15
733	8/15/2021	17	6	60.05	Yes	62.32	2.27
734	8/15/2021	17	7	53.56	Yes	62.32	8.76
735	8/15/2021	17	8	61.69	Yes	62.32	0.63
736	8/15/2021	17	9	68.64	Yes	62.32	-6.32
737	8/15/2021	17	10	71.14	Yes	62.32	-8.82
738	8/15/2021	17	11	71.14	Yes	62.32	-8.82
739	8/15/2021	17	12	75.59	Yes	62.32	-13.27
740	8/15/2021	18	2	48.75	Yes	62.32	13.57
741	8/15/2021	18	3	49.19	Yes	62.32	13.13
742	8/15/2021	18	4	49.26	Yes	62.32	13.06
743	8/15/2021	18	5	50.08	Yes	62.32	12.24
744	8/15/2021	18	6	51.10	Yes	62.32	11.22
745	8/15/2021	18	7	51.95	Yes	62.32	10.37
746	8/15/2021	18	8	60.80	Yes	62.32	1.52
747	8/15/2021	18	9	62.17	Yes	62.32	0.15
748	8/15/2021	18	10	63.39	Yes	62.32	-1.07
749	8/15/2021	18	11	64.72	Yes	62.32	-2.40
750	8/15/2021	18	12	66.39	Yes	62.32	-4.07
751	8/15/2021	19	1	50.50	Yes	62.32	11.82
752	8/15/2021	19	2	49.45	Yes	62.32	12.87
753	8/15/2021	19	3	49.25	Yes	62.32	13.07
754	8/15/2021	19	4	50.55	Yes	62.32	11.77
755	8/15/2021	19	5	56.37	Yes	62.32	5.95
756	8/15/2021	19	6	60.51	Yes	62.32	1.81

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
757	8/15/2021	19	7	60.95	Yes	62.32	1.37
758	8/15/2021	19	8	61.69	Yes	62.32	0.63
759	8/15/2021	19	9	73.12	Yes	62.32	-10.80
760	8/15/2021	19	10	91.11	Yes	62.32	-28.79
761	8/15/2021	19	11	91.67	Yes	62.32	-29.35
762	8/15/2021	19	12	91.78	Yes	62.32	-29.46
763	8/15/2021	20	1	73.92	Yes	62.32	-11.60
764	8/15/2021	20	2	72.57	Yes	62.32	-10.25
765	8/15/2021	20	3	65.89	Yes	62.32	-3.57
766	8/15/2021	20	4	65.45	Yes	62.32	-3.13
767	8/15/2021	20	5	66.08	Yes	62.32	-3.76
768	8/15/2021	20	6	66.08	Yes	62.32	-3.76
769	8/15/2021	20	7	64.49	Yes	62.32	-2.17
770	8/15/2021	20	8	64.49	Yes	62.32	-2.17
771	8/15/2021	20	9	64.32	Yes	62.32	-2.00
772	8/15/2021	20	10	62.54	Yes	62.32	-0.22
773	8/15/2021	20	11	61.35	Yes	62.32	0.97
774	8/15/2021	20	12	60.94	Yes	62.32	1.38
775	8/15/2021	21	1	63.25	Yes	62.32	-0.93
776	8/15/2021	21	2	63.25	Yes	62.32	-0.93
777	8/15/2021	21	3	60.95	Yes	62.32	1.37
778	8/15/2021	21	4	60.03	Yes	62.32	2.29
779	8/15/2021	21	5	59.08	Yes	62.32	3.24
780	8/15/2021	21	6	55.58	Yes	62.32	6.74
781	8/15/2021	21	7	51.50	Yes	62.32	10.82
782	8/15/2021	21	8	50.24	Yes	62.32	12.08
783	8/15/2021	21	9	50.17	Yes	62.32	12.15
784	8/15/2021	21	10	49.40	Yes	62.32	12.92
785	8/15/2021	21	11	49.21	Yes	62.32	13.11
786	8/15/2021	21	12	49.27	Yes	62.32	13.05
787	8/15/2021	22	1	60.39	Yes	62.32	1.93
788	8/15/2021	22	2	60.39	Yes	62.32	1.93
789	8/15/2021	22	3	56.77	Yes	62.32	5.55
790	8/15/2021	22	6	49.39	Yes	62.32	12.93
791	8/15/2021	22	7	50.04	Yes	62.32	12.28
792	8/15/2021	22	8	49.94	Yes	62.32	12.38
793	8/15/2021	22	9	48.70	Yes	62.32	13.62
794	8/15/2021	22	10	46.42	Yes	62.32	15.90

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
795	8/15/2021	22	11	45.79	Yes	62.32	16.53
796	8/15/2021	22	12	45.00	Yes	62.32	17.32
797	8/16/2021	17	4	58.29	Yes	73.25	14.96
798	8/16/2021	17	5	60.00	Yes	73.25	13.25
799	8/16/2021	17	6	61.21	Yes	73.25	12.04
800	8/16/2021	17	7	57.63	Yes	73.25	15.62
801	8/16/2021	17	8	57.63	Yes	73.25	15.62
802	8/16/2021	17	9	60.36	Yes	73.25	12.89
803	8/16/2021	17	10	62.30	Yes	73.25	10.95
804	8/16/2021	17	11	66.71	Yes	73.25	6.54
805	8/16/2021	17	12	70.45	Yes	73.25	2.80
806	8/16/2021	18	1	47.42	Yes	66.31	18.89
807	8/16/2021	18	2	51.25	Yes	73.25	22.00
808	8/16/2021	18	3	52.44	Yes	73.25	20.81
809	8/16/2021	18	4	51.82	Yes	66.31	14.49
810	8/16/2021	18	5	53.19	Yes	66.31	13.12
811	8/16/2021	18	6	54.31	Yes	66.31	12.00
812	8/16/2021	18	7	62.49	Yes	66.31	3.82
813	8/16/2021	18	8	65.57	Yes	66.31	0.74
814	8/16/2021	18	9	68.02	Yes	66.31	-1.71
815	8/16/2021	18	10	73.71	Yes	66.31	-7.40
816	8/16/2021	18	11	85.27	Yes	71.82	-13.45
817	8/16/2021	18	12	79.86	Yes	73.25	-6.61
818	8/16/2021	19	1	54.76	Yes	66.31	11.55
819	8/16/2021	19	2	54.94	Yes	66.31	11.37
820	8/16/2021	19	3	53.79	Yes	66.31	12.52
821	8/16/2021	19	4	54.20	Yes	66.31	12.11
822	8/16/2021	19	5	53.96	Yes	66.31	12.35
823	8/16/2021	19	6	59.49	Yes	66.31	6.82
824	8/16/2021	19	7	59.90	Yes	66.31	6.41
825	8/16/2021	19	8	60.85	Yes	66.31	5.46
826	8/16/2021	19	9	60.85	Yes	66.31	5.46
827	8/16/2021	19	10	65.89	Yes	73.25	7.36
828	8/16/2021	19	11	64.34	Yes	73.25	8.91
829	8/16/2021	19	12	64.34	Yes	73.25	8.91
830	8/16/2021	20	1	58.42	Yes	73.25	14.83
831	8/16/2021	20	2	57.29	Yes	73.25	15.96
832	8/16/2021	20	3	56.02	Yes	73.25	17.23

Department of Market Analysis and Forecasting – California ISO

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
833	8/16/2021	20	4	56.15	Yes	73.25	17.10
834	8/16/2021	20	5	56.14	Yes	73.25	17.11
835	8/16/2021	20	6	56.15	Yes	73.25	17.10
836	8/16/2021	20	7	55.34	Yes	73.25	17.91
837	8/16/2021	20	8	55.33	Yes	73.25	17.92
838	8/16/2021	20	9	54.86	Yes	66.31	11.45
839	8/16/2021	20	10	54.56	Yes	73.25	18.69
840	8/16/2021	20	11	52.70	Yes	66.31	13.61
841	8/16/2021	20	12	51.52	Yes	66.31	14.79
842	8/16/2021	21	1	55.11	Yes	66.31	11.20
843	8/16/2021	21	2	53.10	Yes	66.31	13.21
844	8/16/2021	21	3	52.85	Yes	66.31	13.46
845	8/16/2021	21	4	51.01	Yes	66.31	15.30
846	8/16/2021	21	5	49.02	Yes	66.31	17.29
847	8/16/2021	21	6	47.31	Yes	66.31	19.00
848	8/16/2021	21	7	49.65	Yes	66.31	16.66
849	8/16/2021	21	8	46.76	Yes	66.31	19.55
850	8/16/2021	21	9	46.45	Yes	66.31	19.86
851	8/16/2021	21	10	47.86	Yes	66.31	18.45
852	8/16/2021	21	11	46.67	Yes	66.31	19.64
853	8/16/2021	21	12	45.08	Yes	66.31	21.23
854	8/16/2021	22	1	63.15	Yes	73.25	10.10
855	8/16/2021	22	2	55.97	Yes	73.25	17.28
856	8/16/2021	22	3	51.98	Yes	73.25	21.27
857	8/16/2021	22	4	47.04	Yes	73.25	26.21
858	8/16/2021	22	5	48.56	Yes	73.25	24.69
859	8/16/2021	22	6	49.68	Yes	73.25	23.57
860	8/16/2021	22	7	50.60	Yes	73.25	22.65
861	8/16/2021	22	8	48.68	Yes	73.25	24.57
862	8/16/2021	22	9	46.26	Yes	73.25	26.99
863	8/16/2021	22	10	45.32	Yes	73.25	27.93
864	8/16/2021	22	11	45.10	Yes	73.25	28.15
865	8/16/2021	22	12	44.18	Yes	73.25	29.07

Appendix C: Exceptional Dispatch Bid Mitigation Analysis

In August 2021, the ISO applied the exceptional dispatch bid mitigation to the exceptional dispatches. Table 10 shows the costs by instruction type in August. With exceptional dispatch bid mitigation, the costs for these types of exceptional dispatches were \$ 81,021. Without the exceptional dispatch bid mitigation, the costs for these types of exceptional dispatches would be \$ 203,549. The cost saving from the exceptional dispatch bid mitigation was \$ 122,527.

Table 10: Bid Mitigation Analysis for August 2021

Type	Number of Resources	Costs without Bid Mitigation	Costs with Bid Mitigation	Cost Saving
NONTMOD	8	\$ 203,549	\$ 81,021	\$ 122,527
Total	8	\$ 203,549	\$ 81,021	\$ 122,527

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon the parties listed on the official service lists in the above-referenced proceedings, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California, this 15th day of October, 2021.

Anna Pascuzzo
Anna Pascuzzo