

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
California Independent System
Operator Corporation
Docket No. ER18-1787-000

Issue Date: October 29, 2018

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250 Outcropping Way
Folsom, CA 95630

Reference: Tariff Revisions

On June 14, 2018, California Independent System Operator Corporation (CAISO) submitted revisions to its tariff to address consistency in the terms and conditions of the tariff by addressing obsolete terminology and/or tariff provisions. CAISO states that the revisions are ministerial in nature and do not change established policies or the rights and obligations of the CAISO or its market participants. In addition to the ministerial revisions, CAISO proposes two clarifications to its tariff settlement cycle to more accurately calculate the initial T+3B billing estimates. CAISO proposes to apply the same methodology used to estimate meter data for metered generation when calculating interchange schedule data for the initial energy trading settlement statement. CAISO also proposes not to estimate adjustments to the real-time imbalance energy offset or allocation of real-time market bid cost uplift as part of the calculations included in the T+3B initial settlement statement. Waiver of the Commission's 60-day prior notice requirements pursuant to section 35.11 of the Commission's regulations (18 C.F.R. § 35.11) is granted,¹ and CAISO's tariff amendments are accepted, effective November 1, 2018, as requested.²

Notice of the filing was issued on June 15, 2018, with comments and interventions due on or before July 5, 2018. No protests or adverse comments were filed. Notices of

¹ *Central Hudson Gas & Electric Corporation, et al.*, 60 FERC ¶ 61,106, *reh'g denied*, 61 FERC ¶ 61,089 (1992).

² The corresponding eTariff records are listed in the Appendix.

intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against CAISO.

This action is taken pursuant to the authority delegated to the Director, Division of Electric Power Regulation – West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Steve P. Rodgers, Director, Division of Electric Power Regulation – West

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