



October 4, 2010

**VIA ELECTRONIC FILING**

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20246

**Re: California Independent System Operator Corporation  
Compliance Filing  
Docket No. ER10-1563-000**

Dear Secretary Bose:

The California Independent System Operator Corporation (ISO) submits this filing in compliance with the Federal Energy Regulatory Commission's September 2, 2010 order.<sup>1</sup> In this order, the Commission accepted the ISO's June 28, 2010 baseline electronic filing of its Open Access Transmission Tariff (OATT) subject to the following modifications.<sup>2</sup>

The ISO is revising the heading of Section 24.3.4 to remove the reference to "IBAA" which is the acronym for Integrated Balancing Authority Area. In addition the ISO is submitting a tariff tile page and a table of contents as directed.

**Materials Provided In This Compliance Filing**

The following documents, in addition to this transmittal letter, support this filing:

Attachment A	Clean sheets of the currently effective tariff showing revisions described in this filing
Attachment B	Sheets showing, in black-line format, the changes to the currently effective tariff described in this filing

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<sup>1</sup> *California Indep. Sys. Operator Corp.*, Letter Order (2010) (*September 2010 Order*)

<sup>2</sup> The ISO is submitting this filing in compliance with Order No. 714, *Electronic Tariff Filings*, FERC Stats. & Regs. ¶ 31,276 (2009).

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#### **IV. Conclusion**

The ISO respectfully requests that the Commission accept this filing as complying with the directives of the Commission's September, 2010 order.

Please contact the undersigned if you have any questions.

Respectfully submitted,

**By: /s/ Sidney Davies**

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## CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all of the parties listed on the official service list for the captioned proceeding, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California this 4<sup>th</sup> day of October 2010.

*Jane Ostapovich*  
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Jane Ostapovich

**Attachment A – Clean Tariff**  
**Baseline Electronic Tariff Compliance Filing**  
**California Independent System Operator Corporation**  
**Fifth Replacement FERC Electric Tariff**  
**ER10-1563-000**

**California Independent System Operator Corporation  
Fifth Replacement FERC Electric Tariff  
(Open Access Transmission Tariff)**

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In accordance with Section 24.8, the CAISO shall obtain or solicit from interconnected Balancing Authority Areas, regional and sub-regional planning groups within the WECC, the CPUC, the CEC, and Local Regulatory Authorities information required by, or anticipated to be useful to, the CAISO in its performance of the Transmission Planning Process, including, but not limited to (1) long-term transmission system plans; (2) long-term resource plans; (3) generation interconnection process information; (4) Demand Forecasts; and (5) any other data necessary for the development of power flow, short-circuit, and stability cases over the planning horizon of the CAISO Transmission Planning Process.

\* \* \*

**Attachment B – Marked Tariff**  
**Baseline Electronic Tariff Compliance Filing**  
**California Independent System Operator Corporation**  
**Fifth Replacement FERC Electric Tariff**  
**ER10-1563-000**

\* \* \*

**California Independent System Operator Corporation**  
**Fifth Replacement FERC Electric Tariff**  
**(Open Access Transmission Tariff)**

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**24.3.4 Requests to IBAs, Planning Groups and Regulatory Agencies Information from  
Planning Groups, BAAs and Regulators**

In accordance with Section 24.8 , the CAISO shall obtain or solicit from interconnected Balancing Authority Areas, regional and sub-regional planning groups within the WECC, the CPUC, the CEC, and Local Regulatory Authorities information required by, or anticipated to be useful to, the CAISO in its performance of the Transmission Planning Process, including, but not limited to (1) long-term transmission system plans; (2) long-term resource plans; (3) generation interconnection process information; (4) Demand Forecasts; and (5) any other data necessary for the development of power flow, short-circuit, and stability cases over the planning horizon of the CAISO Transmission Planning Process.

\* \* \*