EDAM Q3 Update

October 21st, 2026

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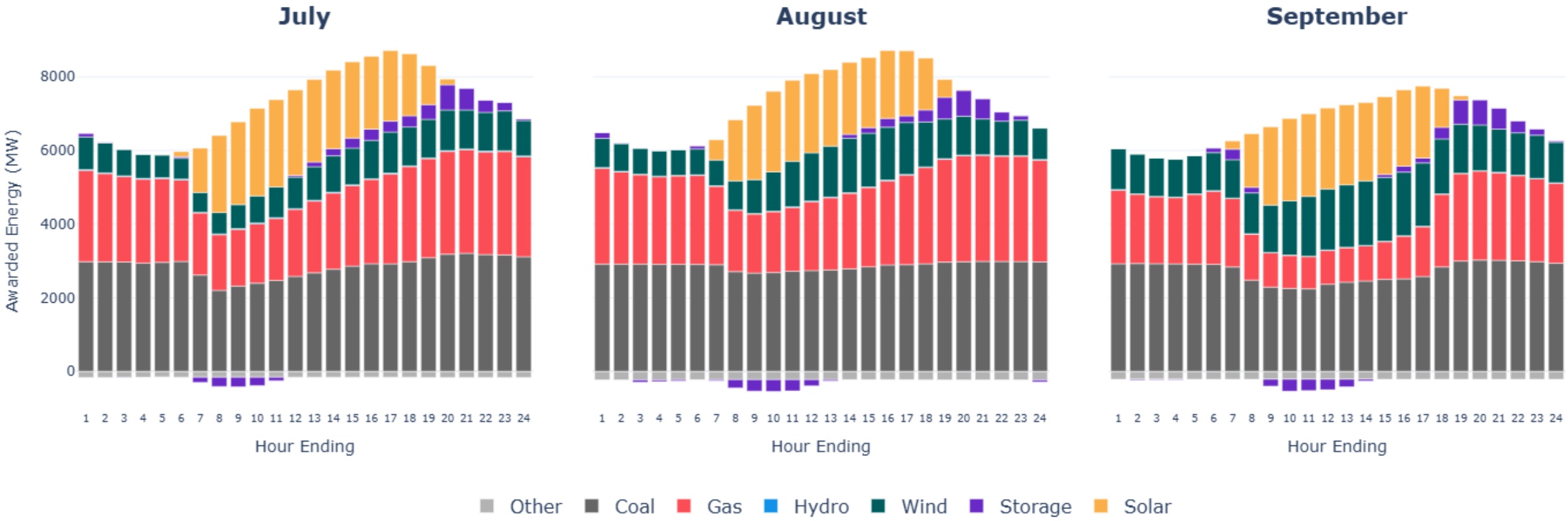
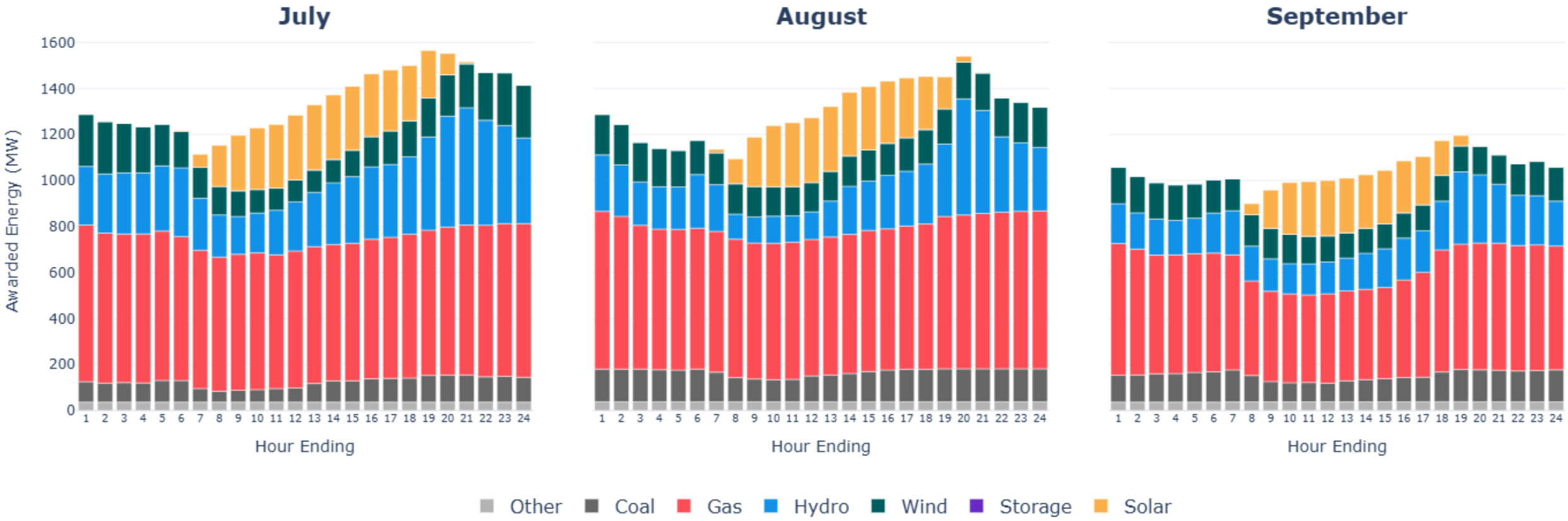
EDAM Update

PACE Average Cleared Energy



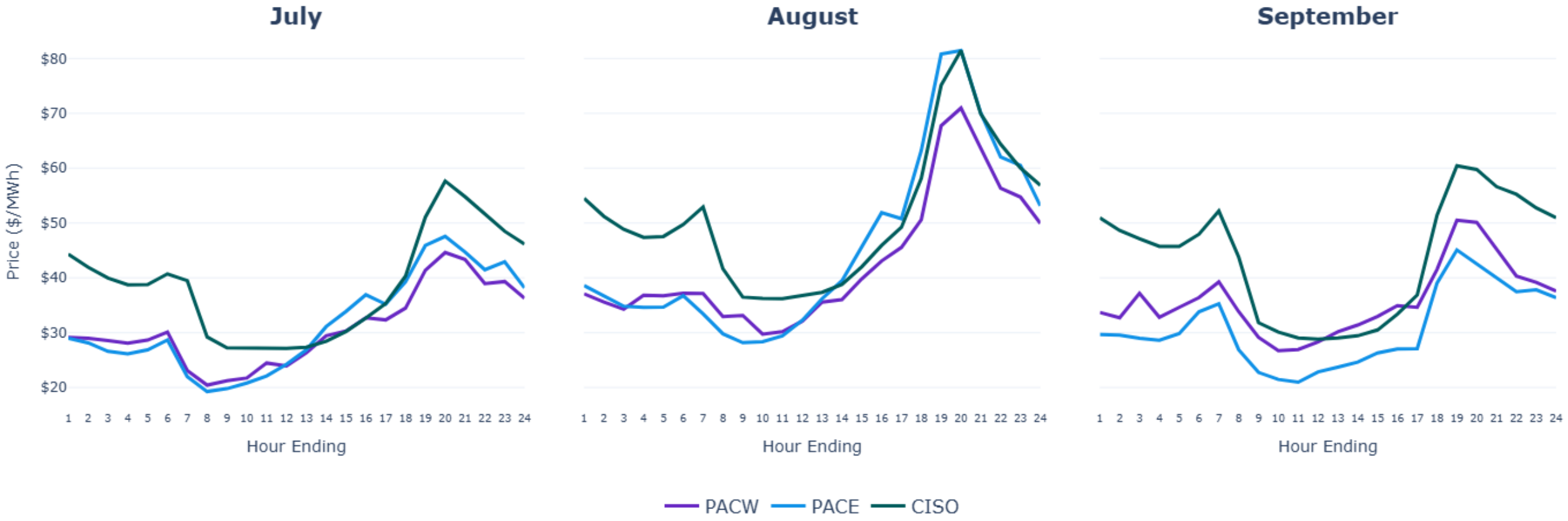
EDAM Update

PACW Average Cleared Energy



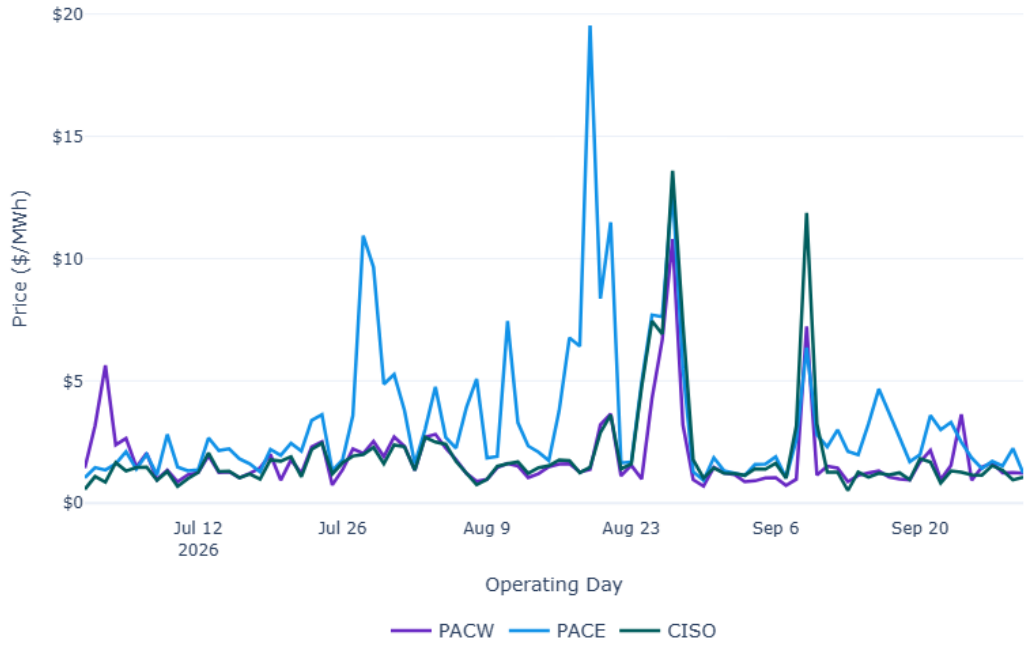
EDAM Update

Average Energy Prices



Imbalance Reserve

Average Daily IRU Prices July - September

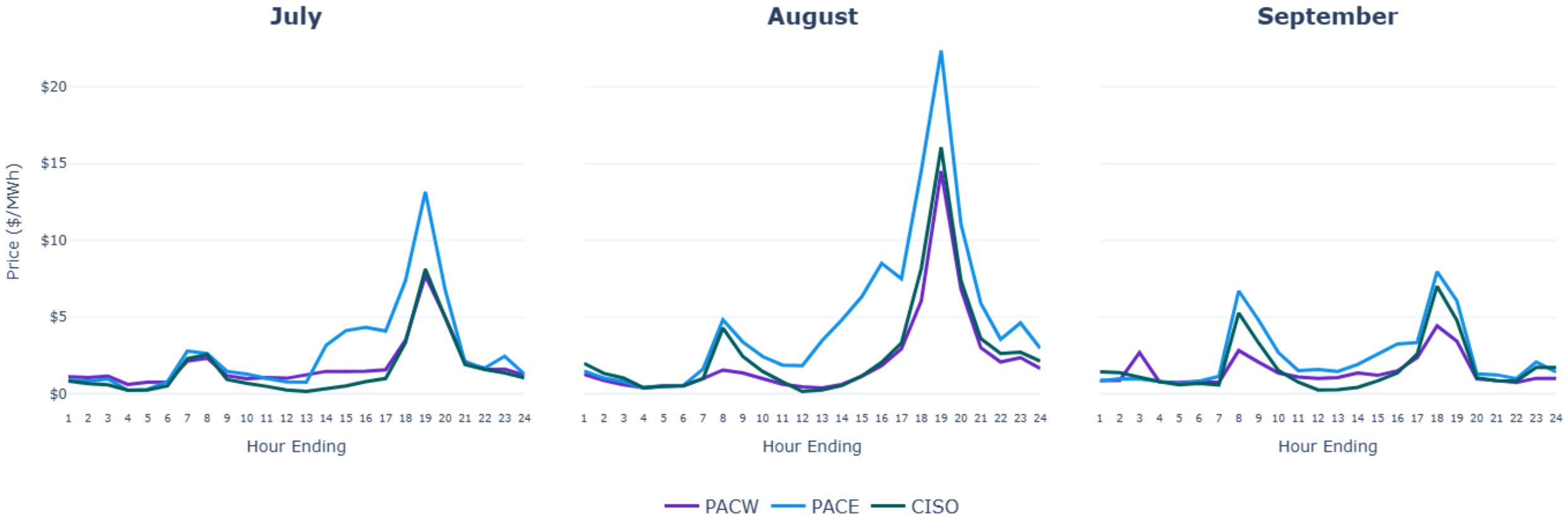


The new Imbalance Reserve Up product — capacity set aside in the day-ahead for net load forecast uncertainty — stabilized with prices now settled in the $0–$5 range on most days. Capacity spikes on stressed days when it is needed.

- IRU prices have trended down and stabilized in the $0–$5 range
  - Price spikes generally correspond with high-load days
- Prices peak with morning and evening ramp hours, confirming the market is correctly pricing flexibility when it is most scarce

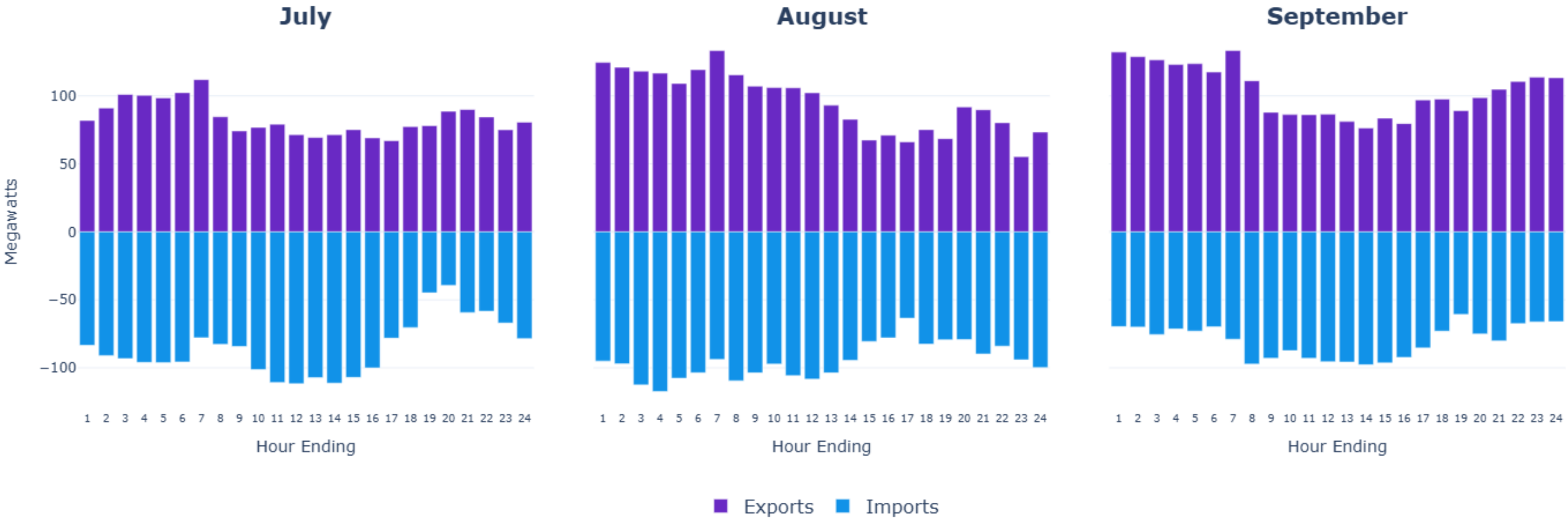
EDAM Update

Average IRU Prices



EDAM Update

Average Hourly PAC Transfers

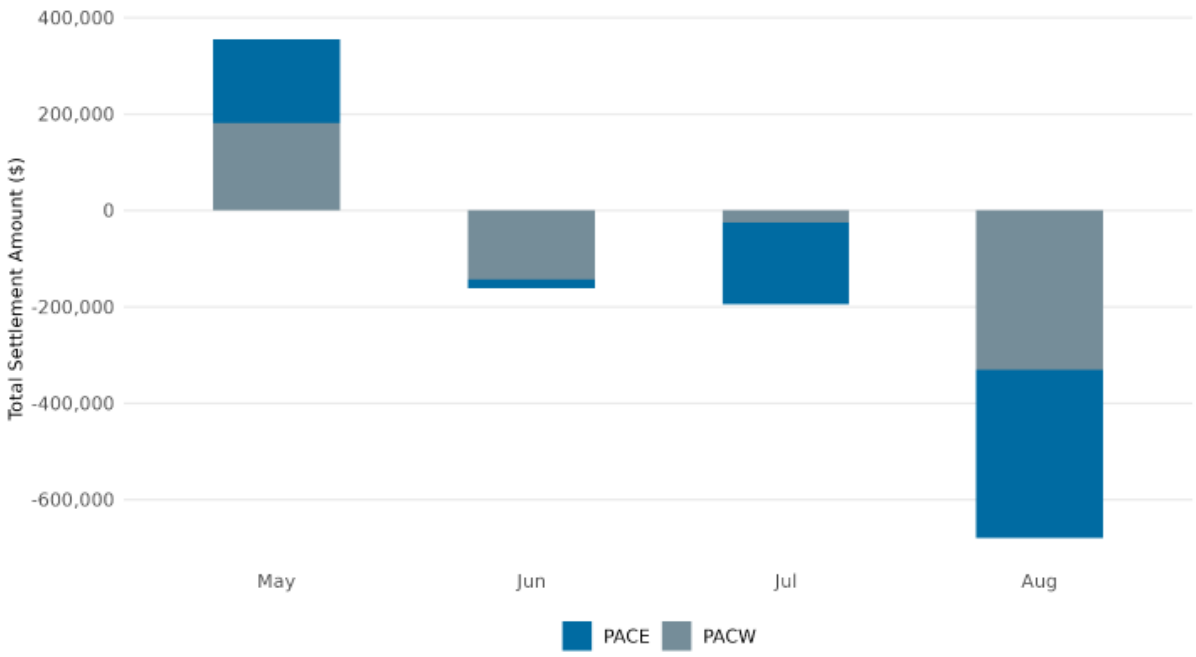


* Transfers include data for MDWP, HMWYP, CRAG, and MALIN_500 Interties
** HMWYP contains both Exports/Imports in our awards, we have excluded Imports as it is "double-counting" the award in our averages

Congestion Revenue Allocation Patterns

- CAISO reports show balanced OATT self-schedules in PacifiCorp caused congestion revenue payments from PacifiCorp to CAISO in June, July and August
- Balanced OATT self-schedules in PacifiCorp have impacts on congestion in CAISO
- While PacifiCorp balanced OATT schedules have been relatively consistent since EDAM go-live, persistent north to south congestion in CAISO in August drove increase in congestion payments
- Congestion revenue allocation design seems to be working as intended
  - Provides a neutrality charge or payment to account for the impacts of parallel flows in EDAM footprint

Figure 150: Total CRN congestion credit to PAC from CISO congestion



CAISO Monthly EDAM Performance Report

PACE transfers support PACW resource sufficiency

PACW is dependent on transfers from PACE to meet RSE requirements – under current design this is done with self-scheduling by necessity.

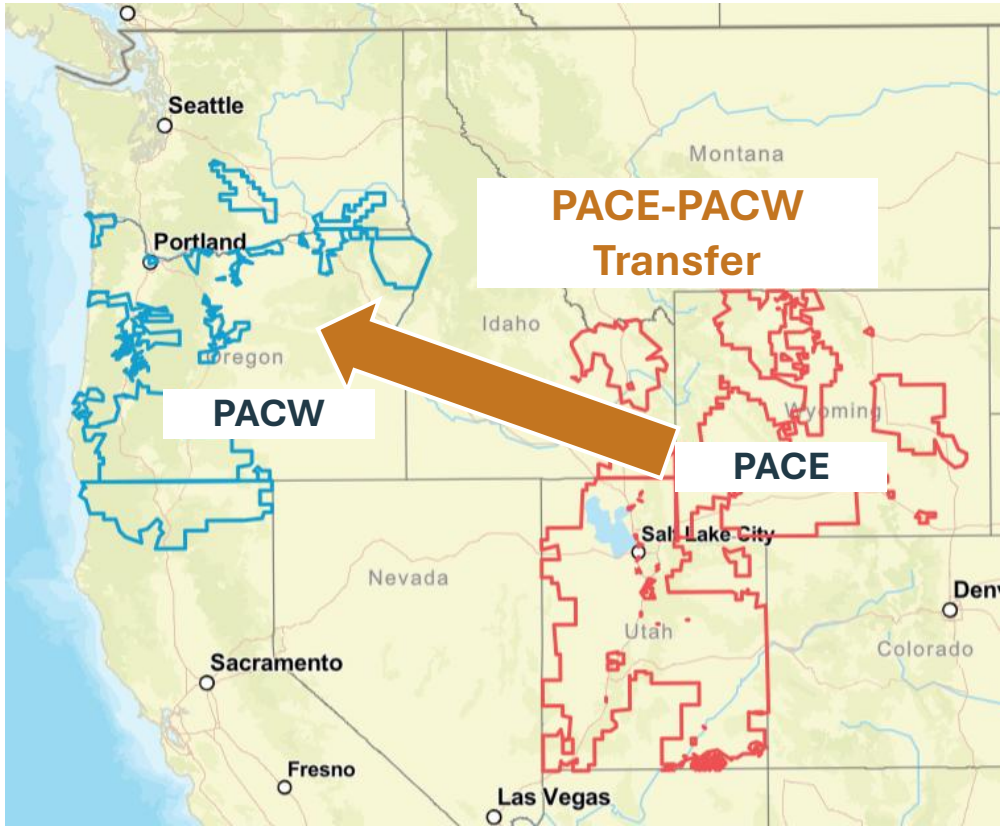
PACW

Load exceeds local generation

Generation

Load

Import need



PACE

Generation exceeds local load

Generation

Load

Surplus available for transfer

Illustrative only. Bar lengths are not MW values. RSE also includes reserve requirements and qualifying supply.

EDAM enhancement progress

2026 enhancements: three delivered and six upcoming.

Entity Data Access

- Provides Entity same information in EDAM that it had in WEIM
- Gives operators visibility to all resources and transfers in EDAM BA for more-reliable day-ahead planning

Day-ahead data access: ADS

Delivered October 15

Day-ahead data access: BAAOP

Target: October 30

Non-Entity SC data access: TSR 1/2

Target: November 9

Day-ahead Data access: TCOR/ITC limits

Target: December 2026

Day-ahead Data access: TDT/GRDT

Target: Q1 2027

Reliability

- Provides Entity capacity information for all resources in BA from D+1 to D+7

RSE capacity reports: future dates

Target: October 30

RSE capacity reports: real time

Target: October 30

Reduce ancillary service bids from day-ahead to real time

Delivered September 9

Settlements

Inter-SC trades

Delivered September 9

2027 Enhancements

CAISO, PAC and PGE are jointly prioritizing 2027 enhancement requests in Oct/Nov, followed by a feasibility assessment and Entity feedback.

Settlements

- Initial settlement challenges have been substantially resolved, with T+70 settlement statements tracking as expected.
- The primary remaining settlement challenge is enabling participants to independently validate settlement results.
- CAISO and Siemens are actively collaborating with PacifiCorp to develop and implement a resolution.

Thank you.

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