

Attachment A – Clean Tariff

Tariff Amendment to Model Loop Flow in the Annual CRR Process

California Independent System Operator Corporation

July 28, 2026

36.4 FNM for CRR Allocation and CRR Auction

The CAISO shall prepare the CRR FNM that it will use in the CRR Allocation and CRR Auction consistent with the following requirements:

36.4.1 Adjustments to the FNM in Preparing the CRR FNM

When the CAISO conducts its CRR Allocation and CRR Auction, the CAISO shall use the most up-to-date DC FNM, which is based on the AC FNM used in the Day-Ahead Market.

36.4.1.1 Seasonal Available CRR Capacity

The CAISO shall base the Seasonal Available CRR Capacity on the DC FNM, taking into consideration the following, all of which are discussed in the applicable Business Practice Manual:

- (i) any long-term scheduled transmission Outages, including planned outages submitted pursuant to Section 9.3.6;
- (ii) TTC adjusted for any long-term scheduled derates;
- (iii) a downward adjustment due to TOR or ETC as determined by the CAISO; and
- (iv) the impact on transmission elements used in the annual CRR Allocation and Auction of:
 - (a) transmission Outages or derates that are not scheduled at the time the CAISO conducts the Seasonal CRR Allocation or Auction determined through a methodology that calculates the breakeven point for revenue adequacy based on historical Outages and derates; and
 - (b) known system topology changes, both as further defined in the Business Practice Manuals; and
- (v) adjustments for possible unscheduled flow at the Interties.

36.4.1.2 Monthly Available CRR Capacity

The CAISO shall base the Monthly Available CRR Capacity on the DC FNM, taking into consideration:

- (i) any scheduled transmission Outages known at least thirty (30) days in advance of the start of that month as submitted for approval consistent with the criteria specified in Section 36.4.3;
- (ii) adjustments to compensate for the expected impact of Outages that are not required to be scheduled thirty (30) days in advance, including unplanned transmission Outages;

- (iii) adjustments to restore Outages or derates that were applied for use in calculating Seasonal Available CRR Capacity but are not applicable for the current month;
- (iv) any new transmission facilities added to the CAISO Controlled Grid that were not part of the DC FNM used to determine the prior Seasonal Available CRR Capacity and that have already been placed in-service and energized at the time the CAISO starts the applicable monthly process;
- (v) TTC adjusted for any scheduled derates or Outages for that month;
- (vi) a downward adjustment due to TOR or ETC as determined by the CAISO; and
- (vii) adjustments for possible unscheduled flow at the Interties.

Attachment B – Marked Tariff

Tariff Amendment to Model Loop Flow in the Annual CRR Process

California Independent System Operator Corporation

July 28, 2026

36.4 FNM for CRR Allocation and CRR Auction

The CAISO shall prepare the CRR FNM that it will use in the CRR Allocation and CRR Auction consistent with the following requirements:

36.4.1 Adjustments to the FNM in Preparing the CRR FNM

When the CAISO conducts its CRR Allocation and CRR Auction, the CAISO shall use the most up-to-date DC FNM, which is based on the AC FNM used in the Day-Ahead Market.

36.4.1.1 Seasonal Available CRR Capacity

The CAISO shall base the Seasonal Available CRR Capacity on the DC FNM, taking into consideration the following, all of which are discussed in the applicable Business Practice Manual:

- (i) any long-term scheduled transmission Outages, including planned outages submitted pursuant to Section 9.3.6;
- (ii) TTC adjusted for any long-term scheduled derates;
- (iii) a downward adjustment due to TOR or ETC as determined by the CAISO; and
- (iv) the impact on transmission elements used in the annual CRR Allocation and Auction of:
 - (a) transmission Outages or derates that are not scheduled at the time the CAISO conducts the Seasonal CRR Allocation or Auction determined through a methodology that calculates the breakeven point for revenue adequacy based on historical Outages and derates; and
 - (b) known system topology changes, both as further defined in the Business Practice Manuals; ~~and-~~
- (v) adjustments for possible unscheduled flow at the Interties.

36.4.1.2 Monthly Available CRR Capacity

The CAISO shall base the Monthly Available CRR Capacity on the DC FNM, taking into consideration:

- (i) any scheduled transmission Outages known at least thirty (30) days in advance of the start of that month as submitted for approval consistent with the criteria specified in Section 36.4.3;
- (ii) adjustments to compensate for the expected impact of Outages that are not required to be scheduled thirty (30) days in advance, including unplanned transmission Outages;

- (iii) adjustments to restore Outages or derates that were applied for use in calculating Seasonal Available CRR Capacity but are not applicable for the current month;
- (iv) any new transmission facilities added to the CAISO Controlled Grid that were not part of the DC FNM used to determine the prior Seasonal Available CRR Capacity and that have already been placed in-service and energized at the time the CAISO starts the applicable monthly process;
- (v) TTC adjusted for any scheduled derates or Outages for that month;
- (vi) a downward adjustment due to TOR or ETC as determined by the CAISO; and
- (vii) adjustments for possible unscheduled flow at the Interties.