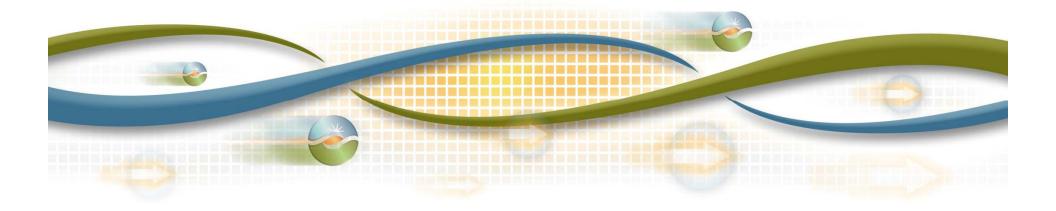
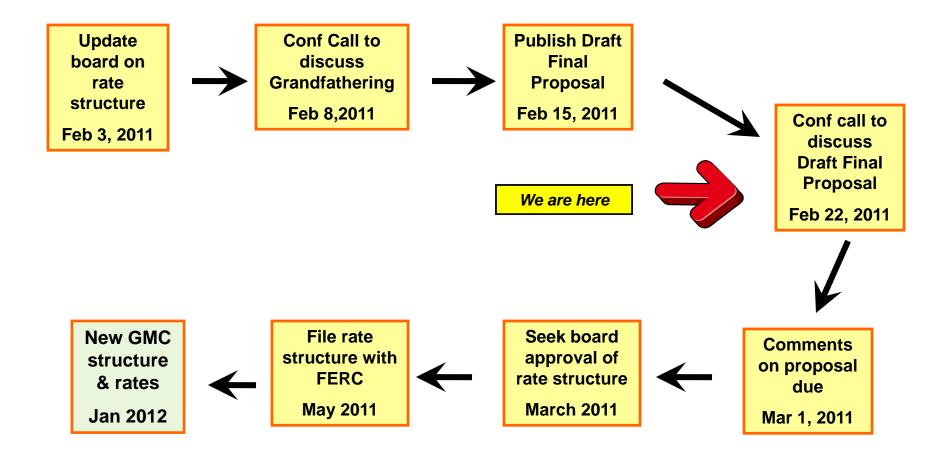


2012 GMC Draft Final Proposal

February 22, 2011



Timeline for 2012 GMC Rate Filing





Guiding Policy and Ratemaking Principles

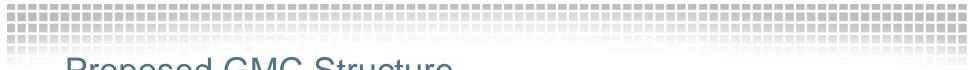
- Cost Causation
- Focus on use of ISO services, not market behavior
- Transparency
- Predictability
- Forecastability
- Flexibility
- Simplicity



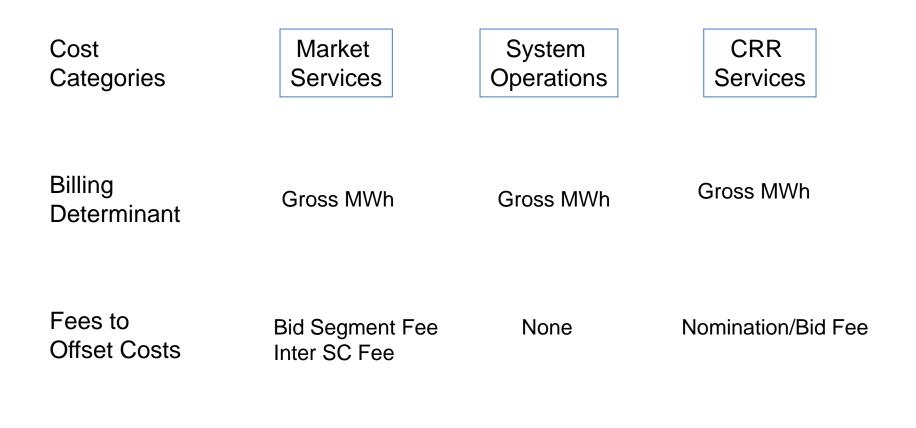
Draft Final Proposal - Agenda

- Proposed GMC Structure
- Grandfathering Provision
- Treatment of Transmission Ownership Rights (TORs)
- Treatment of MSS Load Following Energy
- Revenue Requirement Cap
- Questions and Next Steps





Proposed GMC Structure





Overview of Grandfathering Proposal

- Units that meet the criteria would be exempt from the System Operations charge until the first opportunity to renegotiate the contract or until the contract expiration
- An officer of the company must send the ISO a signed affidavit attesting to the information
- Intended to assist units that are severely impacted by the new GMC structure and unable to pass through those costs due to long term contractual obligations
- As of date of this publication, the ISO has not been notified of any other contracts that meet this criteria. The number of contracts remains at the 5 contracts identified in the earlier materials, and represents roughly 7.2 million MWh per year, which will decrease annually over time





- The contract precludes the supplier from passing through the additional GMC costs under the 2012 design to the contract buyer
- The contract must have been executed prior to 1/1/11
- The duration of the contract must be three years or greater (until the first exit provision or termination)
- The generation owner must be the scheduling coordinator





- The contract may not be with another scheduling coordinator that has the same parent company as the generation owner
- The contract may not be with the same scheduling coordinator ID under which the generation unit resides





• The data below compares the grandfathering impacts using the same data set of May 2009 to June 2010

Class	100% of supply (no grandfathering)	Grandfathering Proposal	Increase (Decrease)
CRR holders	\$4.4	\$4.4	\$-
IOUs	\$126.9	\$128.4	\$1.5
Marketers/ Importers	\$20.7	\$20.9	\$0.2
Munis	\$17.4	\$17.6	\$0.2
Others	\$4.3	\$4.3	\$-
Suppliers	\$21.3	\$19.4	(\$1.9)

GMC (in millions)



Treatment of Transmission Ownership Rights (TORs)

- Current GMC structure gives TORs a discounted rate because of limited ISO services required
- ISO is proposing to continue this discount in the new model
- Exclude 100% of TOR MWh from Market Services charge code
- Charge the minimum of a TORs supply or demand MWh
- Based on cost causation, the ISO is proposing a fixed rate of \$0.27 per MWh and will create a new charge code



Treatment of Metered Sub System Load Following Energy

- Propose to exclude the MSS Load Following instructed imbalance energy from the Market Services GMC charge
- Cost causation impacts of this function are appropriately recovered through the System Operations charge



Revenue Requirement Cap Proposal

- Previous cap was established in 2004 at \$195M
- Increased to \$197M in 2006 and granted one year extensions since then
- Propose a 3 year cap
- Retain existing baseline cap of \$197M in 2012 and a one time increase to \$199M in 2013

Year	Rev Req Cap (in millions)
2012	\$197
2013	\$199
2014	\$199

This will prevent the need for a 205 filing. The ISO will continue to follow the same annual budget process.





- March 1, 2011 Stakeholder comments on draft final proposal due – send to <u>gmc@caiso.com</u>
- March 30-31, 2011 ISO will present GMC proposal to Board for approval
- April 2011- Proposed tariff language will be provided for stakeholder review
- May 2011 Proposed tariff amendments implementing revised GMC structure filed with FERC

