

EDAM Activation & Market Update

MAY 4, 2026

Current implementation status

- April 30th - Day Ahead Market run for Trade Date May 1
- May 1st – Real Time Market cutover occurred
- Key observations over the past 3 full days of operations
 - Market close & publishing timeline
 - General price formation
 - Resource sufficiency evaluation
- Overall, very pleased with general market performance
- Our customer and technology support centers continue to rapidly respond to issues and inquiries
- Thank you to all our market participants and stakeholders for their continued support

Status of identified/reported issues

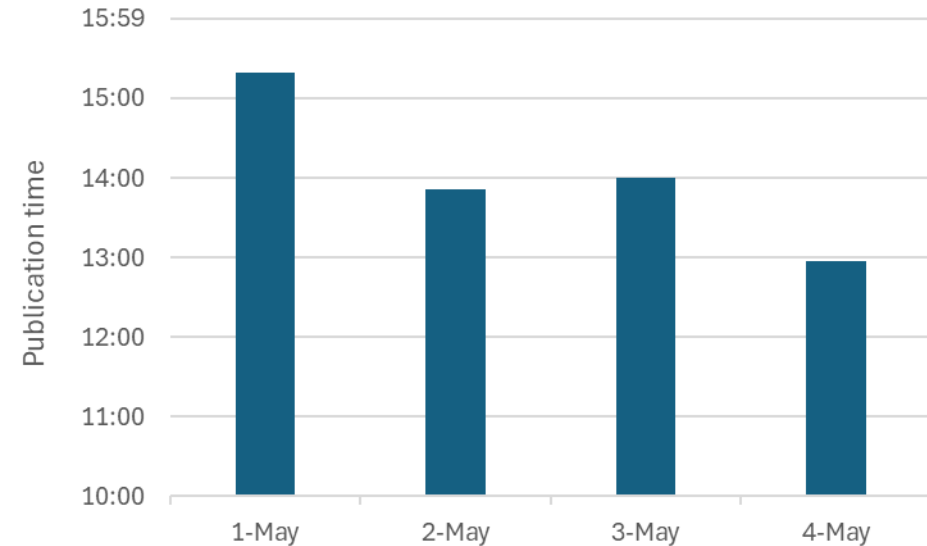
- Tagging
 - ITS system showing overscheduling at MDWP
 - Issue addressed on 5/2 @ 4pm (**Resolved**)
- ITC Mapping to MIRROR and TSR's (**Resolved**)
- RC Awards not being published for 5/2 and 5/3 in CMRI
 - Issue addressed for TD 5/4 (**Resolved**)
- Transient TSR mapping - A user can potentially create a transient TSR using a valid registered transfer location not mapped to a valid CRN at that transfer location. (**Resolved**)
- SIBR RT Bid Submission Validation Rules
 - Interplay with DAME products and AS products awards with SIBR RT validation rules
 - **Still under investigation**, community is encouraged to submit CIDI Tickets

Important Reminders

- GHG Area in SIBR
 - WEIM Entities experienced issues due to not providing value in GHG Area for RT Bid submission; resulting in Rejected bids.
- Denied Tags
 - CAISO's tagging system recognizes awarded transactions and registered resource IDs within the Master File. Similar to Transaction IDs, the tagging system will not see Transient TSRs as a valid Market ID until awards are published. Upon publication, please resubmit your tag for revalidation.

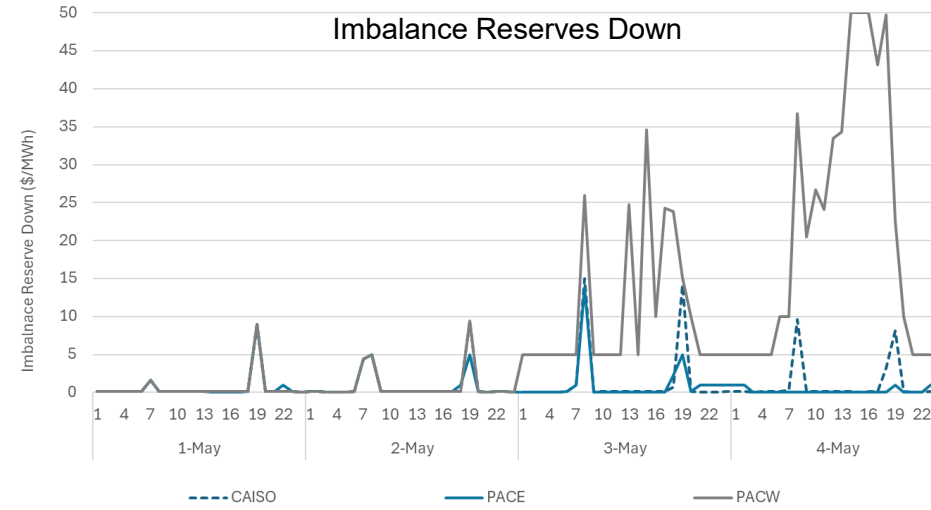
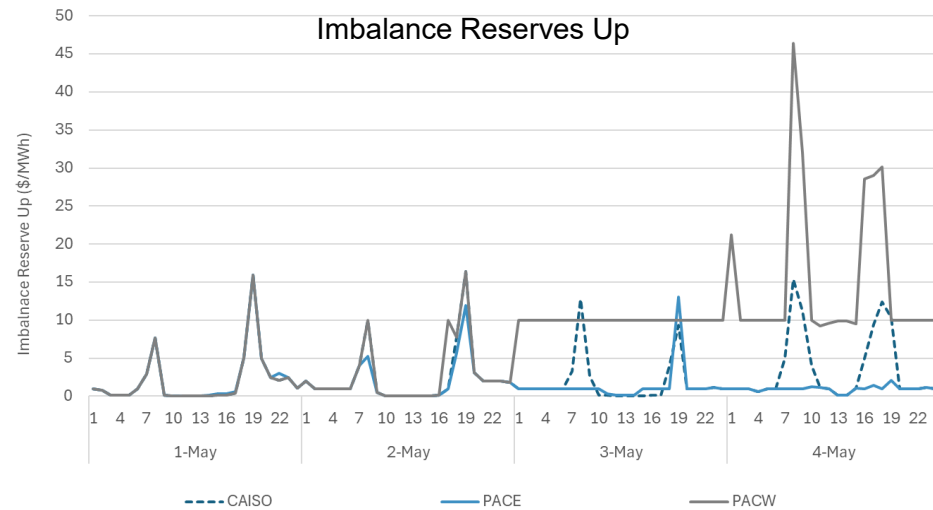
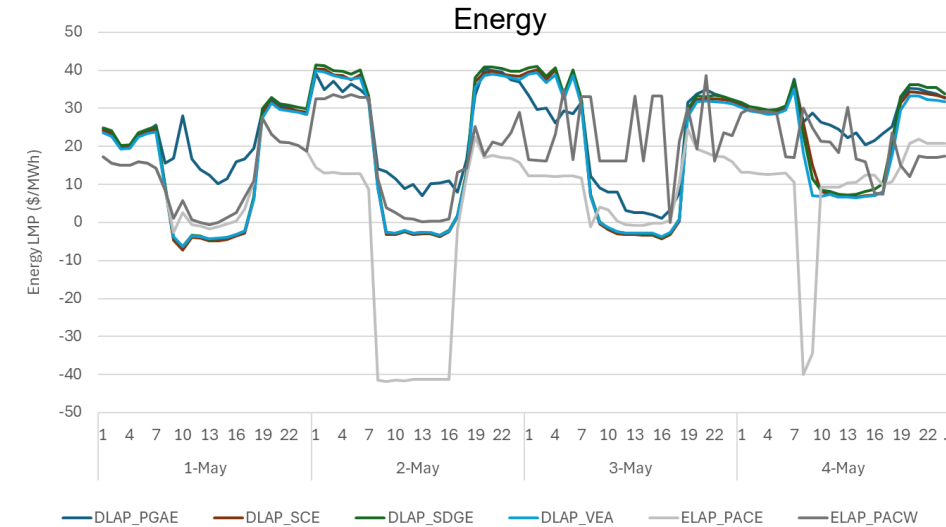
Proactive review and validation of the day-ahead market have produced robust results

- The ISO has proactively taken additional time to validate
 - i) inputs,
 - ii) market set-ups, and
 - iii) quality of market results
- The day-ahead market for trading date of May 4 was published by 1pm
- The ISO will continue to closely reviewing and validating results with the goal to publish by the 1pm deadline
- The ISO will perform its standard price validation and correction process within the standard time windows for the day ahead

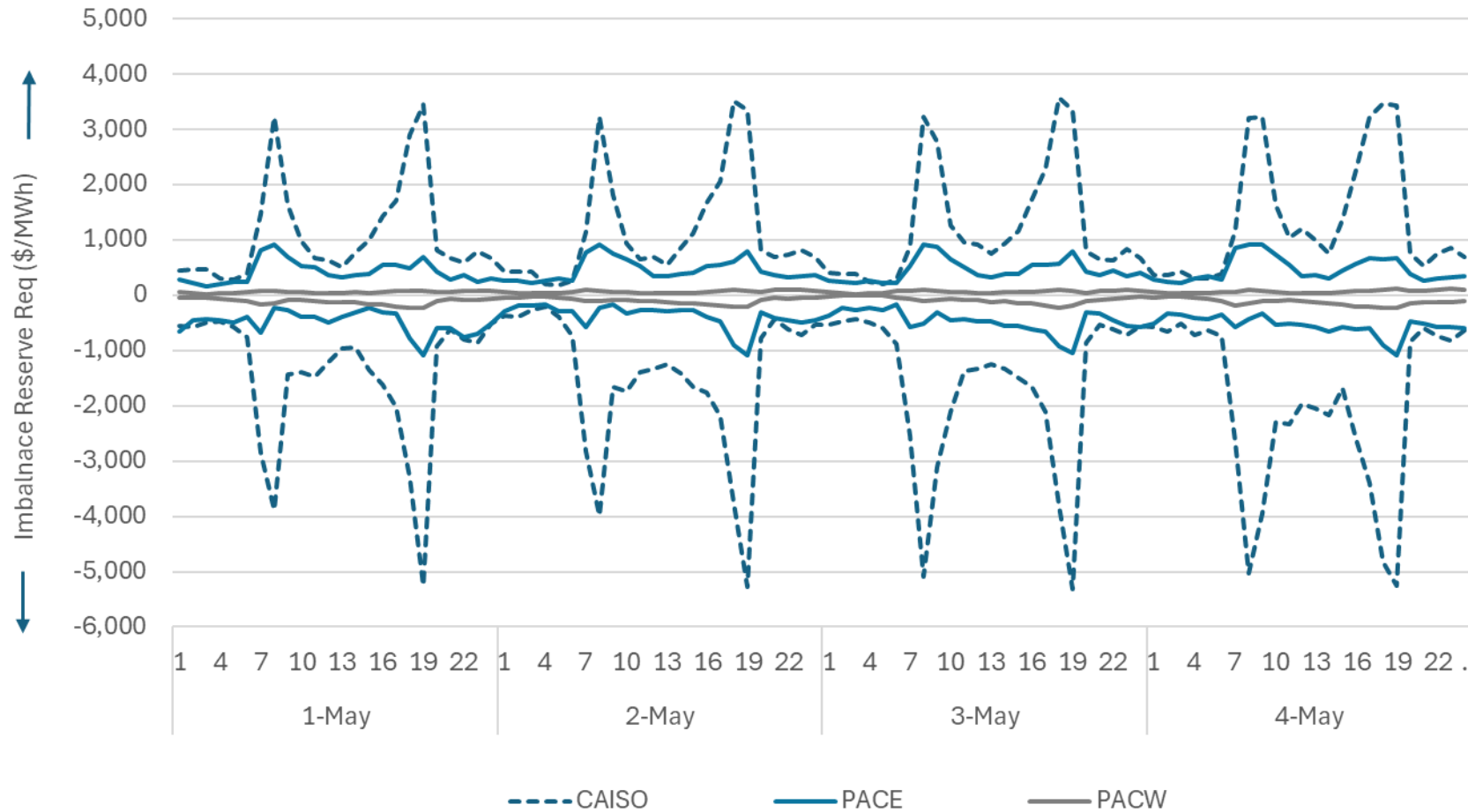


Energy prices are within typical economic range for the season of the year

- Lower prices in midday hours and higher prices in morning and evening peaks
- Energy prices reflect the economics of the areas in wider market footprint
- Imbalance reserve prices exhibit a morning and evening peak

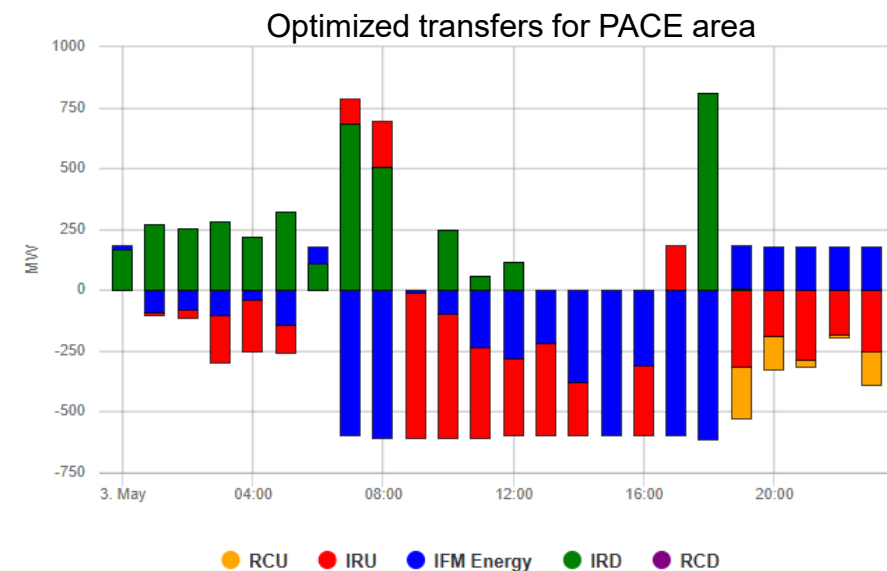
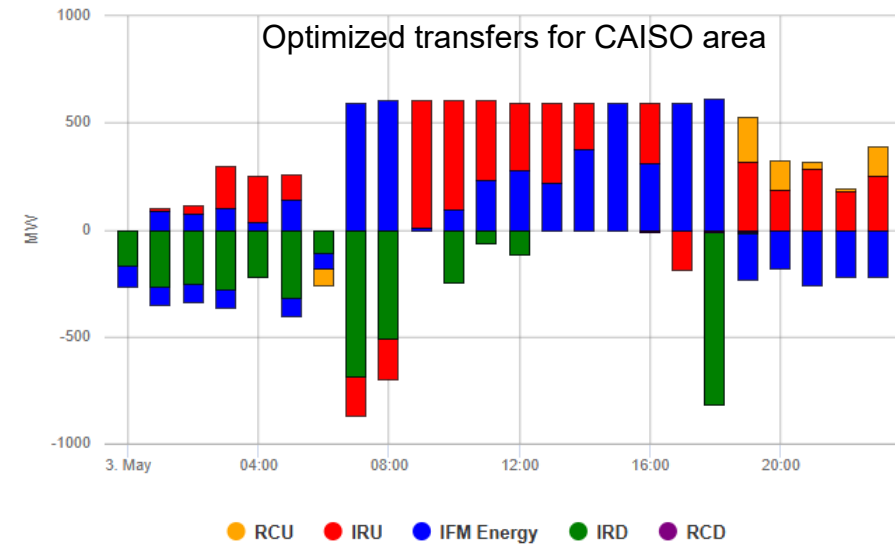


Imbalance reserve requirements exhibit a morning and evening peak



Economic diversity is being enabled by transfers, allowing to meet areas' needs at the lowest cost

- Over 500MW of total transfers have been optimized through the day-ahead market
- Transfers allow not only energy but also imbalance reserves and reliability capacity to be met at the lowest cost
- The CAISO and PACE areas passed 100 percent of the time the resource sufficiency evaluation while PACW passed 95.7 percent of the time



Items for reference

- Day-ahead prices are subject to price validation and correction within standard timelines
 - Three business days for CAISO area
 - Ten business days for PACW and PACE areas during transitional period
- Daily report for EDAM is available at caiso.com
[Library | Daily Extended Day-Ahead Market \(EDAM\) reports | California ISO](#)
- The ISO will provide monthly performance reports for EDAM followed by a public meeting
 - May results will be reported in the second half of June

Known Settlements Issues | To Be Resolved After 5/1/2026

DAME/EDAM PARALLEL OPERATIONS MARKET SERVICES

Issues

- (1) Make whole congestion for Virtual distribution to BAA offset.
- (2) Regulation Energy Pre-Calculations due to Attribute Mismatch.
- (3) EDAM Load UIE Neutrality Calculation.
- (4) Logical Interface (LI) meters creating incorrect UFE Settlement for MSS.
- (5) RT Energy Pre-calculation duplicates due to attribute mismatch.
- (6) RSE Surcharge payment during Negative DA LMP (Off-Peak).

Production Support

Customer Inquiry & Dispute System

Updates: Beginning 4/27/26, customers submitting production-related EDAM/DAME questions in CIDI should open an Inquiry case.

When opening, select the **Production** Functional Area and choose the **EDAM/DAME Inquiry** Submission Type to ensure proper routing.

Be sure to include key details (e.g., screenshots, certificate name) to help CAISO resolve issues efficiently.

CONTACT CUSTOMER SUPPORT
TELL US HOW WE CAN HELP

* SCID

* Functional Area
Production

Submission Type guidance for Production:

- Inquiry for Customer Service: General support inquiry
- Review for Price Correction: Specific Requests to review prices posted within last five days.
- Assistance Energy Designation Request: Process to opt in for AET for WEIM/EDAM Entities
- Manual Reference Level Change: Request for change of fuel costs
- Metering Inquiry: Meter Data Issues or Questions
- EDAM/DAME Inquiry: Questions related to the EDAM/DAME program, including go live and ongoing operations.

* Submission Type
--None--

--None--
Inquiry for Customer Service
Review for Price Correction
Assistance Energy Designation Request
Manual Reference Level Change Request
Metering Inquiry
EDAM / DAME Inquiry

01
02

Questions?