



# BPM Change Management Meeting

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# Housekeeping reminders

- This call is being recorded for informational and convenience purposes only. Any related transcriptions should not be reprinted without ISO's permission.
- Meeting is structured to stimulate honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.

# Instructions for raising your hand to ask a question

- If you are connected to audio through your computer or used the “call me” option, select the raise hand icon  above the chat window located on bottom right corner of the screen. **Note:** #2 only works if you dialed into the meeting.
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

# Agenda – BPM Change Management Meeting

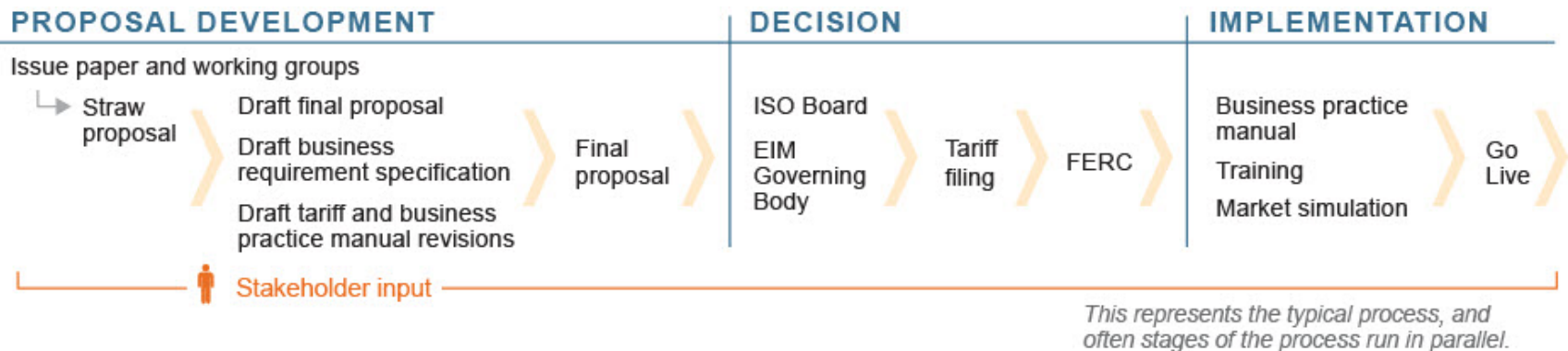
## August 20, 2024

Topic	Presenter
Introduction	Ryan Ayer
Meeting Overview and Updates	Ryan Ayer
Market Instruments	Michael Martin
Market Operations	Michael Martin
Energy Imbalance Market	Michael Martin
Transmission Planning Process	Andrew Rivera
Generator Interconnection and Deliverability Allocation Procedures	Daune Wilson
Wrap-Up and Next Steps	Ryan Ayer

BPM Change Management Process

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# California ISO Stakeholder Initiative Process



- Business Practice Manuals
  - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
  - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
    - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
  - Each subject area in a BPM is based on enabling language in the ISO tariff.
    - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

# BPM Updates (Information Only)

- The California ISO is drafting a new BPM called Business Practice Manual for Resource Interconnection Standards; (RIS) BPM
  - The Business Practice Manual for Resource Interconnection Standards contains implementation requirements for both Small and Large Generating Facility interconnections to the CAISO Controlled Grid.
  - The Resource Interconnection Standards applies to Interconnection Requests that are either assigned to Queue Cluster 15 and subsequent Queue Clusters, or submitted for the Fast Track Process after the Resource Interconnection Standards (RIS) is effective.

# Market Instruments

PRR	PRR Title	Stage
1581	Rules of bidding above Soft Offer Cap as result of Price Formation Project	Initial

# PRR 1581 – Rules of bidding above Soft Offer Cap as result of Price Formation Project

- Reason for revision
  - Revise the cap on all Default Energy Bids (DEB) from \$1,000/MWh to \$2,000/MWh for both DA and RT. Stakeholders and the ISO agreed that resources subject to the soft offer cap should have the ability to reflect their costs, including valid opportunity costs, in their supply offers when those costs rise above \$1,000/MWh. This is targeted effective August 1, 2024.
  - Initial comments: None
- Initial comment period expired: August 14, 2024
- Next step: Post Recommendation



# Market Operations

PRR	PRR Title	Stage
1577	Three unrelated corrections and clarifications	Recommendation

# PRR 1577 – Three unrelated corrections and clarifications

- Reason for revision
  - Corrections to the Market Operations BPM including:
    - RDRR cleared Economic Hourly Block Bids are not eligible for Bid Cost Recovery
    - Corrected a typo and inadvertent error where the Minimum Effectiveness Threshold should be two-tenth of a percent (0.2%) (not 2%)
    - NGRs with resource adequacy capacity that do not use regulation energy management do not have a requirement to submit \$0/MW availability bids in the RUC
- Recommendation comment period expired: August 14, 2024
- Next step: Post Recommendation Decision

# Energy Imbalance Market

PRR	PRR Title	Stage
1580	Clarification on Resource Sufficiency Evaluation CAISO Discount interchange Award timing	Initial

# PRR 1580 – Clarification on Resource Sufficiency Evaluation CAISO Discount interchange Award timing

- Reason for revision
  - Added to Section 11.3.2 Resource Sufficiency Evaluation, that the Capacity and Flexible Ramping tests are configured to execute after receipt of the latest awarded interchange data.
  - Initial comments: Arizona Public Service, SRP
- Initial comment period expired: August 14, 2024
- Next step: Post Recommendation

# Transmission Planning Process

PRR	PRR Title	Stage
1579	Updating TPP Phase 3 - Process for Submitting Project Sponsor Proposals	Initial

# PRR 1579 – Updating TPP Phase 3 - Process for Submitting Project Sponsor Proposals

- Reason for revision
  - Required for remaining consistent with the requirements in tariff section 24.5.6. Updates to the application deposit cost value and cost cap.
  - Initial comments: None
- Initial comment period expired: August 14, 2024
- Next step: Post Recommendation

# Generator Interconnection and Deliverability Allocation Procedures

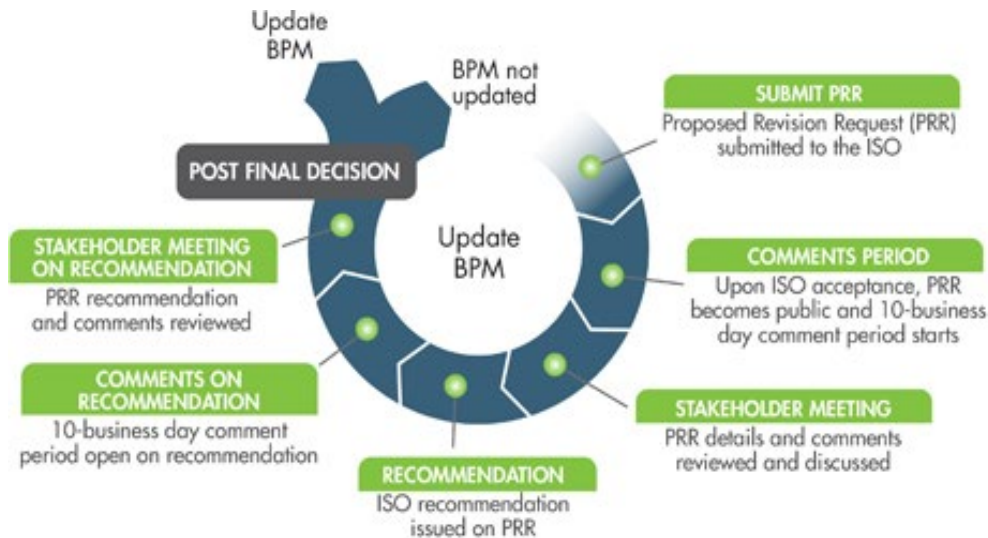
PRR	PRR Title	Stage
1578	Error Correction	Recommendation

# PRR 1579 – Error Correction

- Reason for revision
  - Correct inadvertent typos so that the language is consistent with Section 6.8.3 of the CAISO Tariff Appendix DD Generator Interconnection and Deliverability Allocation Procedures (GIDAP).
  - Initial comments: None
- Initial comment period expired: July 17, 2024
- Next step: Post Recommendation \* The CAISO had an error that did not allow recommendation comments and we are leaving this PRR in the recommendation stage to allow for the full comment period.



# Next BPM PRR Review Monthly Meeting: September 24, 2024 @ 11:00 a.m. PT



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process questions:  
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