

### **BPM Change Management Meeting**

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- Please keep comments professional and respectful.



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- If you are connected to audio through your computer or used the "call me" option, please open the Participants panel and use the raised hand icon blocated on the lower right corner of that panel to enter the question queue.
- If you are not logged into Webex and just dialed in on the phones dial \*3 to enter the queue
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.



#### Agenda – BPM Change Management Meeting August 26, 2025

| Topic  | Presenter        |
|--|------------------|
| Introduction   | Nicole Hines     |
| Meeting Overview and Updates                                       | Nicole Hines     |
| Generator Management   | Jason Foster     |
| Generator Interconnection and Deliverability Allocation Procedures | Daune Wilson     |
| Outage Management  | Licheng Jin      |
| Generator Interconnection and Deliverability Allocation Procedures | Matthew Chambers |
| Wrap-Up and Next Steps   | Nicole Hines     |



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#### California ISO Stakeholder Initiative Process



This represents the typical process, and often stages of the process run in parallel.

- Business Practice Manuals
  - ➤ The purpose of BPMs is to set forth business practices that implement the ISO tariff.
  - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
    - ➤ Policy changes submitted though the PRR process will be referred to the policy initiative road map process.
  - Each subject area in a BPM is based on enabling language in the ISO tariff.
    - The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.



### **Generator Management**

| PRR  | PRR Title   | Stage           |
|------|---|-----------------|
| 1632 | Interconnection process enhancements 2023, FERC order 2023, and miscellaneous updates | Recommendations |



## PRR 1632 – Interconnection process enhancements 2023, FERC order 2023, and misc updates

- Reason for revision
  - Implementation of IPE 2023, FERC Order 2023, and miscellaneous updates
- Recommendation comments: None
- Recommendation comment period expired: August 12, 2025
- Next step: Post Final Decision



# Generator Interconnection and Deliverability Allocation Procedures

| PRR  | PRR Title   | Stage           |
|------|---|-----------------|
| 1633 | Updates related to the Interconnection Process<br>Enhancements Track 3 stakeholder initiative | Recommendations |



## PRR 1633 – Updates related to the Interconnection Process Enhancements Track 3 stakeholder initiative

- Reason for revision
  - Modifications to the GIDAP were recently approved by FERC.
- Recommendation comments: None
- Recommendation comment period expired: August 12, 2025
- Next step: Post Final Decision



### **Outage Management**

| PRR  | PRR Title  | Stage           |
|------|--|-----------------|
| 1634 | Clarification on generation outage nature of work to include curtailment due to plant configuration parameters | Recommendations |



## PRR 1634 – Clarification on generation outage nature of work to include curtailment due to plant configuration parameters

- Reason for revision
  - To help scheduling coordinators to pick the correct nature of work in their outage submission. The curtailment due to plant equipment/plant configuration elements should be reported in the plant trouble category.
  - Emergency PRR
  - Effective 6/30/2025
- Recommendation comments:
  - August 12, 2025: Perry Servedio, Senior Project Manager, Power Supply Planning
- Recommendation comment period expired: August 12, 2025
- Next step: Post Final Decision



# Generator Interconnection and Deliverability Allocation Procedures

| PRR  | PRR Title   | Stage   |
|------|---|---------|
| 1636 | Updates related to implementing the shared<br>Network Upgrade topic from the Interconnection<br>Process Enhancements 2023 – Track 2 stakeholder<br>initiative | Initial |

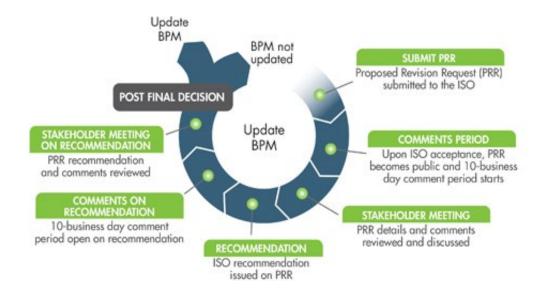


# PRR 1636 – Updates related to implementing the shared Network Upgrade topic from the Interconnection Process Enhancements 2023 – Track 2 stakeholder initiative

- Reason for revision
  - This is related to Stakeholder policy Interconnection Process Enhancements (IPE) Track 2.
  - The effective date is 8/19/2025.
  - Updates related to implementing the shared Network Upgrade topic in GIDAP Section 11.3.2.6 that resulted from the Interconnection Process Enhancements 2023 – Track 2 stakeholder initiative . Recommendation comments:
- Initial Comments: None
- Initial comment period expires: September 17, 2025
- Next step: Initial Comment Period



# Next BPM PRR Review Monthly Meeting: September 23, 2025 @ 11:00 a.m. PT



BPM change management process questions:
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