



California ISO

# BPM Change Management Meeting

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Customer Readiness

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February 24, 2026

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## Housekeeping reminders

- This call is being recorded for informational and convenience purposes only. Any related transcriptions should not be reprinted without ISO's permission.
- Meeting is structured to stimulate honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.
- BPM Meetings in March/April may be longer or span multiple days to allow for review of changes related to Extended Day-Ahead Market and Day-Ahead Market Enhancements implementation. Any change to the standard meeting schedule will be communicated via ISO notice.

## Instructions for raising your hand to ask a question

- If you connected to audio through your computer or used the “call me” option, please use the raised hand icon  located on the lower center of the Webex screen to enter the question queue.
- If you are not logged into Webex and just dialed in on the phone, dial \*3 to enter the queue.
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

# Agenda: BPM Change Management Meeting – February 24, 2026

Topic	Presenter
Introduction	Radha Madrigal
Meeting Overview and Updates	Radha Madrigal
Energy Imbalance Market	Michael Martin
Generator Interconnection and Deliverability Allocation Procedures	Daune Wilson Matthew Chambers
Market Operations	Michael Martin
Outage Management	Dinesh Das Gupta
Reliability Requirements	Melanie Bogen
Wrap-Up and Next Steps	Radha Madrigal

BPM Change Management Process  
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# California ISO Stakeholder Initiative Process



- Business Practice Manuals
  - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
  - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
    - Policy changes submitted through the PRR process will be referred to the policy initiative road map process.
  - Each subject area in a BPM is based on enabling language in the ISO tariff.
    - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

# BPM for Energy Imbalance Market

PRR	PRR Title	Stage
1660	Clarification of variable energy resource persistence forecasting	Initial

# PRR 1660 – Clarification of variable energy resource persistence forecasting

- Reason for revision:
  - The PRR adds a new sub-section on variable energy resource (VER) Persistence Forecasting that describes its high-level design, benefits and steps Western Energy Imbalance Market Balancing Authority Areas may take to elect the persistence methodology for their VER resource forecasting.
- Initial comments: none
- Initial comment period expired: February 18, 2026
- Next step: Recommendation Comment

# BPM for Generator Interconnection and Deliverability Allocation Procedures

PRR	PRR Title	Stage
1644	Stand-Alone Network Upgrade Clarification	Recommendation
1647	Clarification of project financial-security posting requirements	Recommendation

# PRR 1644 – Stand-Alone Network Upgrade Clarification

- Reason for revision:
  - Submitted by Susan R. Schneider, Phoenix Consulting on behalf of LSA
  - Clarify the risks that Interconnection Customers assume if they elect to self-build Stand-Alone Network Upgrades
  - Effective at end of PRR process.
  - The cost and timing risks assumed by an Interconnection Customer electing to self-build a Stand Alone Network Upgrade – e.g., non-recovery of cost overruns and/or COD extension risks for timing delays – are not clear in the existing language. This PRR would help ensure that Interconnection Customers are fully aware of these risks and can consider them in making the self-build election.
- Recommendation comments: none
- Recommendation comment period expired: February 18, 2026
- Next step: Final Decision

# PRR 1647 – Clarification of project financial-security posting requirements

- Reason for revision:
  - Submitted by Susan R. Schneider, Phoenix Consulting on behalf of LSA
  - Clarify that Interconnection Customer financial-security posting requirements should exclude coverage for the cost of Network Upgrades approved in the Transmission Planning Process.
  - Effective at end of PRR process.
  - Projects are not responsible for paying for Assigned Network Upgrades that are later approved in the annual Transmission Planning Process. Generator Interconnection Agreements are usually amended to remove payment and security requirement for such upgrades, and it is understandable that those amendments can require a reasonable timeframe. This PRR is needed to ensure that any increased financial-security requirements (e.g., for a new second or third posting) occurring between TPP approval of the upgrade and the subsequent GIA amendments should not include the cost of the TPP-approved Network Upgrade
- Recommendation comments received from: Phoenix Consulting on behalf of LSA
- Recommendation comment period expired: February 18, 2026
- Next step: Final Decision

# BPM for Market Operations

PRR	PRR Title	Stage
1658	Clarifications on use of the off grid charging indicator	Initial

# PRR 1658 – Clarifications on use of the off grid charging indicator

- Reason for revision:
  - This PRR provides additional specificity about the existing statement in the BPM that a scheduling coordinator’s use of the off grid charging indicator (OGCI) bid parameter does not supersede outage reporting rules or resource adequacy obligations.
- Initial comments received from the following organizations:
  - (Six Cities) Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA
  - (Joint CCAs) Marin Clean Energy, Pioneer Community Energy, San Diego Community Power, and San José Clean Energy
  - Clean Power Alliance
- Initial comment period expired: February 18, 2026
- Next step: Recommendation Comment

# BPM for Outage Management

PRR	PRR Title	Stage
1656	Clarifying Nature of Work for generation outages related to distribution utility limitations	On Hold

# PRR 1656 – Clarifying Nature of Work for generation outages related to distribution utility limitations

- Reason for revision
  - Clarify that distribution-level market-participating resources with generation outages due to limitations set by the distribution utility unrelated to transmission or distribution equipment outage should use the “ambient due to fuel insufficiency” nature of work.
  - (Added 12/23/25): This PRR was driven by questions on distribution-level charging constraints. The PRR is relevant to all storage resources with limitations to charging abilities that are unrelated to transmission or distribution equipment outages.
- Recommendation comments received from the following organizations:
  - California Energy Storage Alliance (CESA), Strata Clean Energy, Terra-Gen, Fullmark Energy, Wellhead Power eXchange, and ENGIE North America
- Recommendation comment period expired: January 8, 2026
- Status: On Hold
- Next step: Final Decision

# BPM for Reliability Requirements

PRR	PRR Title	Stage
1659	Flexible resource adequacy showings must-offer obligation clarification	Initial

# PRR 1659 – Flexible resource adequacy showings must-offer obligation clarification

- Reason for revision:
  - This PRR reminds scheduling coordinators to consider how operating limitations, including those that may not be accounted for in the process of setting Effective Flexible Capacity (EFC), can impact a resource's ability to meet the flexible RA must-offer obligation for a given quantity of flexible capacity in a particular category of flexible capacity. This change to the BPM is important to help ensure the flexible RA capacity used to meet the flexible RA requirements is operationally available. This in turn will benefit the CAISO in meeting its operational needs.
- Initial comments received from the following organizations:
  - California Energy Storage Alliance (CESA); (Six Cities) Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA; Western Power Trading Forum (WPTF); (Joint CCAs) Marin Clean Energy, Pioneer Community Energy, San Diego Community Power, and San José Clean Energy; and Clean Power Alliance
- Initial comment period expired: February 18, 2026
- Next step: Recommendation Comment

# Next BPM Change Management Meeting: Mar. 24, 2026, 11:00 AM PT

## BPM change management process

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The ISO systematic and publicly transparent BPM Change Management process ensures the consideration of all relevant information when modifying BPMs. The change management process uses a system available through the ISO public website that provides a way to propose BPM changes, comment on open change requests, and track proposed change requests. The change management process begins when the ISO or a stakeholder submits a web-based Proposed Revision Request (PRR). After an ISO review for completeness, PRRs are posted to the website, triggering a stakeholder review and comment period.

**1. Submit Proposed Revision Request (PRR)**

**2. Comments period**

Upon ISO acceptance, PRR becomes public and 10-business day comment period starts

**3. Stakeholder meeting**

PRR details and comments reviewed and discussed

**4. Recommendation**

ISO recommendation issued on PRR

**5. Comments on recommendation**

10-business day comment period open on recommendation

**6. Stakeholder meeting on recommendation**

PRR recommendation and comments reviewed

**7. Final decision\***

BPM updated or not updated

\* Stakeholders have the right to appeal the final decision of a proposed revision request (PRR)

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Direct BPM change management process questions to:  
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