



BPM Change Management Meeting

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July 22, 2025

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- This call is being recorded for informational and convenience purposes only. Any related transcriptions should not be reprinted without ISO's permission.
- Meeting is structured to stimulate honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.

Instructions for raising your hand to ask a question

- If you are connected to audio through your computer or used the “call me” option, please open the Participants panel and use the raised hand icon  located on the lower right corner of that panel to enter the question queue.
- If you are not logged into Webex and just dialed in on the phones - dial *3 to enter the queue
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

Agenda – BPM Change Management Meeting

July 22, 2025

| Topic | Presenter |
|--|----------------|
| Introduction | Nicole Hines |
| Meeting Overview and Updates | Nicole Hines |
| Reliability Requirements | Melanie Bogen |
| Market Operations | Michael Martin |
| Generator Management | Jill Jordan |
| Generator Interconnection and Deliverability Allocation Procedures | Duane Wilson |
| Outage Management | Licheng Jin |
| Wrap-Up and Next Steps | Nicole Hines |

BPM Change Management Process

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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Reliability Requirements

| PRR | PRR Title | Stage |
|------|---|-----------------|
| 1630 | Update regarding generating units deliverability status | Recommendations |

PRR 1630 – Update regarding generating units deliverability status

- Reason for revision
 - To align the BPM with the Tariff regarding Generating Units deliverability status.
- Recommendation comments: None
- Recommendation comment period expired: July 16, 2025
- Next step: Post Recommendations

Market Operations

| PRR | PRR Title | Stage |
|------|--|---------|
| 1631 | Automated logic to achieve a market solution | On Hold |

PRR 1631 – Automated logic to achieve a market solution

- Reason for revision
 - This PRR introduces automated logic in the RTD/RTPD and STUC clearing processes that allows the market to identify resource constraints that will lead to a market disruption. The logic will relax these resource-level constraints to address the identified infeasibility in the market clearing process and thereby achieve a market solution. This logic effectively mitigates for market disruptions and eliminates the need to exclude resources from participating in the market.
- Recommendation comments: None
- Recommendation comment period expired: July 16, 2025
- Next step: On Hold

Generator Management

| PRR | PRR Title | Stage |
|------|--|---------|
| 1632 | Interconnection process enhancements 2023, FERC order 2023, and misc updates | Initial |

PRR 1632 – Interconnection process enhancements 2023, FERC order 2023, and misc updates

- Reason for revision
 - Implementation of IPE 2023, FERC Order 2023, and misc updates
- Initial comments: None
- Initial comment period expired: July 16, 2025
- Next step: Post Recommendation

Generator Interconnection and Deliverability Allocation Procedures

| PRR | PRR Title | Stage |
|------|--|---------|
| 1633 | Updates related to the Interconnection Process Enhancements Track 3 stakeholder initiative | Initial |

PRR 1633 – Updates related to the Interconnection Process Enhancements Track 3 stakeholder initiative

- Reason for revision
 - Modifications to the GIDAP were recently approved by FERC.
- Initial comments: 7/9: Alan Meck (PG&E)
- Initial comment period expired: July 16, 2025
- Next step: Post Recommendation

Outage Management

| PRR | PRR Title | Stage |
|------|--|---------|
| 1634 | Clarification on generation outage nature of work to include curtailment due to plant configuration parameters | Initial |

PRR 1634 – Clarification on generation outage nature of work to include curtailment due to plant configuration parameters

- Reason for revision
 - To help scheduling coordinators to pick the correct nature of work in their outage submission. The curtailment due to plant equipment/plant configuration elements should be reported in the plant trouble category.
 - Emergency PRR
 - Effective 6/30/2025
- Initial comments: 7/14: Elizabeth Lopez (PG&E),
7/14: Perry Servedio (Power Supply Planning)
- Initial comment period expired: July 16, 2025
- Next step: Post Recommendation

Next BPM PRR Review Monthly Meeting: August 26, 2025 @ 11:00 a.m. PT



BPM change management
process questions:
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