



California ISO

BPM Change Management Meeting

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Customer Readiness

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June 23, 2026

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The meeting is designed to encourage open, honest dialogue and the exchange of diverse perspectives.



Please keep all comments professional and respectful.

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- If you joined audio through your computer or used the “Call Me” option, please use the **Raise Hand**  icon located at the bottom center of the Webex screen to join the question queue.
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- When it is your turn to speak, please state your name and affiliation before making your comment.
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Agenda: BPM Change Management Meeting – June 23, 2026

Topic	Presenter
Introduction / Meeting Overview	Dottie Vance
Direct Telemetry	Priyanka Namburi
Extended Day-Ahead Market	Michael Martin
Market Operations	Michael Martin
Outage Management	Licheng Jin
Reliability Requirements	Melanie Bogen
Scheduling Coordinator Certification and Termination	Ryan Ayer
Settlements and Billing	Massih Ahmadi
Wrap-Up and Next Steps	Dottie Vance

BPM Change Management Process
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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - Policy changes submitted through the PRR process will be referred to the policy initiative road map process.
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

BPM for Direct Telemetry

PRR	PRR Title	Stage
1679	Updates to battery point definitions	Initial

PRR 1679 – Updates to battery point definitions

- Reason for revision:
 - Updates to battery point definitions to add clarity to the Instantaneous State Of Charge (SOC) and Maximum Continuous Energy limit.
 - A new Telemetry point added – Minimum Continuous Energy Limit.
- Initial comments received: None
- Initial comment period expired: June 16, 2026
- Next step: Post ISO Recommendation

BPM for Extended Day-Ahead Market

PRR	PRR Title	Stage
1670	New initial condition treatment available in the extended day-ahead market	Recommendation
1672	Extended day-ahead market transition-period pricing details	Recommendation

PRR 1670 – New initial condition treatment available in the extended day-ahead market

- Reason for revision:
 - With the Extended Day-Ahead Market (EDAM) implementation May 1, 2026, Scheduling Coordinators (SCs) may reflect the initial condition status indicated in the SC's HE1 self schedule submitted prior to the binding Day Ahead market run for the next operating day. Scheduling Coordinators may submit a Day-Ahead HE1 self schedule specifying whether the resource is expected to be online or offline, along with any anticipated multi-stage generator (MSG) configuration changes.
- Emergency PRR:
 - This PRR has an effective date of May 1, 2026. This PRR was discussed in the April BPM Meeting to initiate discussion with stakeholders. However, the PRR will align with the comment periods for the May/June series of meetings.
- Recommendation comments received: None
- Recommendation comment period expired: June 16, 2026
- Next step: Post ISO Final Decision

PRR 1672 – Extended day-ahead market transition-period pricing details

- Reason for revision:
 - This PRR details the transition-period pricing logic for the first six-months after implementation for Extended Day-Ahead Market (EDAM) entities.
- Emergency PRR:
 - This PRR has an effective date of May 1, 2026. This PRR was discussed in the April BPM Meeting to initiate discussion with stakeholders. However, the PRR will align with the comment periods for the May/June series of meetings.
- Recommendation comments received: None
- Recommendation comment period expired: June 16, 2026
- Next step: Post ISO Final Decision

BPM for Market Operations

PRR	PRR Title	Stage
1669	New day-ahead market enhancements configurable parameters	Recommendation
1678	Clarification on how storage resources are subject to ancillary service state of charge constraints and envelope constraints	Initial

PRR 1669 – New day-ahead market enhancements configurable parameters

- Reason for revision:
 - As part of the Day-Ahead Market Enhancements (DAME) design, five key parameters have been identified that can influence market outcomes. Given their significant role in determining the market solution, the ISO committed to set the values of these parameters through an implementation working group. The following outlines the configurable parameters and their values effective as of May 1, 2026.
- Emergency PRR:
 - This PRR has an effective date of May 1, 2026. This PRR was added to the April BPM Meeting to initiate discussion with stakeholders. However, the PRR will align with the comment periods for the May/June series of meetings.
- Recommendation comments received: None
- Recommendation comment period expired: June 16, 2026
- Next step: Post ISO Final Decision

PRR 1678 – Clarification on how storage resources are subject to ancillary service state of charge constraints and envelope constraints

- Reason for revision:
 - This update details how State of Charge (SOC) constraints in Day Ahead ensure adequate SOC to cover all energy, ancillary services, and capacity products in each hour and how in Real Time SOC constraints ensure sufficient SOC to cover all energy, ancillary services, and flexible ramping awards in each interval.
- Initial comments received: None
- Initial comment period expired: June 16, 2026
- Next step: Post ISO Recommendation

BPM for Outage Management

PRR	PRR Title	Stage
1677	Clarify outage reporting requirements for non-generator resources and add storage-related cause descriptions to the plant trouble nature of work category	Initial

PRR 1677 – Clarify outage reporting requirements for non-generator resources and add storage-related cause descriptions to the plant trouble nature of work category

- Reason for revision:
 - The present PRR includes two revisions to the Outage Management BPM. The first of these revisions seeks to clearly establish reporting requirements for availability changes non-generator resources may experience, ensuring accurate and timely availability information. The second revision seeks to add storage-related causes to the nature of work table in the Outage Management BPM so as to ease outage reporting in an adequate fashion.
- Initial comments received: None
- Initial comment period expired: June 16, 2026
- Next step: Post ISO Recommendation

BPM for Reliability Requirements

PRR	PRR Title	Stage
1671	Incorporate default resource adequacy rules	Recommendation

PRR 1671 – Incorporate default resource adequacy rules

- Reason for revision:
 - To incorporate the new default resource adequacy rules that were made in track 1 of the resource adequacy modeling and program design initiative, and to align the BPM with the tariff changes associated to this initiative.
- Recommendation comments received: None
- Recommendation comment period expired: June 16, 2026
- Next step: Post ISO Final Decision

BPM for Scheduling Coordinator Certification and Termination

PRR	PRR Title	Stage
1675	Clarifying 24/7 real time phone number and testing requirements	Initial

PRR 1675 – Clarifying 24/7 real time phone number and testing requirements

- Reason for revision:
 - Updating and adding clarifications around the 24/7 real time phone number.
- Emergency PRR:
 - This PRR has an effective date of May 25, 2026.
- Initial comments received: None
- Initial comment period expired: June 16, 2026
- Next step: Post ISO Recommendation

BPM for Settlements and Billing

PRR	PRR Title	Stage
1673	Emergency day-ahead market enhancement and extended day-ahead market incremental updates to PRR 1662	Initial
1674	Emergency settlement fixes for high priority variances	Initial
1680	Emergency day-ahead market enhancement and extended day-ahead market fixes for high priority variances	Initial
1681	Emergency settlement release to fix congestion revenue allocation related congestion calculations	Initial

PRR 1673 – Emergency day-ahead market enhancements and extended day-ahead market incremental updates

- Reason for revision:
 - This Emergency PRR captures Settlements incremental updates from PRR 1662 because of the day-ahead market enhancements and extended day-ahead market initiatives.

- Emergency PRR:
 - This PRR has an effective date of May 1, 2026. This PRR was brought to the May BPM Meeting to initiate discussion with stakeholders. However, the PRR will align with the comment periods for the June/July series of meetings.

- Initial comments received from the following organizations:
 - Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA

- Initial comment period expired: June 16, 2026

- Next step: Post ISO Recommendation

Impacted Charge Codes (<i>details here</i>)		
374	284	491
495	4515-16	4567
6011	6013	6473
6476-79	6637	6700
6788	6985	7070
7081	7256	7266
8011	8071	8076
8080	8086	8088
8310	8315	8404
8411	8470	8704
8800	8806	8810-11
8816-17	64600	64740
64750	64770	6476 (retro)
Ten PCs	Attachment B	

PRR 1674 – Emergency settlement fixes for high priority variances

- Reason for revision:
 - This emergency PRR captures settlements changes associated with high priority variances from implementation of the day-ahead market enhancements and extended day-ahead market initiatives.
- Emergency PRR:
 - This PRR has an effective date of May 1, 2026. This PRR was brought to the May BPM Meeting to initiate discussion with stakeholders. However, the PRR will align with the comment periods for the June/July series of meetings.
- Initial comments received from the following organizations:
 - Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA
- Initial comment period expired: June 16, 2026
- Next step: Post ISO Recommendation

Impacted Charge Codes
<u>64600 FNM Instructed Imbalance Energy EIM Settlement</u>
<u>8080 Resource Sufficiency Evaluation Settlement</u>
<u>PC Real Time Price</u>
<u>PC Wheel Export Quantity</u>

PRR 1680 – Emergency day-ahead market enhancement and extended day-ahead market fixes for high priority variances

- Reason for revision:
 - This Emergency PRR captures Settlements changes associated to high priority variances from implementation of Day-Ahead Market Enhancement (DAME) and Extended Day-Ahead Market (EDAM).
- Emergency PRR:
 - This PRR has an effective date of May 1, 2026. This PRR was brought to the June BPM Meeting to initiate discussion with stakeholders. However, the PRR will align with the comment periods for the July/August series of meetings.
- Initial comments received: None
- Initial comment period expires: July 15, 2026
- Next step: Initial Stakeholder Meeting

Impacted Charge Codes
<u>7088 Monthly Flexible Ramp Down Uncertainty Award Allocation</u>
<u>8077 Day Ahead Imbalance Reserve Up Tier 2 Allocation</u>
<u>PC Flexible Ramp Product</u>
<u>PC Real Time Energy Quantity</u>
<u>PC RTM Net Amount</u>

PRR 1681 – Emergency settlement release to fix congestion revenue allocation related congestion calculations

- Reason for revision:
 - This Emergency PRR captures Settlements changes associated to fix Congestion Revenue Allocation (CRA) related congestion calculations.
- Emergency PRR:
 - This PRR has an effective date of May 1, 2026. This PRR was brought to the June BPM Meeting to initiate discussion with stakeholders. However, the PRR will align with the comment periods for the July/August series of meetings.
- Initial comments received: None
- Initial comment period expires: July 15, 2026
- Next step: Initial Stakeholder Meeting

Impacted Charge Codes
<u>8470 Real Time Energy Transfer Revenue Settlement</u>
<u>PC Day Ahead Congestion</u>
<u>PC Real Time Congestion</u>

REGISTRATION IS OPEN

2026 STAKEHOLDER SYMPOSIUM

Welcome reception - Oct. 5

at Kimpton Sawyer Hotel, Sacramento, CA

Symposium program - Oct. 6

SAFE Credit Union Convention Center
Sacramento, CA

Visit: <https://www.caiso.com/meetings-events/events/stakeholder-symposium>

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Next BPM Change Management Meeting: Jul. 28, 2026, 11:00 AM PT

BPM change management process

The ISO systematic and publicly transparent BPM Change Management process ensures the consideration of all relevant information when modifying BPMs. The change management process uses a system available through the ISO public website that provides a way to propose BPM changes, comment on open change requests, and track proposed change requests. The change management process begins when the ISO or a stakeholder submits a web-based Proposed Revision Request (PRR). After an ISO review for completeness, PRRs are posted to the website, triggering a stakeholder review and comment period.

1. Submit Proposed Revision Request (PRR)

2. Comments period

Upon ISO acceptance, PRR becomes public and 10-business day comment period starts

3. Stakeholder meeting

PRR details and comments reviewed and discussed

4. Recommendation

ISO recommendation issued on PRR

5. Comments on recommendation

10-business day comment period open on recommendation

6. Stakeholder meeting on recommendation

PRR recommendation and comments reviewed

7. Final decision*

BPM updated or not updated

* Stakeholders have the right to appeal the final decision of a proposed revision request (PRR)

Direct BPM change management process questions to:
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