



California ISO

BPM Change Management Meeting (Day 1)

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Customer Readiness

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March 24, 2026

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Housekeeping reminders

- This call is being recorded for informational and convenience purposes only. Any related transcriptions should not be reprinted without ISO's permission.
- Meeting is structured to stimulate honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.
- BPM Meetings in March/April will span multiple days to allow for review of changes related to Extended Day-Ahead Market and Day-Ahead Market Enhancements implementation.

March 24

March 25

March 26

Instructions for raising your hand to ask a question

- If you connected to audio through your computer or used the “call me” option, please use the raised hand icon  located on the lower center of the Webex screen to enter the question queue.
- If you are not logged into Webex and just dialed in on the phone, dial *3 to enter the queue.
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

Agenda: BPM Change Management Meeting – March 24, 2026

Topic	Presenter
Introduction / Meeting Overview	Radha Madrigal
Energy Imbalance Market	Michael Martin
Market Operations	Michael Martin
Outage Management	Dinesh Das Gupta
Reliability Requirements	Abdulrahman Mohammed-Ali
Wrap-Up and Next Steps	Radha Madrigal

BPM Change Management Process
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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - Policy changes submitted through the PRR process will be referred to the policy initiative road map process.
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

BPM for Energy Imbalance Market

PRR	PRR Title	Stage
1660	Clarification of variable energy resource persistence forecasting	Recommendation

PRR 1660 – Clarification of variable energy resource persistence forecasting

- Reason for revision:
 - The PRR adds a new sub-section on variable energy resource (VER) Persistence Forecasting that describes its high-level design, benefits and steps Western Energy Imbalance Market Balancing Authority Areas may take to elect the persistence methodology for their VER resource forecasting.
- Recommendation comments: none
- Recommendation comment period expired: March 17, 2026
- Next step: Post Final Decision

BPM for Market Operations

PRR	PRR Title	Stage
1658	Clarifications on use of the off grid charging indicator	On Hold
1661	New long start resource min down time awareness enhancement	Initial
1666	Various updates related to aggregate capability constraints	Initial

PRR 1658 – Clarifications on use of the off grid charging indicator

- Reason for revision:
 - This PRR provides additional specificity about the existing statement in the BPM that a scheduling coordinator’s use of the off grid charging indicator (OGCI) bid parameter does not supersede outage reporting rules or resource adequacy obligations.
- Initial comments received from the following organizations:
 - (Six Cities) Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA
 - (Joint CCAs) Marin Clean Energy, Pioneer Community Energy, San Diego Community Power, and San José Clean Energy
 - Clean Power Alliance
- Initial comment period expired: February 18, 2026
- Status: On Hold
- Next step: Post ISO Recommendation

PRR 1661 – New long start resource min down time awareness enhancement

- Reason for revision:
 - This PRR introduces a new market feature, previously known as the Terminal Condition, to ensure a minimum down time is honored in real time should the resource's minimum down time exactly equal the time between shut-down and the time between the next day-ahead market award.
- Initial comments received from the following organizations:
 - (Six Cities) Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA
 - Southern California Edison
- Initial comment period expired: March 17, 2026
- Next step: Post ISO Recommendation

PRR 1666 – Various updates related to aggregate capability constraints

- Reason for revision:
 - Clarifications on utilizing the Aggregate Capability Constraint per section 27.13 of the CAISO Tariff.
- Initial comments: None
- Initial comment period expired: March 17, 2026
- Next step: Post ISO Recommendation

BPM for Outage Management

PRR	PRR Title	Stage
1656	Clarifying Nature of Work for generation outages related to distribution utility limitations	On Hold

PRR 1656 – Clarifying Nature of Work for generation outages related to distribution utility limitations

- Reason for revision
 - Clarify that distribution-level market-participating resources with generation outages due to limitations set by the distribution utility unrelated to transmission or distribution equipment outage should use the “ambient due to fuel insufficiency” nature of work.
 - (Added 12/23/25): This PRR was driven by questions on distribution-level charging constraints. The PRR is relevant to all storage resources with limitations to charging abilities that are unrelated to transmission or distribution equipment outages.
- Recommendation comments received from the following organizations:
 - California Energy Storage Alliance (CESA), Strata Clean Energy, Terra-Gen, Fullmark Energy, Wellhead Power eXchange, and ENGIE North America
- Recommendation comment period expired: January 8, 2026
- Status: On Hold
- Next step: Post ISO Final Decision

BPM for Reliability Requirements

PRR	PRR Title	Stage
1659	Flexible resource adequacy showings must-offer obligation clarification	On Hold
1663	Changes due to the day-ahead market enhancements and extended day-ahead market policy initiatives	Initial

PRR 1659 – Flexible resource adequacy showings must-offer obligation clarification

- Reason for revision:
 - This PRR reminds scheduling coordinators to consider how operating limitations, including those that may not be accounted for in the process of setting Effective Flexible Capacity (EFC), can impact a resource's ability to meet the flexible RA must-offer obligation for a given quantity of flexible capacity in a particular category of flexible capacity. This change to the BPM is important to help ensure the flexible RA capacity used to meet the flexible RA requirements is operationally available. This in turn will benefit the CAISO in meeting its operational needs.
- Initial comments received from the following organizations:
 - California Energy Storage Alliance (CESA); (Six Cities) Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA; Western Power Trading Forum (WPTF); (Joint CCAs) Marin Clean Energy, Pioneer Community Energy, San Diego Community Power, and San José Clean Energy; and Clean Power Alliance
- Initial comment period expired: February 18, 2026
- Status: On Hold
- Next step: Post ISO Recommendation

PRR 1663 – Changes due to the day-ahead market enhancements and extended day-ahead market policy initiatives

- Reason for revision:
 - BPM changes due to the new rules introduced by the Day-Ahead Market (DAME) and Extended Day-Ahead Market (EDAM) policy initiatives.
- Initial comments received from the following organizations:
 - Pacific Gas & Electric
 - (Six Cities) Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA
 - Southern California Edison
- Initial comment period expired: March 17, 2026
- Next step: Post ISO Recommendation

Next BPM Change Management Meeting: Mar. 25, 2026, 1:00 PM PT

BPM change management process

The ISO systematic and publicly transparent BPM Change Management process ensures the consideration of all relevant information when modifying BPMs. The change management process uses a system available through the ISO public website that provides a way to propose BPM changes, comment on open change requests, and track proposed change requests. The change management process begins when the ISO or a stakeholder submits a web-based Proposed Revision Request (PRR). After an ISO review for completeness, PRRs are posted to the website, triggering a stakeholder review and comment period.

1. Submit Proposed Revision Request (PRR)

2. Comments period

Upon ISO acceptance, PRR becomes public and 10-business day comment period starts

3. Stakeholder meeting

PRR details and comments reviewed and discussed

4. Recommendation

ISO recommendation issued on PRR

5. Comments on recommendation

10-business day comment period open on recommendation

6. Stakeholder meeting on recommendation

PRR recommendation and comments reviewed

7. Final decision*

BPM updated or not updated

* Stakeholders have the right to appeal the final decision of a proposed revision request (PRR)

Direct BPM change management process questions to:
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