



California ISO

BPM Change Management Meeting

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March 25, 2025

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Housekeeping reminders

- This call is being recorded for informational and convenience purposes only. Any related transcriptions should not be reprinted without ISO's permission.
- Meeting is structured to stimulate honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.

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- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

Agenda – BPM Change Management Meeting

March 25, 2025

Topic	Presenter
Introduction	Nicole Hines
Meeting Overview and Updates	Nicole Hines
Scheduling Coordinator Certification and Termination	Nicole Hines
Reliability Requirements	Melanie Bogen
Congestion Revenue Rights	Chandinee Chandrasekaran
Market Instruments	Michael Martin
Market Operations	Michael Martin
Demand Response	Hewayda Ahmed
Wrap-Up and Next Steps	Nicole Hines

BPM Change Management Process
BPM_CM@caiso.com[Demand](#)

California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

BPM Meeting Changes

- The CAISO has reviewed the date/time intervals for 2025 BPM meetings. At this time, the BPM meetings will continue as they have been previously scheduled and published on the BPM Calendar.

Demand Response

PRR	PRR Title	Stage
1614	Demand response related changes due to the penalty enhancements: demand response, investigation, tolling	Recommendation

PRR 1614 – Demand response related changes due to the penalty enhancements: demand response, investigation, tolling

- Reason for revision
 - Adding the Monitoring Data due data and sanctions related to late or missing data as introduced in the Penalty Enhancements: Demand Response, Investigation, Tolling (PEDRIT) enhancement.
 - The effective date is 1/6/2025. (Emergency PRR)
- Recommendation comments: None
- Recommendation comment period expired: March 18, 2025
- Next step: Post Final Decision

Scheduling Coordinator Certification and Termination

PRR	PRR Title	Stage
1615	Updating application to include information for the extended day ahead market	Recommendation

PRR 1615 – Updating application to include information for the extended day ahead market

- Reason for revision
 - This revision is to include more information required for the Extended Day Ahead Market (EDAM) entity applications. Attachment B was updated to include the additional information as well as clarify application. This is effective as of 1/31/2025.
- Recommendation comments: None
- Recommendation comment period expired: March 18, 2025
- Next step: Post Final Decision

Reliability Requirements

PRR	PRR Title	Stage
1616	Capacity procurement mechanism track 1	Recommendation

PRR 1616 – Clarification on outage reporting scenarios for non-resource-specific resource adequacy resources

- Reason for revision
 - These changes will allow greater flexibility in how the CAISO administers the CPM and scheduling coordinators accept a CPM designation. These changes include:
 - 1) Adjust the MW volume of a significant event CPM designation based on pre-existing or new capacity obligations that arise during the term of the CPM designation;
 - (2) Permit a resource to elect a significant event CPM designation term of less than 30 days;
 - (3) Extend the existing deadline for the CAISO to publish a market notice when issuing a CPM designation from two business days to five business days; and
 - (4) Streamline the CPM designation report process by posting the report on OASIS and foregoing issuance of a market notice advising of the report's availability.
- Recommendation comments: None
- Recommendation comment period expired: March 18, 2025
- Next step: Post Final Decision

Market Instruments

PRR	PRR Title	Stage
1618	Clarifications to the after-market cost recovery process	Initial

PRR 1618 – Clarifications to the after-market cost recovery process

- Reason for revision
 - This BPM update reflects recent Tariff clarifications made to the after-market cost recovery process . Note this is an emergency PRR to match Tariff changes effective 1/25/2025.
- Initial comments: None
- Initial comment period expired: March 18, 2025
- Next step: Post Recommendation

Congestion Revenue Rights

PRR	PRR Title	Stage
1619	Changes related to implementation of the congestion revenue rights replacement project	Initial

PRR 1619 – Changes related to implementation of the congestion revenue rights replacement project

- Reason for revision

Changes related to implementation of the CRR Replacement Project

1. New CRR system will utilize PSSE version 30
2. During model promotion if an outage causes a source location to be islanded it will not be biddable
3. Timing for release of source/sink biddable list
4. Changes to how load migration is performed
5. Changes to historical load validation/submittal
6. Timing for Merchant Transmission projects
7. Clarification for how the retirement process works
8. Describe the credit requirement process for direct access LSEs selling allocated CRRs

Effective Date: 4/30/2025

- Initial comments: None
- Initial comment period expired: March 18, 2025
- Next step: Post Recommendation

Market Operations

PRR	PRR Title	Stage
1610	Stage 2 variable energy resource will be set to self-schedule only until the resource is a stage 3 variable energy resource	Initial

PRR 1610 – Stage 2 variable energy resource will be set to self-schedule only until the resource is a Stage 3 variable energy resource

- Reason for revision
 - Once a VER becomes commercial, the CAISO must collect high quality production and meteorological data for a minimum of 30 consecutive days before the CAISO can produce a forecast. During this time and due to the lack a forecast, the Stage 2 VER must submit self-schedules and cannot economically bid. The CAISO will set a flag in the Master File to ensure the Stage 2 VER can only submit self-schedules during this time. Stage 2 VERs must self-schedule and not submit economic bids to ensure accurate dispatch and avoid unwarranted Bid Cost Recovery payments.
 - The ISO has extended the Initial Commenting Period
- Initial comments: Additional comments received from CPA
- Initial comment period expired: March 18, 2025
- Next step: Post Recommendation

Next BPM PRR Review Monthly Meeting:

April 22, 2025 @ 11:00 a.m. PT



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process questions:
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